

OCD-AKHESTA

Form 3160-5 (April 2004) JUN 0 4 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No 1004-0137 Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS not not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.						5 Lease Serial No ROW NM 93345 JUM 86(44) 6 If Indian, Allottee or Tribe Name		
1. Type of Well V Oil	/pe of Well Oil Well □ □ Gas Well □ □ Other					e and No.	5/3	
2 Name of Operator COG Operating LLC					9 API Well	nghorn SWD #1		
3a Address 550 W. Texas Av	e., Suite 1300 l	Midland, TX 79701	3b Phone No (include 432-685-4332			30-015-35728 30-025 - 32735 10 Field and Pool, or Exploratory Area		
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)						pire Yeso, East 96610		
330 FNL & 1650 FEL SEC. 24, T19S, R32E, UNIT B						11 County or Parish, State		
12.	CHECK AP	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, R	EPORT, OR	OTHER DATA		
TYPE OF SUB	MISSION		TYP	E OF ACTION				
Notice of Inter	nt	Acidize Alter Casing	Deepen Fracture Treat	Production (Sta	rt/Resume) [Water Shut-Off Well Integrity		
Subsequent Re	port	Casing Repair	New Construction	Recomplete	[Other Clean out open-		
Final Abandon	ment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Ab Water Disposal	andon	hole section of well.		
COG Opera SWD -536 1. MIRU WS Deliver 6 1/8 2. ND Wellhe workstring. company. Pr 3,300'. TOO 3. PU new ni 4. Set packer 5. Notify app 6. Flange up	ting plans on s U. Set racks, bit, casing sc ead. NU 3K B Tally in hole u ump 10,000 ga H, LD worksti ckle plated 101 in 12K↓. Loa ropriate regul injection line a	raper. OP. Release packer, TOOH, intil tag either fill or TD. RU llons 15% HCL. 5 bpm @ 1,(y 20th. g. Unload new 2 7/8" P laying down PC tubing air foam unit, clean ou 000 psi. Flush with fres C seat nipple. PU new: cer fluid. ND BOP, NU est annulus. 600 psi for	C 2 7/8" 6.5# EUE t LD Packer. PU 6 t to 3,500'. TOOH, water. TOOH. P 2 7/8" PC tubing to wellhead. t 45 min with chart i	ubing. Set air 1/8" bit, 6 - 3 ! LD bit and col. U casing scrap 3,275'.	foam unit. Set flowback tank. ½" Drill collars, 2 7/8" lars. TIH to tag TD. RU acid	t.C	
14 1 hereby certif	v that the foreg	oing is true and correct				<u> </u>	108	
Name (Printe	(d/Typed) licia Carrillo	_	Title Ba	gulatory Analyst		,		
1.7		<u> </u>	THE RE	gulatory Analyst	<u> </u>	4 m m m m m m m m m m m m m m m m m m m		
Signature			Date			APPROVED		
		THIS SPACE FOR F	EDERAL OR ST	ATE OFFICE	USE			
Approved by Conditions of approv	al, if any, are att	tached Approval of this notice d	Ocs not warrant or	le	Day	MAY 2 9 2008		
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon				īce		JAMES A. AMOS SUPERVISOR-EPS		
States any false fictiti	n 1001 and Title 4	13 USC Section 1212, make it a	crime for any person know	wingly and willfully to	make to any de	epartment or agency of the United		