

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <i>JUL 12 2008</i>		Form C-105 Revised June 10, 2003	
				WELL API NO. 30-025-38667 ✓	
		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓		State Oil & Gas Lease No. N/A	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Lease Name or Unit Agreement Name Payday	
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER					
2. Name of Operator Apache Corporation <i>813</i>				8. Well No. #004	
3. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224				9. Pool name or Wildcat Blinberry Oil & Gas / Warren; Tubb, East	
4. Well Location Unit Letter <u>L</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>24</u> Township <u>20S</u> Range <u>38E</u> NMPM Lea County					
10. Date Spudded 03/20/2008		11. Date T D Reached 03/29/2008		12. Date Compl (Ready to Prod) 06/20/2008	
				13. Elevations (DF& RKB, RT, GR, etc.) 3,573'	
14. Elev. Casinghead		15. Total Depth 7300'		16. Plug Back T.D. 7175'	
		17. If Multiple Compl. How Many Zones? 2		18. Intervals Drilled By X Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 6036-6308' (Blinberry Oil & Gas), 6543-6888' (Warren; Tubb, East)				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run DLL-MG, CSITT, SGR, CNPD				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1618'	12-1/4"	750 sx / circ	
5-1/2"	17#	7248'	7-7/8"	1300 sx / TOC 1100'	CBL
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
26. Perforation record (interval, size, and number) Blinberry: 6036-6308' (2 JSPF, 45 holes) Producing Tubb: 6543-6888' (2 JSPF, 45 holes) Producing <i>RBP 6255</i>			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPT INTERVAL AMOUNT AND KIND MATERIAL USED		
			6036-6308' 3Kgal 15%HCl, 41Kgal pad + 82K# 20/40		
			6543-6888' 3Kgal 15%HCl, 40Kgal pad + 82K# 20/40		
28. PRODUCTION					
Date First Production 06/20/2008		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping - Rod Pump		Well Status (<i>Prod or Shut-in</i>) Producing	
Date of Test 06/28/2008	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 52	Gas - MCF 250
				Water - Bbl 80	Gas - Oil Ratio 4808
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.) 36.7
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold					Test Witnessed By Apache Corporation
30. List Attachments C-102's, C-103's, C-104's (Logs mailed 4/23/2008)					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name Sophie Mackay		Title Engineering Tech	Date 06/30/2008
E-mail Address sophie.mackay@apachecorp.com					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2906'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3139'	T. Devonian	T. Menefee	T. Madison
T. Queen 3701'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 4030'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4277'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5566'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 6024'	T. Gr. Wash	T. Morrison	T.
T. Tubb 6536'	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6866'	T. Bone Springs	T. Entrada	T.
T. Abo 7095'	T. Rustler 1583'	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology