

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side
APR 29 2008

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM 18848
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 200 N. Loraine, Suite 800, Midland, TX 79701	3b. Phone No (include area code) 432-620-6740	7. If Unit or CA/Agreement, Name and/or No NM 18848
4. Location of Well (Footage, Sec., T, R, M, or Survey Description) 660' FSL & 900' FWL 4, Sec 31, T23S, R32E Unit m		8. Well Name and No. SDE 31 Federal 16
		9. API Well No 30-025-38138
		10. Field and Pool, or Exploratory Area Triste Draw; Delaware West
		11. County or Parish, State Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Complete in
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <u>Delaware (Lower</u>
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal <u>Brushy Canyon)</u>

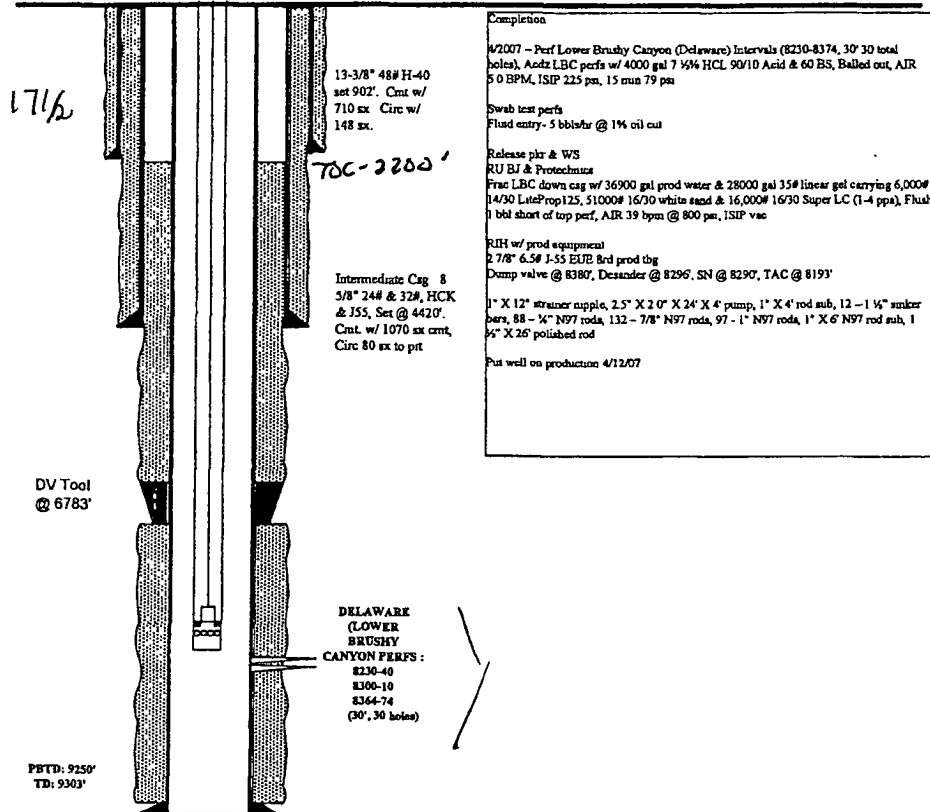
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

- 3/30/07 RU PU. POOH w/293 jts of 2-7/8" 1-80 tbg. Perfs Lower Brushy Canyon fr 8,230'-8,374', (30',30 holes) w/1 JSPF.
- 4/3/07 RIH w/5-1/2 pkr & 256 jts of 2-7/8" 6.5#. EUE, 8rd, L-80 tbg. Set pkr @ 8,135'. Load TCA w/3.5 bbls of 2% KCL. Acidized lower brushy canyon fr 8,230' to 8,374' w/4,000 gals of 7-1/2% 90/10 hcl while dropping 60 - 1.3 SGBS in last 3,025 gals of acid. Balled out w/28 balls on formation. Surge balls off of perfs fr 8,230'-8,374'. Swab a total of 69 bbls of wtr w/1% trace of oil.
- 4/10/07 RU pmp services & Pro Technics. Frac lower brushy canyon perfs (8,230'-8,240' & 8,300'-8,310' & 8,364'-8,374') w/28,000 gal 35# Linear Gel - 36,900 gal produced wtr spacer - 6,000# gals Lite-Prop - 125 & 51,000 gals 51,000# 16/30 white sd & 16,000# 16/30 Super LC. ND frac valve.
- 4/12/07 RIH w/2-7/8" Cavin dump valve, 2 jts of 2-7/8" 6.5#. EUE, 8rd J-55 tbg, 2-7/8" D Sander, 2-7/8" X 4' 6.5#. EUE, 8rd J-55 tbg sub, 2-7/8" SN, 1 jt of 2-7/8" 6.5#. EUE, 9rd J-55 IPC tbg, 2 jts of 2-7/8" 6.5#. EUE, 8rd L-80 tbg, 2-7/8" X 5-1/2" TAC & 258 jts of 2-7/8" 6.5#. EUE, 8rd L-80 tbg. ND BOP. Set TAC w/15 pts of tens. NU WH. PU & RIH w/1" X 12" strainer nipple, 2.5 X 2.0 - RXBC - 24'-4" pmp, 1"X4' guide rod sub, 12-1-1/2" KBars, 88-3/4" N97 sucker rods & 128 - 7/8" N97 sucker rods. RDMO PU. RWTP.
- 4/15/07 First production - well tested 3 B0, 406 BW, & 1 MCF.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Kristy Ward	Title Regulatory Analyst	ACCEPTED FOR RECORD APR 26 2008 J. Amas
<i>Kristy Ward</i>	Date 04/16/07	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title <i>KW</i>	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

Well: SDE 31 Federal #16
Area: Carlsbad
Location: 660' FSL & 900' FWL
Section 31, T23S, R32E
County: Lea
Elevation: 3545' GL, 3558.4' KB, 13.4' RKB

WI: 100%
NRI: 87.5%
Spud: 11/18/06
State: New Mexico



5-1/2", 17#, N-80 csg @ 9303'. Cmt 1st stage w/ 50 sx 50/50 Poz
H F/B 600 sx 50/50 Poz H, bumped plug, DV TOOL @ 6783',
Packer @ 7118', Set packer, Open DV tool, Circ 131 sx to pit
Pumped 2nd stage w/ 550 sx 50/50 Poz C F/B 150 sx CI C, Ran
temp survey, Did not circulate cmt to surface

PREPARED BY: Richard Lauderdale

DATE: 4/13/07