

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87506		RECEIVED State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 HOBBS OGD		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-38090			
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>			
		State Oil & Gas Lease No. V-5491			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Lease Name or Unit Agreement Name	
RECOMPLETION				Willie State Unit	
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR				33253	
2. Name of Operator Yates Petroleum Corporation				8. Well No. 6	
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (575) 748-1471				9. Pool name or Wildcat Eight Mile Draw; Abo	
4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>25</u> Township <u>11S</u> Range <u>34E</u> NMPM <u>Lea</u> County					
10. Date Spudded 4/22/08 RC	11. Date T.D. Reached 3/25/07	12. Date Compl. (Ready to Prod.) 5/29/08	13. Elevations (DF& RKB, RT, GR, etc.) 4146' GR, 4164' KB	14. Elev. Casinghead	
15. Total Depth 12345'	16. Plug Back T.D. 11,850'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Pulling Unit	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 9124-9158' Abo				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run None for this completion			22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
REFER TO ORIGINAL COMPLETION					
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-7/8"	9279				
26. Perforation record (interval, size, and number) 9124-30' - .42" - 12 holes 9141-58' - .42" - 34 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			9124-9158'		
			Acidized w/2500 gal 15% NEFE & 50 balls		
			Fracced w/32,800 gal 25# borate x-linked gel		
			w/58,000# 20/40 DC prop		
28. PRODUCTION					
Date First Production 5/30/08		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing	
Date of Test 6/11/08	Hours Tested 24	Choke Size 64/64"	Prod'n For Test Period	Oil - Bbl 3	Gas - MCF 0
				Water - Bbl. 30	Gas - Oil Ratio NA
Flow Tubing Press 200#	Casing Pressure NA	Calculated 24-Hour Rate	Oil - Bbl. 3	Gas - MCF 0	Water - Bbl. 30
					Oil Gravity - API - (Corr) NA
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold when produced					Test Witnessed By Martel Ramirez
30. List Attachments None for this recompletion					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature: Allison Barton		Printed Name: Allison Barton Title: Regulatory Compliance Technician Date: 6/18/08			
E-mail Address: abarton@ypcnm.com					

2A Eight Mile Draw Atoka & Eight Mile Draw Morrow

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	11,106'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka Shale	11,596'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2834'	T. L. Miss Lm	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	4140'	T. Simpson	T. Gallup	T. Ignacio Oztze
T. Glorieta	5588'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T
T. Blinebry	T. Gr. Wash		T. Morrison	T
T. Tubb	7034'	T. Delaware Sand	T. Todilto	T
T. Drinkard	T. Bone Springs		T. Entrada	T
T. Abo	7806'	T. Rustler	2183	T. Wingate
T. Wolfcamp	9158'	T. Morrow	11,990'	T. Chinle
T. Upper Penn	9928'	T. Austin	12,203'	T. Permian
T. Cisco (Bough C)	T. Chester Lm	12,264'	T. Penn "A"	T

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology