

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No. NM 18848
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other		6 If Indian, Allottee or Tribe Name
2 Name of Operator XTO Energy Inc.		7 Unit or CA Agreement Name and No NM 18848
3 Address 200 N. Loraine, Suite 800, Midland, Texas 79701		8 Lease Name and Well No SDE 31 Federal #16
3a. Phone No (include area code) 432-620-6740		9 API Well No. 30-025-38138
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Unit Ltr. M, 660' FSL & 900' FWL At top prod interval reported below At total depth		10 Field and Pool, or Exploratory Triste Draw; Delaware, West
		11 Sec, T., R., M, or Block and Survey or Area Sec. 31, T-23S, R-32E
		12 County or Parish Lea
		13 State NM
14. Date Spudded 11-18-06	15. Date T D. Reached 12-9-06	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 4-15-07
17. Elevations (DF, RKB, RT, GL)* 3545' GL, 3558' KB, 13.4' RKB		

18. Total Depth. MD TVD 9303'	19. Plug Back T.D.: MD TVD 9250'	20. Depth Bridge Plug Set. MD TVD
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL/CCL & Gamma Ray CCL/CBL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48#	Surface	902'		710 sxs		Surface	148 sxs
11"	8 5/8"	24 & 32#	Surface	4420'		1070 sxs		Surface	80 sxs
7 7/8"	5 1/2"	17#	2200TOC	9303'	6783' DVT	1350 50/50		didnt circ	151 sxs
						Poz/PPH&C1 C			

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	8381'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Triste Draw; Delaware	8230'	8374'	8230' - 8374'	30'	30	Open w/1 JSPF
B) West						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8230' - 8374'	Acidz'd w/4000 gals of 7-1/2% 90/10 Hcl Acid & 60 BS in last 3,025 gals of Acid. Frac'd w/28,000 gals 35# Linear Gel-36,900 gals produced wtr spacer - 6000# gals LiteProp-125 & 51,000 gals 51,000# 16/30 white sd & 16,000# 16/30 Super LC.

28 Production - Interval A

Date First Produced 4-15-07	Test Date 4-22-07	Hours Tested 24	Test Production →	Oil BBL 36	Gas MCF 57	Water BBL 310	Oil Gravity 39.6	Gas Gravity	Production Method 2.5" X 2.0" RXBC 24' 4' Pump
Choke Size	Tbg. Press. Flwg. SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio 1583/1	Well Status	

APR 26 2008

J. Amos

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (*Sold, used for fuel, vented, etc.*)

Sold

30 Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Delaware Sand - 4610'
Bone Springs - 8456'

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Delaware Sd	8230'	8374'	Top & Bottom of Reservoir Oil, Gas & Salt Water		

32. Additional remarks (include plugging procedure):

33 Indicate which items have been attached by placing a check in the appropriate boxes:

☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kristy WardTitle Regulatory AnalystSignature Date 04-17-08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.