Submit To Appropriate Five Copies	te Distric	Cofficer of	ee in a	上	State of New N	Mexico						Form C-105		
District II District II District II							-	WELL API NO.						
							-	30-025-38671						
District III U Z Z U 1220 South St. Francis Dr								5. Indicate Type of Lease STATE FEE						
District IV 1220 S St Francis Dr. Same S. N. S. Francis Dr. Santa Fe, NM 87505								State Oil & Gas Lease No.						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								Marin Company						
la. Type of Well					ETTOTT ICE	1171112 200	38	7. Lease Na	me or U	nit Agre	ement Na			
OIL WEI		GAS WEI	LL DRY		OTHER				State "E"	' Com				
b. Type of Completion. NEW ☑ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF WELL OVER BACK RESVR ☐ OTHER														
2. Name of Operator EnerVest Operating, L.L C									8 Well No.					
3. Address of Operator 1001 Fannin, Suite 800 Houston, TX 77002								9. Pool name or Wildcat Eumont (Yates-7 Rivers-Queen) (Gas)						
4. Well Location								`			· · · · · · · · · · · · · · · · · · ·			
Unit Letter	J	<u> </u>	860 Feet From	m The_	South	Line and	177	0F	eet From	The	E	ast Line		
Section	16		Townshi	p 21S	Range	36E		NMPM				Lea County		
10 Date Spudded 3-17-08	11. Da			ate Rig	g Released 3-23-08	13 Date Comp		(Ready to Pro 12-08	oduce)			tions (DF and RKB, etc.) GR = 3608'		
15 Total Measured	l Depth	3-22-08 of Well		16.	Plug Back Measured	Depth	4-		Multipl			any Zones?		
3820'	_		Indian Ton Date		3800'							rvey Made		
18. Producing Inter Eumo			ers-Queen) (C		ame				19 W	as Direc No		ivey wade		
20 Type Electric a	nd Othe	r Logs Run			a Ray and Dual Lat	terolog, Micro-Guard	i	21 Was W	ell Core	d No				
22.				CA	SING RECOR	RD (Report all s	trin	gs set in	well)					
CASING SIZE	= =		IT LB./FT		DEPTH SET	HOLE SIZE		CEMENTING RECORD AMOUNT PULLED				MOUNT PULLED		
8-5/8" 24#					1264'	12-1/4"	565 sx							
4-1/2"		1	1.6#		3813'	7-7/8"		700 sx						
												····		
23.	1			LIN	ER RECORD		24.		TUBI	NG RE	CORD			
SIZE	TOP		BOTTOM		SACKS CEMENT	SCREEN	SIZ		DE	PTH SE		PACKER SET		
	-							2-3/8"		375	9'			
25. Perforation re	ecord (ir	nterval size	and number)			26. ACID, SHOT	ED /	ACTUBE C	PEMEN	IT SOI	IEE7E	ETC		
23. Ferioration is	ccora (II	neivai, size,	and number)			DEPTH INTERVAL		AMOUNT						
2978' – 3713	2978' – 3713' w/ 40 holes, 1 SPF 2978													
						2978'-3713'		Fraced w/ 244,405 lbs 12/20 brown sand and						
								45,802 lb:	s 16/30	Super 1	LC sand	•		
27						<u>ODUCTION</u>								
Date First Production		12-08	Production Meth Flowi		owing, gas lift, pumpir	ng - Size and type pump)	Well Stat	us <i>(Prod</i> ducing	l. or Shu	ıt-ın)			
Date of Test 4-20-08	Hours	Tested 24	Choke Size 64/64	1	Prod'n For Test Period	Oıl - Bbl 0	Gas	- MCF 108	W	ater - Bb	ol	Gas - Oıl Ratıo N/A		
Flow Tubing Press. SI	Casin	g Pressure 10	Calculated 2 Hour Rate	24-	Oıl – Bbl 0	Gas – MCF 108	<u>' v</u>	Water – Bbl. Oil Gravity – API – (Con N/A						
28. Disposition of C	Jas <i>(Sol</i>	d, used for f	uel, vented, etc)		l .				Test	Witness	ed By			
Sold 29. List Attachments														
Spectral Density, Dual Spaced Neutron, Spectral Gamma Ray (LOG) and Dual Laterolog, Micro-Guard (LOG) 30 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.														
31. If an on-site burial was used at the well, report the exact location of the on-site burial.														
· .	iiai was	used at tile	wen, report the e	Aaut 100		ai (d) ,		[ameliku 1	•			NAD 1007 1000		
N/A Latitude Longitude NAD 1927 1983 I hereby, certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief														
Printed Name Bridget Helfrich Title Regulatory Tech. Date 5/30/08														
Amail Address bhelfrich@enervest.net														

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Soi	ıtheasteri	n New Mexico	Northwestern New Mexico				
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt		T. Atoka	T. Pictured Cliffs_	T. Penn. "D"			
T. Yates	2916'	T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers	3242'	T. Devonian	T. Menefee	T. Madison			
T. Queen	3562'	T. Silurian	T. Point Lookout_	T. Elbert			
T. Grayburg		T. Montoya	T. Mancos	T. McCracken			
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta		T. McKee	Base Greenhorn	T. Granite			
T. Paddock		T. Ellenburger	T. Dakota	T			
T. Blinebry		T. Gr. Wash	T. Morrison	T.			
T.Tubb		T. Delaware Sand	T.Todilto_	T			
T. Drinkard		T. Bone Springs	T. Entrada	T.			
T. Abo		T.	T. Wingate	T.			
T. Wolfcamp		T.	T. Chinle	T.			
T. Penn		T.	T. Permian	T.			
T. Cisco (Bough C)		T.	T. Penn "A"	T.			

From	То	Thickness In Feet	Thickness Lithology			То	Thickness In Feet	Lithology		
			,							