

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources RECEIVED Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 HOBBS OGD	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-38586 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion. NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER			7. Lease Name or Unit Agreement Name Torreys 7 Fee										
2. Name of Operator Cimarex Energy Co. (215099)			8. Well No. 001										
3. Address of Operator PO Box 140907; Irving, TX 75014-0907			9. Pool name or Wildcat Denton; Wolfcamp										
4. Well Location SHL: Unit Letter <u>M</u> : <u>430</u> Feet From The <u>South</u> Line and <u>430</u> Feet From The <u>West</u> Line BHL: Unit Letter <u>L</u> : <u>2289</u> Feet From The <u>South</u> Line and <u>424</u> Feet From The <u>West</u> Line Section <u>7</u> Township <u>15S</u> Range <u>38E</u> NMPM County <u>Lea</u>													
10. Date Spudded 01-19-08	11. Date T.D. Reached 03-23-08	12. Date Compl (Ready to Prod.) 04-11-08	13. Elevations (DF& RKB, RT, GR, etc.) 3775' GR	14. Elev. Casinghead									
15 Total Depth MD 11065' TVD 9342'	16. Plug Back T.D. MD 10875' TVD 9342'	17. If Multiple Compl How Many Zones? 	18. Intervals Drilled By 	Rotary Tools Rotary	Cable Tools								
19. Producing Interval(s), of this completion - Top, Bottom, Name Denton; Wolfcamp 9520' to 10875' (MD)				20. Was Directional Survey Made Yes									
21. Type Electric and Other Logs Run DSN, DLL, CBL			22. Was Well Cored No										
23. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
13 3/4"	48	650'	17 1/2"	510 sx, circ 88 sx									
8 5/8"	32	4602'	11"	1015 sx, circ 42 sx									
5 1/2"	17	9850'	7 7/8"	800 sx, TOC 2574'									
24. LINER RECORD			25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE								
2 3/4"	9067'	10875'	0		2 3/4"								
26. Perforation record (interval, size, and number) No perfs, PEAK Iso-Pak assembly used		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:30%;">DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10600'-10875'</td> <td>21513 gal 15% NeFe HCl, 8086 gal 15% diverter acid, flush w/ 4129 gal Slickwtr</td> </tr> <tr> <td>10100'-10600'</td> <td>22165 gal 15% NeFe HCl, 9029 gal 15% diverter acid, flush w/ 4433 gal slickwtr</td> </tr> <tr> <td>9520'-10100'</td> <td>32245 gal 15% NeFe HCl, 10187 gal 15% diverter acid, flush w/ 9086 gal slickwtr</td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10600'-10875'	21513 gal 15% NeFe HCl, 8086 gal 15% diverter acid, flush w/ 4129 gal Slickwtr	10100'-10600'	22165 gal 15% NeFe HCl, 9029 gal 15% diverter acid, flush w/ 4433 gal slickwtr	9520'-10100'	32245 gal 15% NeFe HCl, 10187 gal 15% diverter acid, flush w/ 9086 gal slickwtr
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28. PRODUCTION													
Date First Production 04-11-08		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 25 x 175 x 30 x 5 RHBM Pump		Well Status (Prod. or Shut-in) Producing									
Date of Test 05-07-08	Hours Tested 24	Choke Size open	Prod'n For Test Period 8	Oil - Bbl 3	Gas - MCF 8								
Flow Tubing Press. 100	Casing Pressure 30	Calculated 24 Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.								
			Oil Gravity - API - (Corr.) 43.2										
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold					Test Witnessed By								
30. List Attachments Deviation Report, Directional Survey, PEAK Assembly Drawing, C-102													
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.													
Signature <u>Natalie Krueger</u>		Printed Name <u>Natalie Krueger</u> Title <u>Regulatory Analyst</u> Date <u>6/28/2008</u>											
E-mail Address <u>nkrueger@cimarex.com</u>													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy		T. Abo Shale 8244	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Wolfcamp 9341	T. Kirtland-Fruitland	T. Penn. "C"
T. Rustler	2192	T. Wolfcamp B	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3165	T. Cisco	T. Cliff House	T. Leadville
T. 7 Rivers	3348	T. Canyon	T. Menefee	T. Madison
T. Queen	3951	T. Strawn	T. Point Lookout	T. Elbert
T. Grayburg	4294	T. Atoka	T. Mancos	T. McCracken
T. San Andres	4442	T. Miss	T. Gallup	T. Ignacio Otzte
T. Glorieta	6777	T. Devonian	B. Greenhorn	T. Granite
T. Paddock		T. Silurian	T. Dakota	T.
T. Blinebry	6960	T. Montoya	T. Morrison	
T. Tubb	7533	T. Simpson	T.Todilto	
T. Drinkard		T. McKee	T. Entrada	
T. Bone Spring		T. Ellenburger	T. Wingate	
T. FBSS		T. Gr. Wash	T. Chinle	
T. SBSS		T. Morrow	T. Permian	
T. TBSS			T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

REFERENCE SHEET FOR
UNDESIGNATED WELLS

	Fm	Pm	N	Pc
12-16 E	XX	XX		XX

paragraph

1. Date	7/7/2008
2. Type of Well.	
Oil: <input checked="" type="checkbox"/>	Gas: <input type="checkbox"/>
3. County.	LEA

4. Operator	>> CIMAREX ENERGY CO			API NUMBER	30 - 025 - 38586	
5. Address of Operator	>> PO BOX 140907 >> IRVIN TX 75014					
6. Lease name or Unit Agreement Name	>> TORREYS 7 FEE				7. Well Number	# - 1
8. Well Location	Unit Letter	M/L	430/2289	feet from the	S	line and
	Section	7	Township	15S	Range	38E
				feet from the	W	line
9. Completion Date	4/11/2008		11. Perfs	Top	Bottom	TD
				9520	10875	11065
10. Name of Producing Formation(s)	WOLFCAMP		12. Open Hole Casing shoe	Bottom	PBTD	
13. C-123 Filed	Date	15	Name of Pool Requested or temporary Wildcat designation			Pool ID num
Y <input type="checkbox"/>	N <input checked="" type="checkbox"/>		DENTON;WOLFCAMP			17290
16. Remarks	EXTEND					

TO BE COMPLETED BY DISTRICT GEOLOGIST		
17. Action taken	18. Pool Name	Pool ID num
EXTEND	DENTON;WOLFCAMP	17290
<p>T 15 S, R 38 E</p> <p>SEC 7: SW/4</p>		

19. Advertised for HEARING	20. Case Number
21. Name of pool for which was advertised	Pool ID num
DENTON;WOLFCAMP	17290
22. Placed in Pool	23. By order number
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