

Submit To Appropriate District Office. State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		RECEIVED State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 JUN 19 2008 HOBBS OCC		Form C-105 Revised June 10, 2003	
				WELL API NO. 30-025-38752	
				5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
				State Oil & Gas Lease No. VA-2137	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Lease Name or Unit Agreement Name Boots State Unit	
b. Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.					
2. Name of Operator Yates Petroleum Corporation				8. Well No. 3	
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (575) 748-1471				9. Pool name or Wildcat Wildcat; Abo	
4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>2310</u> West Line Section <u>17</u> Township <u>11S</u> Range <u>35E</u> NMPM <u>Lea</u> County					
10. Date Spudded RH 3/18/08 RT 3/27/08		11. Date T.D. Reached 5/10/08		12. Date Compl. (Ready to Prod.) 6/03/08	
				13. Elevations (DF& RKB, RT, GR, etc.) 4139' GR, 4159' KB	
14. Elev. Casinghead					
15. Total Depth 9400'		16. Plug Back T.D. 9355'		17. If Multiple Compl. How Many Zones? 40-9400'	
18. Intervals Drilled By Rotary Tools Cable Tools					
19. Producing Interval(s), of this completion - Top, Bottom, Name 9285-9295' Abo				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CBL/CNL/Hi-Res Laterolog/Borehole Compensated Sonic				22. Was Well Cored Yes (Attached)	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	Conductor	40'	26"	Redi Mix	
11-3/4"	42#	423'	14-3/4"	380 sx (circ)	
8-5/8"	24 & 32#	4213'	11"	1432 sx (circ)	
5-1/2"	17#	9400'	7-7/8"	1351 sx (TOC 200')	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8"
					9321'
26. Perforation record (interval, size, and number) 9285-9295' - .40" - 20 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 9285-9295' AMOUNT AND KIND MATERIAL USED Acidized w/2500 gal 15% NEFE HCl Fraced w/21,924 gal 25# borate x-linked gel w/41,900# 20/40 Optiprop		
28. PRODUCTION					
Date First Production 6/04/08		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
6/11/08	24	48/64"		3	0
					36
					NA
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
200#	NA		3	0	36
					Oil Gravity - API - (Corr)
					NA
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold when produced					Test Witnessed By Martel Ramirez
30. List Attachments Logs, Deviation Survey & Directional Survey					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature: <u>Allison Barton</u> E-mail Address: <u>abarton@ypcnm.com</u>		Printed Name: <u>Allison Barton</u>		Title: <u>Regulatory Compliance Technician</u> Date: <u>6/18/08</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka Shale	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2866'	T. L. Miss Lm	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4142'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5648'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T
T. Blinebry	T. Gr. Wash	T. Morrison	T
T. Tubb 7079'	T. Delaware Sand	T. Todilto	T
T. Drinkard	T. Bone Springs	T. Entrada	T
T. Abo 7852'	T. Rustler 2258'	T. Wingate	T
T. Wolfcamp 9298'		T. Chinle	T
T. Upper Penn 10,053'		T. Permian	T
T. Cisco (Bough C)		T. Penn "A"	T

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

REFERENCE SHEET FOR
UNDESIGNATED WELLS

	Fm	Pm	N	Pc
7-11 C	XX	XX		XX

paragraph

1. Date	7/7/2008
2. Type of Well	
Oil:	XX
Gas:	
3. County:	LEA

4. Operator	>> YATES PETROLEUM CORP			API NUMBER	30 - 025 - 38752
5. Address of Operator	>> 105 SOUTH 4TH ST >> ARTESIA, NM 88210				
6. Lease name or Unit Agreement Name	>> BOOTS STATE UNIT			7. Well Number	# - 3
8. Well Location	Unit Letter	N	660	feet from the	S
	Section	17	Township	11S	Range
				2310	feet from the
				35E	line
				W	line
9. Completion Date	6/3/2008		11. Perfs	Top	Bottom
				9285	9355
10. Name of Producing Formation(s)	ABO		12. Open Hole Casing shoe	Bottom	TD
					9400
13. C-123 Filed	Date	15	Name of Pool Requested or temporary Wildcat designation		Pool ID num
Y	N	XX	WILDCAT G-06 S113517N;ABO		97698
16. Remarks	NEW POOL				

TO BE COMPLETED BY DISTRICT GEOLOGIST		
17. Action taken	18. Pool Name	Pool ID num
NEW POOL	SAND SPRINGS;ABO, SOUTH	97698
T 11 S, R 35 E		
Sec 17: SW/4		

19. Advertised for HEARING	20. Case Number
21. Name of pool for which was advertised	Pool ID num
SAND SPRINGS;ABO, SOUTH	97698
22. Placed in Pool	23. By order number
	R-