

6011

ATS-08-662

OCD-HOBBS

Form 3160-3
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No 1004-0137
Expires March 31, 20075 Lease Serial No.
NMNM D13422B
6 If Indian, Allottee or Tribe Name

1a. Type of work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER			7 If Unit or CA Agreement, Name and No		
1b. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone			8. Lease Name and Well No. Falcon Federal #2 <i><36522></i>		
2 Name of Operator Marbob Energy Corporation			9 API Well No. 30-025-39009		
3a. Address P.O. Box 227, Artesia, NM 88211-0228		3b. Phone No. (include area code) 505-748-3303		10 Field and Pool, or Exploratory Lusk; Bone Spring	
4. Location of Well (Report location clearly and in accordance with any State requirements *) At surface 430' FNL & 2310' FWL Unit C At proposed prod zone BHL: 380' FNL & 330' FWL Unit D			11 Sec, T R M or Blk. and Survey or Area Section 9, T19S - R32E		
14 Distance in miles and direction from nearest town or post office* About 14 miles from Maljamar, NM			12 County or Parish Lea County		13 State NM
15 Distance from proposed* location to nearest property or lease line, ft (Also to nearest drg unit line, if any) 430'		16 No of acres in lease 600.00		17 Spacing Unit dedicated to this well 80	
18 Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft		19 Proposed Depth 10975' TMD		20 BLM/BIA Bond No. on file NMB000412	
21 Elevations (Show whether DF, KDB, RT, GL, etc) 3650' GL		22 Approximate date work will start* 06/02/2008		23 Estimated duration 35 Days	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form

- | | |
|--|--|
| 1 Well plat certified by a registered surveyor | 4 Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2 A Drilling Plan | 5 Operator certification |
| 3 A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office) | 6 Such other site specific information and/or plans as may be required by the BLM. |

25. Signature <i>Nancy T. Agnew</i>	Name (Printed/Typed) Nancy T. Agnew	Date 05/02/2008
Title Land Department		

Approved by (Signature) <i>/s/ Don Peterson</i>	Name (Printed/Typed) /s/ Don Peterson	Date JUN 17 2008
Title FIELD MANAGER	Office CARLSBAD FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached.

APPROVAL FOR TWO YEARS

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*(Instructions on page 2)

RECEIVED

Capitan Controlled Water Basin

JUN 27 2008

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

HOBBS OCD

Approval Subject to General Requirements
& Special Stipulations Attached

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No
NMNM 013422B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
Marbob Energy Corporation

3a. Address

P O Box 227, Artesia, NM 88211-0227

3b. Phone No (include area code)

575-748-3303

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

#2. Surf 430' FNL & 2310' FWL & BHL 380' FNL & 330' FWL, Section 9, T19S - R32E

#3. Surf 330' FNL & 2310' FWL & BHL 2310' FNL & 2260' FWL, Section 9, T19S - R32E

7. If Unit of CA/Agreement, Name and/or No

8. Well Name and No.
Falcon Federal #2 & Falcon Federal #3

9. API Well No

10. Field and Pool or Exploratory Area
Lusk; Bone Spring11. Country or Parish, State
Lea County, NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Road Change
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

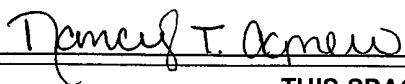
Marbob Energy respectfully requests approval for a road change (per Barry Hunt) on the above referenced APD's. Please see attached plats.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Nancy T. Agnew

Title Land Department

Signature



Date 05/14/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ Don Peterson

Title FIELD MANAGER

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

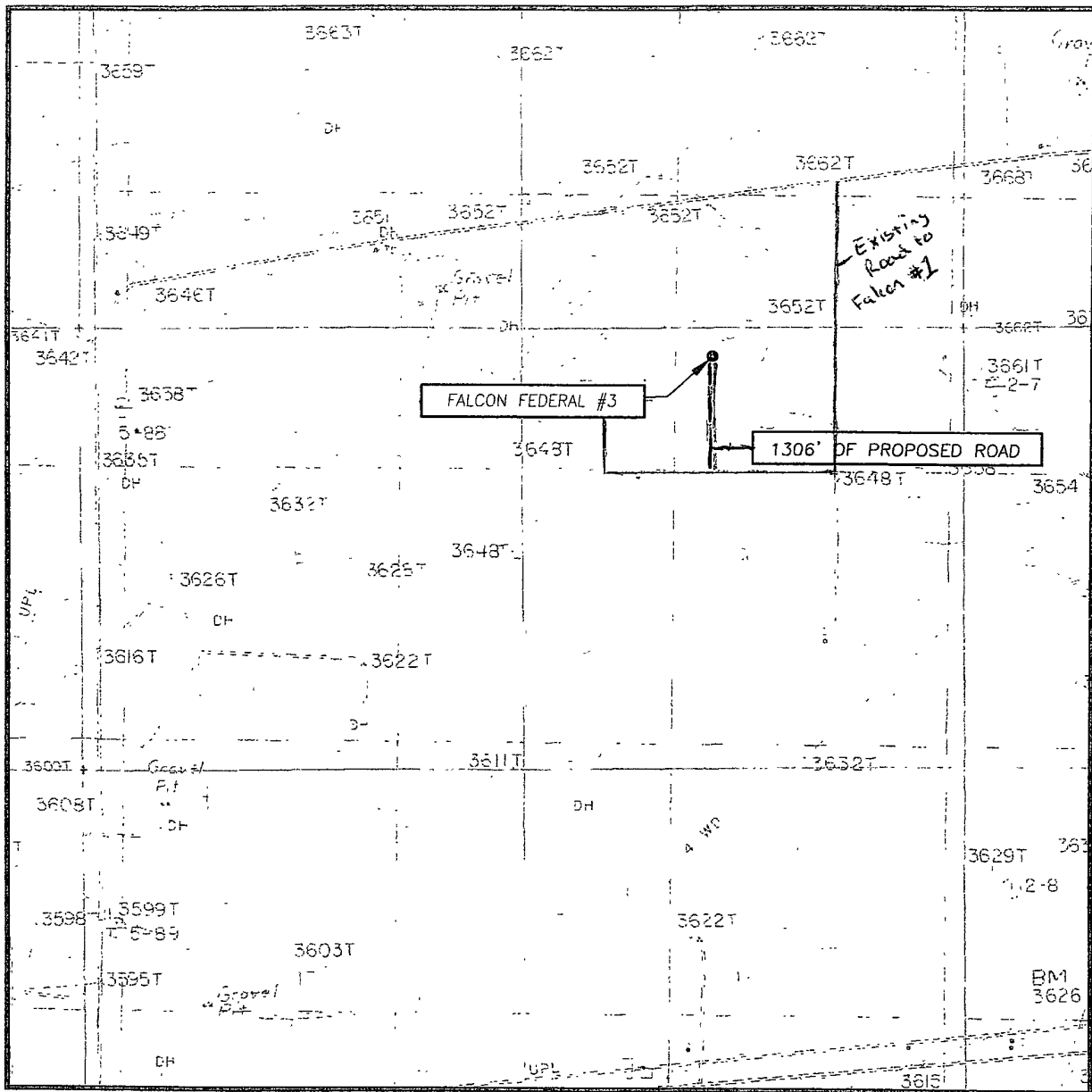
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

JUN 17 2008

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL: 10'
GREENWOOD LAKE, NM

SEC. 9 TWP. 19-S RGE. 32-E

SURVEY N.M.P.M.

COUNTY LEA STATE NEW MEXICO

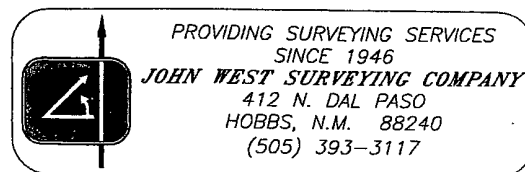
DESCRIPTION 330' FNL & 2310' FWL

ELEVATION 3650'

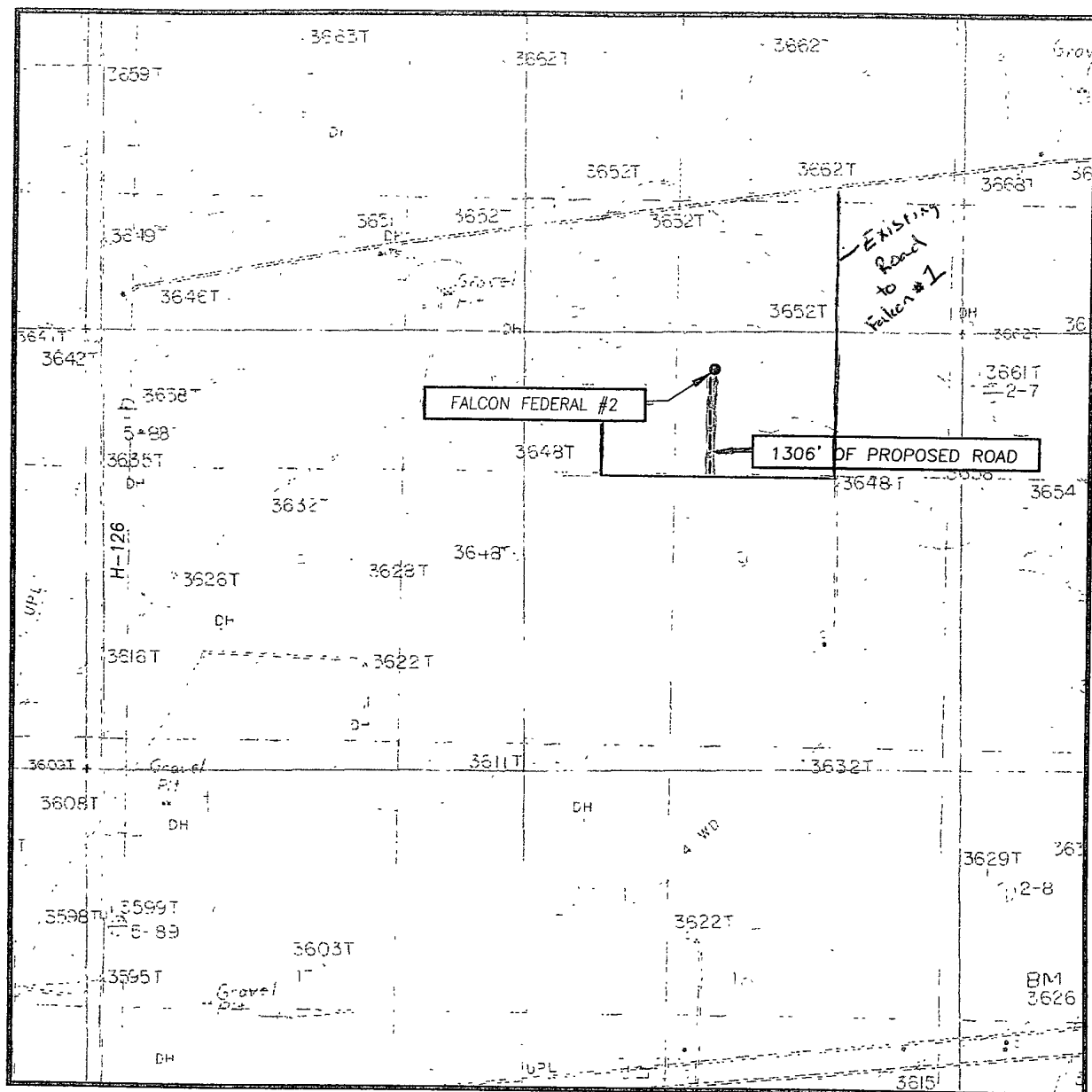
OPERATOR MARBOB ENERGY CORPORATION

LEASE FALCON FEDERAL

U.S.G.S. TOPOGRAPHIC MAP
GREENWOOD LAKE, NM



LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL: 10'
GREENWOOD LAKE, NM

SEC. 9 TWP. 19-S RGE. 32-E

SURVEY N.M.P.M.

COUNTY LEA STATE NEW MEXICO

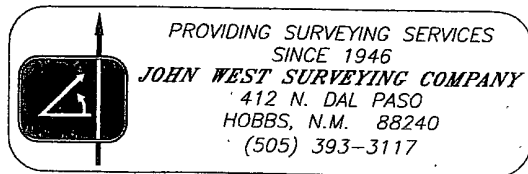
DESCRIPTION 430' FNL & 2310' FWL

ELEVATION 3650'

OPERATOR MARBOB ENERGY CORPORATION

LEASE FALCON FEDERAL

U.S.G.S. TOPOGRAPHIC MAP
GREENWOOD LAKE, NM



STATEMENT ACCEPTING RESPONSIBILITY FOR OPERATIONS

The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described below:

Date: May 2, 2008

Lease #: NMM 013422B
Falcon Federal #2

Legal Description: Sec. 9-T19S-R32E
Lea County, New Mexico

Formation(s): Permian

Bond Coverage: Statewide

BLM Bond File #: NMB000412

Marbob Energy Corporation

Nancy Agnew
Nancy Agnew
Land Department

DISTRICT I

1625 N. FRENCH DR., HOBBS, NM 88240

DISTRICT II

1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 S. ST. FRANCES DR., SANTA FE, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-39009	Pool Code 41440	Pool Name LUSK; BONE SPRING
Property Code 36522	Property Name FALCON FEDERAL	Well Number 2
OGRID No. 14049	Operator Name MARBOB ENERGY CORPORATION	Elevation 3650'

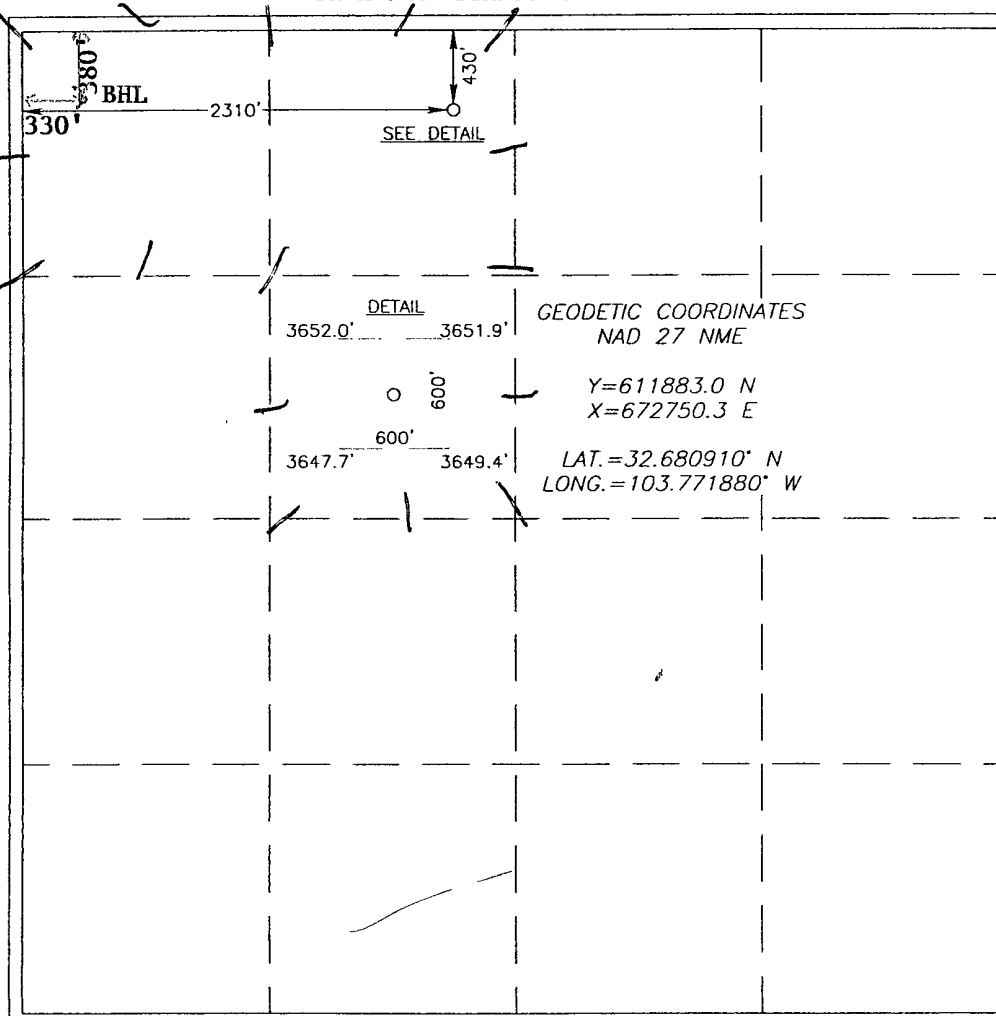
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	9	19-S	32-E		430	NORTH	2310	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	9	19-S	32-E		380	NORTH	330	WEST	LEA
Dedicated Acres 120	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Nancy T. Agnew 5/6/08
Signature Date

Nancy T. Agnew
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Surveyed
Signature & Seal of
Professional Surveyor

Certificate No. GARY G. EIDSON 12641
RONALD J. EIDSON 3239

MARBOB ENERGY CORPORATION
DRILLING AND OPERATIONS PROGRAM

Falcon Federal #2
Surf: 430' FNL & 2310' FWL
BHL: 380' FNL & 330' FWL
Section 9, T19S, R32E
Lea County, New Mexico

In conjunction with Form 3160-3, Application for Permit to Drill subject well, Marbob Energy Corporation submits the following ten items of pertinent information in accordance with BLM requirements.

1. Geological surface formation: Permian
2. The estimated tops of geologic markers are as follows:

Rustler	1100'	San Andres	4750'
TOS	1300'	Delaware	5200'
BOS	2700'	Bone Spring	7150'
Yates	3000'	1 st Sand	8400'
Queen	3850'	2 nd Sand	9200'
		TD (Pilot Hole)	10200'

3. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Yates	3000'	Oil
Delaware	5200'	Oil
Bone Spring	7150'	Oil

No other formations are expected to give up oil, gas, or fresh water in measurable quantities. The surface fresh water sands will be protected by setting 13 3/8" casing at 1125' and circulating cement back to surface. All intervals will be isolated by setting 5 1/2" casing to total depth and circulating cement above the base of the 13 3/8" casing.

*Option #2: Drill to 10,200' vertical, Log well then plug back and drill the 2nd Bone Springs sand horizontally to BHL of 380' FNL & 330' FWL, TVD 9200'.

*Option #3: Drill and be horizontal by 8400' to new BHL 380' FNL & 330' FWL

4. Proposed Casing Program:

Hole Size	Interval	OD Casing	New or Used	Wt	Collar	Grade	Collapse Design Factor	Burst Design Factor	Tension Design Factor
17 1/2"	0' – 1125'	13 3/8"	New	54.5#	STC	J-55	1.125	1.125	1.6
12 1/4"	1125' – 3000'	9 5/8"	New	36#	STC	J-55	1.125	1.125	1.6
7 7/8"	3000' – 10975'	5 1/2"	New	17#	LTC	N-80	1.125	1.125	1.6

5. Proposed Cement Program:

- b. 13 3/8" Surf Cement to surface with 500 sk "C" light wt 12.7 yield 1.91
Tail in with 200 sk "c" wt 14.8 yield 1.34
- c. 9 5/8" Int Cement to surface with 600 sk "C" Light wt 12.7 ppg yield
1.91 Tail in with 200 sk "c" wt 14.8 yield 1.34
- c. 5 1/2" Prod Cement 1st stage with 250 sk Acid Soluble "H" wt 15.0
yield 2.6 2nd stage with 550 sk "H" Light wt 12.7 yield 1.91
Tail in with 100 sk "H" wt 13.0 yield 1.64 DV Tool @ 8600'
TOC 2800'

9 5/8" Prod operator 5/22/08 well

The above cement volumes could be revised pending the caliper measurement from the open hole logs. The top of cement is designed to reach approximately 200' above the ~~13 3/8"~~ casing shoe. The surface casing shoe shall be set in the anhydrite to ensure adequate sealing. If cement does not circulate to the surface the operator may then use ready-mix cement to fill the remaining annulus. The operator is not required to use an excess of 100% cement volume to fill the annulus. **All casing is new and API approved.**

Set CofA

6. Minimum Specifications for Pressure Control:

Nipple up on 13 3/8" casing with a 2M system testing to 1000 psi with rig pumps. Nipple up on 9 5/8" with 3M system tested to 3000# by independent tester.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. A 2" kill line and a 3" choke line will be included in the drilling spool located below the ram-type BOP. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold with 3000 psi WP rating.

7. Estimated BHP: 4565.6 psi

8. Mud Program: The applicable depths and properties of this system are as follows:

Depth	Type System	Mud Weight	Viscosity (sec)	Waterloss (cc)
0' – 1125'	Fresh Water	8.4	29	N.C.
1125' – 3000'	Brine	10.0	29	N.C.
3000' – 10975'	Cut Brine	9.0	29	N.C.

The necessary mud products for weight addition and fluid loss control will be on location at all times.

9. Auxiliary Well Control and Monitoring Equipment:

- a. A Kelly cock will be in the drill string at all times.

- b. A full opening drill pipe stabbing valve having the appropriate connections will be on the rig floor at all times.
- c. Hydrogen Sulfide detection equipment will be in operation after drilling out the 13 3/8" casing shoe until the 5 1/2" casing is cemented. Breathing equipment will be on location upon drilling the 13 3/8" shoe until total depth is reached.

10. Testing, Logging and Coring Program:

- a. Drill stem tests will be based on geological sample shows.
- b. The open hole electrical logging program will be:
 - i. Total Depth to Intermediate Casing: Dual Laterolog-Micro Laterolog and Gamma Ray. Compensated Neutron – Z Density log with Gamma Ray and Caliper.
 - ii. Total Depth to Surface: Compensated Neutron with Gamma Ray
 - iii. No coring program is planned
 - iv. Additional testing will be initiated subsequent to setting the 5 1/2" production casing. Specific intervals will be targeted based on log evaluation, geological sample shows and drill stem tests.

11. Potential Hazards:

- a. No abnormal pressures or temperatures are expected. There is no known presence of H₂S in this area. If H₂S is encountered the operator will comply with the provisions of Onshore Oil and Gas Order No. 6. No lost circulation is expected to occur. All personnel will be familiar with all aspects of safe operation of equipment being used to drill this well. Estimated BHP: 4565.6 psi. No H₂S is anticipated to be encountered.

12. Anticipated starting date and Duration of Operations:

- a. Road and location construction will begin after the BLM has approved the APD. Anticipated spud date will be as possible after BLM approval and as soon as a rig will be available. Move in operations and drilling is expected to take 35 days.

Marbob

Falcon Federal #2

Falcon Federal #2

Falcon Federal #3

Original Hole

Plan: Plan #1

Pathfinder Survey Report

25 April, 2008



marbob
energy corporation
Artesia, N.M.



Azimuths to Grid North
True North: -0.30°
Magnetic North: 7.77°

Magnetic Field
Strength: 49206.4nT
Dip Angle: 60.66°
Date: 4/24/2008
Model: IGRF200510

PATHFINDER
ENERGY SERVICES

WELL DETAILS Falcon Federal #3

Ground Elevation 3650 00
RKB Elevation EST RKB @ 3650 00ft
Rig Name

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
0 00	0 00	611883 000	672750 300	32° 40' 51 274 N	103° 46' 18 768 W	

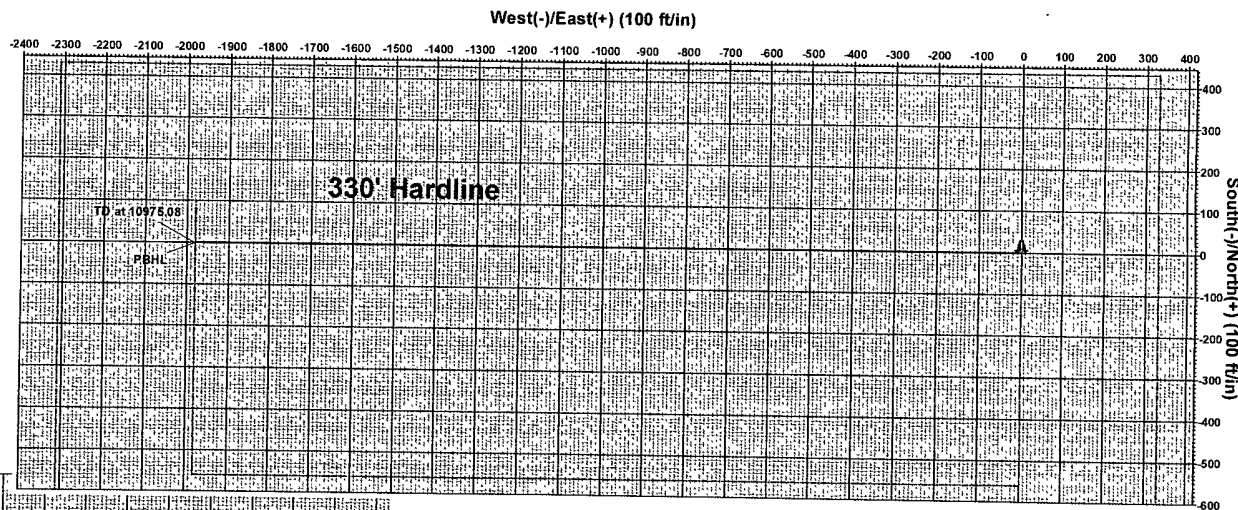
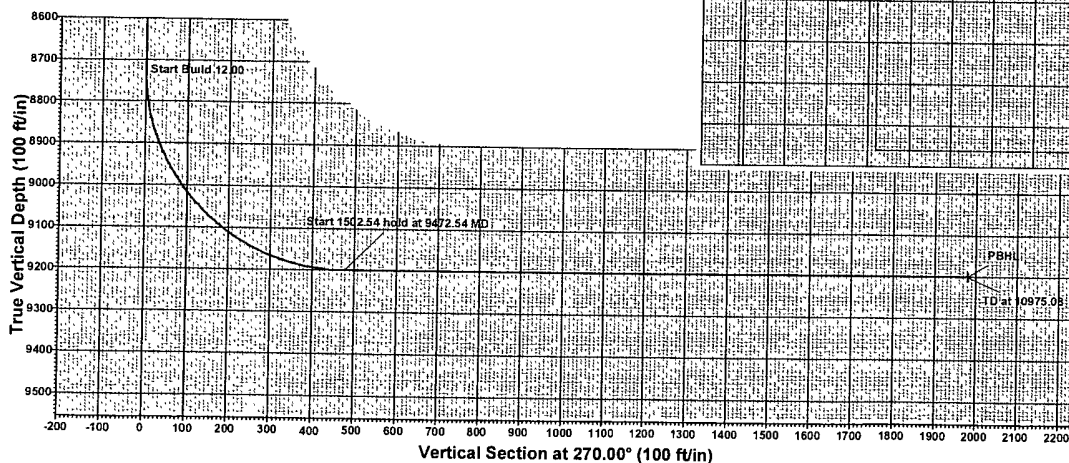
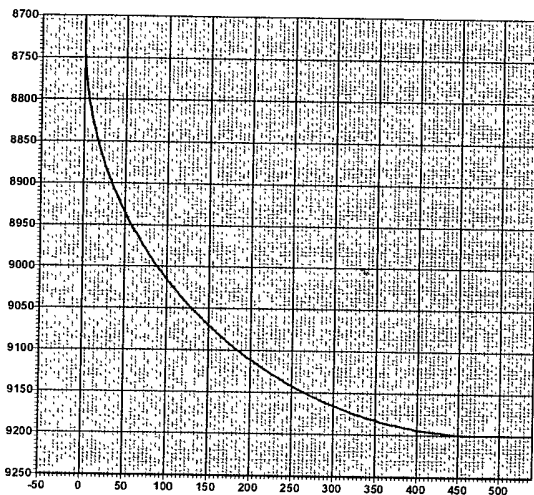
SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0 00	0 00	0 00	0 00	0 00	0 00	0 00	0 00	0 00	
2	8722 54	0 00	0 00	8722 54	0 00	0 00	0 00	0 00	0 00	
3	9472 54	90 00	270 00	9200 00	0 00	-477 46	12 00	270 00	477 46	
4	10975 08	90 00	270 00	9200 00	0 00	-1980 00	0 00	0 00	1980 00	PBHL

WELLBORE TARGET DETAILS (MAP CO-ORDINATES)

Name	TVD	+N/-S	+E/-W	Northing	Easting	Shape
PBHL	9200 00	0 00	-1980 00	611883 000	670770 300	Point

PROJECT DETAILS: Falcon Federal #2
Geodetic System: US State Plane 1927 (Exact solution)
Datum: NAD 1927 (NADCON CONUS)
Ellipsoid: Clarke 1866
Zone: New Mexico East 3001
System Datum: Mean Sea Level
Local North: Grid



Project: Falcon Federal #2
Site: Falcon Federal #2
Well: Falcon Federal #3
Wellbore: Original Hole
Plan: Plan #1 (Falcon Federal #3/Original Hole)

Plan: Plan #1 (Falcon Federal #3/Original Hole)

Created By: Mark Freeman Date: 8/8/2008

Checked: _____ Date: _____

WHS

Pathfinder Survey Report

Company: Marbob	Local Co-ordinate Reference: Well Falcon Federal #3
Project: Falcon Federal #2	TVD Reference: EST RKB @ 3650.00ft
Site: Falcon Federal #2	MD Reference: EST RKB @ 3650 00ft
Well: Falcon Federal #3	North Reference: Grid
Wellbore: Original Hole	Survey Calculation Method: Minimum Curvature
Design: Plan #1	Database: EDM 2003 16 Single User Db

Project	Falcon Federal #2		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site Falcon Federal #2

Site Position:	Northing:	611,883 000 ft	Latitude:	32° 40' 51.274 N
From: Map	Easting:	672,750.300 ft	Longitude:	103° 46' 18.768 W
Position Uncertainty: 0 00 ft	Slot Radius:	"	Grid Convergence:	0.30 °

Well Falcon Federal #3

Well Position	Northing:	611,883.000 ft	Latitude:	32° 40' 51.274 N
+N/-S 0 00 ft	Easting:	672,750.300 ft	Longitude:	103° 46' 18 768 W
+E/-W 0 00 ft	Wellhead Elevation:	ft	Ground Level:	3,650.00 ft
Position Uncertainty 0.00 ft				

Wellbore Original Hole

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	4/24/2008	8 08	60 66	49,206

Design Plan #1

Audit Notes:

Version:	Phase: PLAN	Tie On Depth: 0.00	
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)
	0.00	0.00	0.00
			Direction (°) 270.00

Survey Tool Program Date 4/24/2008

From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
0 00	10,975 08	Plan #1 (Original Hole)	MWD	MWD - Standard

Planned Survey

MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLeg (°/100ft)
0.00	0.00	0.00	0.00	0 00	0 00	0.00	0.00
100.00	0 00	0 00	100 00	0.00	0.00	0 00	0 00
200.00	0 00	0.00	200 00	0.00	0 00	0 00	0 00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0 00
400.00	0 00	0 00	400 00	0.00	0 00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0 00	0.00
600.00	0 00	0 00	600.00	0 00	0.00	0.00	0 00
700.00	0.00	0 00	700.00	0.00	0.00	0.00	0.00
800.00	0.00	0 00	800.00	0.00	0.00	0 00	0 00
900.00	0 00	0.00	900.00	0.00	0.00	0.00	0.00
1,000.00	0.00	0.00	1,000.00	0.00	0 00	0.00	0 00
1,100.00	0.00	0.00	1,100.00	0 00	0 00	0 00	0.00

WHS

Pathfinder Survey Report

Company: Marbob
Project: Falcon Federal #2
Site: Falcon Federal #2
Well: Falcon Federal #3
Wellbore: Original Hole
Design: Plan #1

Local Co-ordinate Reference: Well Falcon Federal #3
TVD Reference: EST RKB @ 3650.00ft
MD Reference: EST RKB @ 3650.00ft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Single User Db

Planned Survey

MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLeg (°/100ft)
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00
1,600.00	0.00	0.00	1,600.00	0.00	0.00	0.00	0.00
1,700.00	0.00	0.00	1,700.00	0.00	0.00	0.00	0.00
1,800.00	0.00	0.00	1,800.00	0.00	0.00	0.00	0.00
1,900.00	0.00	0.00	1,900.00	0.00	0.00	0.00	0.00
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00
2,100.00	0.00	0.00	2,100.00	0.00	0.00	0.00	0.00
2,200.00	0.00	0.00	2,200.00	0.00	0.00	0.00	0.00
2,300.00	0.00	0.00	2,300.00	0.00	0.00	0.00	0.00
2,400.00	0.00	0.00	2,400.00	0.00	0.00	0.00	0.00
2,500.00	0.00	0.00	2,500.00	0.00	0.00	0.00	0.00
2,600.00	0.00	0.00	2,600.00	0.00	0.00	0.00	0.00
2,700.00	0.00	0.00	2,700.00	0.00	0.00	0.00	0.00
2,800.00	0.00	0.00	2,800.00	0.00	0.00	0.00	0.00
2,900.00	0.00	0.00	2,900.00	0.00	0.00	0.00	0.00
3,000.00	0.00	0.00	3,000.00	0.00	0.00	0.00	0.00
3,100.00	0.00	0.00	3,100.00	0.00	0.00	0.00	0.00
3,200.00	0.00	0.00	3,200.00	0.00	0.00	0.00	0.00
3,300.00	0.00	0.00	3,300.00	0.00	0.00	0.00	0.00
3,400.00	0.00	0.00	3,400.00	0.00	0.00	0.00	0.00
3,500.00	0.00	0.00	3,500.00	0.00	0.00	0.00	0.00
3,600.00	0.00	0.00	3,600.00	0.00	0.00	0.00	0.00
3,700.00	0.00	0.00	3,700.00	0.00	0.00	0.00	0.00
3,800.00	0.00	0.00	3,800.00	0.00	0.00	0.00	0.00
3,900.00	0.00	0.00	3,900.00	0.00	0.00	0.00	0.00
4,000.00	0.00	0.00	4,000.00	0.00	0.00	0.00	0.00
4,100.00	0.00	0.00	4,100.00	0.00	0.00	0.00	0.00
4,200.00	0.00	0.00	4,200.00	0.00	0.00	0.00	0.00
4,300.00	0.00	0.00	4,300.00	0.00	0.00	0.00	0.00
4,400.00	0.00	0.00	4,400.00	0.00	0.00	0.00	0.00
4,500.00	0.00	0.00	4,500.00	0.00	0.00	0.00	0.00
4,600.00	0.00	0.00	4,600.00	0.00	0.00	0.00	0.00
4,700.00	0.00	0.00	4,700.00	0.00	0.00	0.00	0.00
4,800.00	0.00	0.00	4,800.00	0.00	0.00	0.00	0.00
4,900.00	0.00	0.00	4,900.00	0.00	0.00	0.00	0.00
5,000.00	0.00	0.00	5,000.00	0.00	0.00	0.00	0.00
5,100.00	0.00	0.00	5,100.00	0.00	0.00	0.00	0.00
5,200.00	0.00	0.00	5,200.00	0.00	0.00	0.00	0.00
5,300.00	0.00	0.00	5,300.00	0.00	0.00	0.00	0.00
5,400.00	0.00	0.00	5,400.00	0.00	0.00	0.00	0.00
5,500.00	0.00	0.00	5,500.00	0.00	0.00	0.00	0.00

WHS

Pathfinder Survey Report

Company: Marbob
Project: Falcon Federal #2
Site: Falcon Federal #2
Well: Falcon Federal #3
Wellbore: Original Hole
Design: Plan #1

Local Co-ordinate Reference: Well Falcon Federal #3
TVD Reference: EST RKB @ 3650.00ft
MD Reference: EST RKB @ 3650.00ft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Single User Db

Planned Survey

MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLeg (°/100ft)
5,600.00	0.00	0.00	5,600.00	0.00	0.00	0.00	0.00
5,700.00	0.00	0.00	5,700.00	0.00	0.00	0.00	0.00
5,800.00	0.00	0.00	5,800.00	0.00	0.00	0.00	0.00
5,900.00	0.00	0.00	5,900.00	0.00	0.00	0.00	0.00
6,000.00	0.00	0.00	6,000.00	0.00	0.00	0.00	0.00
6,100.00	0.00	0.00	6,100.00	0.00	0.00	0.00	0.00
6,200.00	0.00	0.00	6,200.00	0.00	0.00	0.00	0.00
6,300.00	0.00	0.00	6,300.00	0.00	0.00	0.00	0.00
6,400.00	0.00	0.00	6,400.00	0.00	0.00	0.00	0.00
6,500.00	0.00	0.00	6,500.00	0.00	0.00	0.00	0.00
6,600.00	0.00	0.00	6,600.00	0.00	0.00	0.00	0.00
6,700.00	0.00	0.00	6,700.00	0.00	0.00	0.00	0.00
6,800.00	0.00	0.00	6,800.00	0.00	0.00	0.00	0.00
6,900.00	0.00	0.00	6,900.00	0.00	0.00	0.00	0.00
7,000.00	0.00	0.00	7,000.00	0.00	0.00	0.00	0.00
7,100.00	0.00	0.00	7,100.00	0.00	0.00	0.00	0.00
7,200.00	0.00	0.00	7,200.00	0.00	0.00	0.00	0.00
7,300.00	0.00	0.00	7,300.00	0.00	0.00	0.00	0.00
7,400.00	0.00	0.00	7,400.00	0.00	0.00	0.00	0.00
7,500.00	0.00	0.00	7,500.00	0.00	0.00	0.00	0.00
7,600.00	0.00	0.00	7,600.00	0.00	0.00	0.00	0.00
7,700.00	0.00	0.00	7,700.00	0.00	0.00	0.00	0.00
7,800.00	0.00	0.00	7,800.00	0.00	0.00	0.00	0.00
7,900.00	0.00	0.00	7,900.00	0.00	0.00	0.00	0.00
8,000.00	0.00	0.00	8,000.00	0.00	0.00	0.00	0.00
8,100.00	0.00	0.00	8,100.00	0.00	0.00	0.00	0.00
8,200.00	0.00	0.00	8,200.00	0.00	0.00	0.00	0.00
8,300.00	0.00	0.00	8,300.00	0.00	0.00	0.00	0.00
8,400.00	0.00	0.00	8,400.00	0.00	0.00	0.00	0.00
8,500.00	0.00	0.00	8,500.00	0.00	0.00	0.00	0.00
8,600.00	0.00	0.00	8,600.00	0.00	0.00	0.00	0.00
8,700.00	0.00	0.00	8,700.00	0.00	0.00	0.00	0.00
8,722.54	0.00	0.00	8,722.54	0.00	0.00	0.00	0.00
8,725.00	0.30	270.00	8,725.00	0.00	-0.01	0.01	12.00
8,750.00	3.30	270.00	8,749.98	0.00	-0.79	0.79	12.00
8,775.00	6.30	270.00	8,774.89	0.00	-2.88	2.88	12.00
8,800.00	9.30	270.00	8,799.66	0.00	-6.27	6.27	12.00
8,825.00	12.30	270.00	8,824.22	0.00	-10.95	10.95	12.00
8,850.00	15.30	270.00	8,848.49	0.00	-16.91	16.91	12.00
8,875.00	18.30	270.00	8,872.42	0.00	-24.13	24.13	12.00
8,900.00	21.30	270.00	8,895.94	0.00	-32.60	32.60	12.00
8,925.00	24.30	270.00	8,918.99	0.00	-42.29	42.29	12.00
8,950.00	27.30	270.00	8,941.49	0.00	-53.16	53.16	12.00
8,975.00	30.30	270.00	8,963.40	0.00	-65.20	65.20	12.00

WHS

Pathfinder Survey Report

Company: Marbob
Project: Falcon Federal #2
Site: Falcon Federal #2
Well: Falcon Federal #3
Wellbore: Original Hole
Design: Plan #1

Local Co-ordinate Reference: Well Falcon Federal #3
TVD Reference: EST RKB @ 3650.00ft
MD Reference: EST RKB @ 3650.00ft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Single User Db

Planned Survey

MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLeg (°/100ft)
9,000.00	33.30	270.00	8,984.65	0.00	-78.37	78.37	12.00
9,025.00	36.30	270.00	9,005.17	0.00	-92.64	92.64	12.00
9,050.00	39.30	270.00	9,024.93	0.00	-107.96	107.96	12.00
9,075.00	42.30	270.00	9,043.85	0.00	-124.29	124.29	12.00
9,100.00	45.30	270.00	9,061.89	0.00	-141.59	141.59	12.00
9,125.00	48.30	270.00	9,079.01	0.00	-159.81	159.81	12.00
9,150.00	51.30	270.00	9,095.14	0.00	-178.90	178.90	12.00
9,175.00	54.30	270.00	9,110.26	0.00	-198.81	198.81	12.00
9,200.00	57.30	270.00	9,124.31	0.00	-219.49	219.49	12.00
9,225.00	60.30	270.00	9,137.26	0.00	-240.87	240.87	12.00
9,250.00	63.30	270.00	9,149.08	0.00	-262.90	262.90	12.00
9,275.00	66.30	270.00	9,159.72	0.00	-285.51	285.51	12.00
9,300.00	69.30	270.00	9,169.17	0.00	-308.66	308.66	12.00
9,325.00	72.30	270.00	9,177.39	0.00	-332.26	332.26	12.00
9,350.00	75.30	270.00	9,184.37	0.00	-356.27	356.27	12.00
9,375.00	78.30	270.00	9,190.08	0.00	-380.60	380.60	12.00
9,400.00	81.30	270.00	9,194.51	0.00	-405.20	405.20	12.00
9,425.00	84.30	270.00	9,197.64	0.00	-430.00	430.00	12.00
9,450.00	87.30	270.00	9,199.47	0.00	-454.93	454.93	12.00
9,472.54	90.00	270.00	9,200.00	0.00	-477.46	477.46	12.00
9,500.00	90.00	270.00	9,200.00	0.00	-504.92	504.92	0.00
9,600.00	90.00	270.00	9,200.00	0.00	-604.92	604.92	0.00
9,700.00	90.00	270.00	9,200.00	0.00	-704.92	704.92	0.00
9,800.00	90.00	270.00	9,200.00	0.00	-804.92	804.92	0.00
9,900.00	90.00	270.00	9,200.00	0.00	-904.92	904.92	0.00
10,000.00	90.00	270.00	9,200.00	0.00	-1,004.92	1,004.92	0.00
10,100.00	90.00	270.00	9,200.00	0.00	-1,104.92	1,104.92	0.00
10,200.00	90.00	270.00	9,200.00	0.00	-1,204.92	1,204.92	0.00
10,300.00	90.00	270.00	9,200.00	0.00	-1,304.92	1,304.92	0.00
10,400.00	90.00	270.00	9,200.00	0.00	-1,404.92	1,404.92	0.00
10,500.00	90.00	270.00	9,200.00	0.00	-1,504.92	1,504.92	0.00
10,600.00	90.00	270.00	9,200.00	0.00	-1,604.92	1,604.92	0.00
10,700.00	90.00	270.00	9,200.00	0.00	-1,704.92	1,704.92	0.00
10,800.00	90.00	270.00	9,200.00	0.00	-1,804.92	1,804.92	0.00
10,900.00	90.00	270.00	9,200.00	0.00	-1,904.92	1,904.92	0.00
10,975.08	90.00	270.00	9,200.00	0.00	-1,980.00	1,980.00	0.00

WHS
Pathfinder Survey Report

Company: Marbob
Project: Falcon Federal #2
Site: Falcon Federal #2
Well: Falcon Federal #3
Wellbore: Original Hole
Design: Plan #1

Local Co-ordinate Reference: Well Falcon Federal #3
TVD Reference: EST RKB @ 3650.00ft
MD Reference: EST RKB @ 3650.00ft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Single User Db

Targets

Target Name

- hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
PBHL - plan hits target - Point	0.00	0 00	9,200.00	0.00	-1,980 00	611,883.000	670,770.300	32° 40' 51.377 N	103° 46' 41 933 W

Checked By: _____	Approved By: _____	Date: _____
-------------------	--------------------	-------------

Marbob

Falcon Federal #2

Falcon Federal #2

Falcon Federal #2

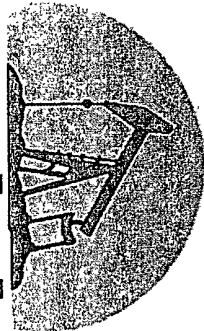
Original Hole

Plan: Plan #2

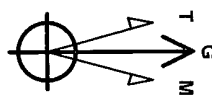
PathFinder X&Y Survey Report

12 June, 2008





marbob
energy corporation
Artesia, N.M.



Azimuths to Grid North
True North: -0.30°
Magnetic North: 7.77°
Magnetic Field
Strength: 49205.45nT
Dip Angle: 60.66°
Date: 4/24/2008
Model: IGRF200510

PATHFINDER
ENERGY SERVICES

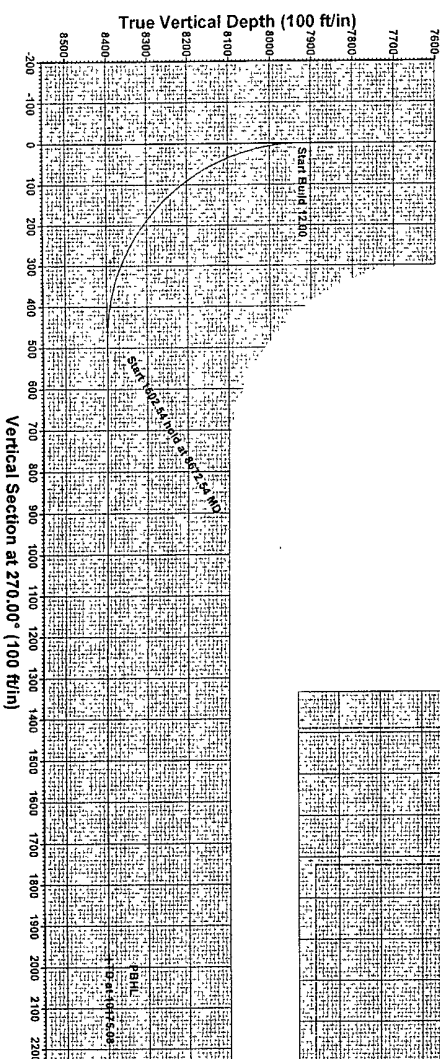
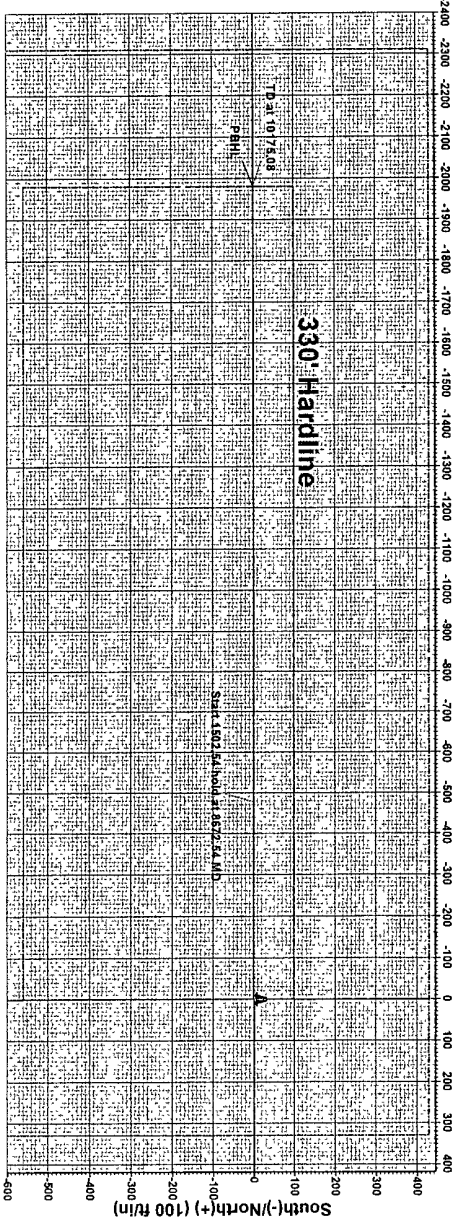
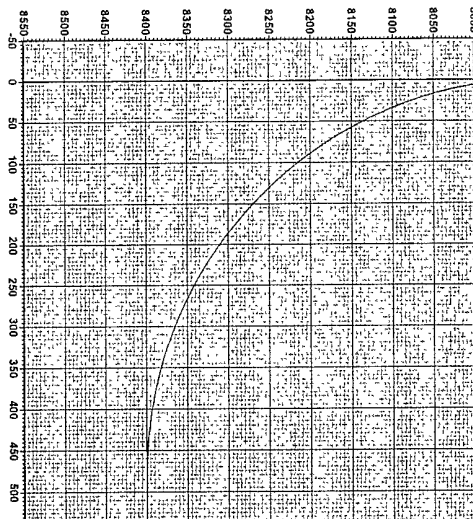
PROJECT DETAILS: Falcon Federal #2
Geodetic System: US State Plane 1927 (Exact solution)
Datum: NAD 1927 (NADCON CONUS)
Ellipsoid: Clarke 1866
Zone: New Mexico East 3001
System Datum: Mean Sea Level
Local North: Grid

WELL DETAILS: Falcon Federal #2
Ground Elevation: 3650.00
RNG Elevation: EST RNG @ 3850.00ft
Rig Name:
+N/S 0.00 +E/W 0.00 Northing 611883.00 Easting 672750.30 32° 40' 51.27433 N 103° 46' 16.78753 W Slat

SECTION DETAILS									
Sec	MD	Inc	Adj	TYD	+N/S	+E/W	Dip Ang	TFace	VSec Target
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	7922.54	0.00	0.00	7922.54	0.00	477.46	12.00	270.00	477.46
3	8672.54	80.00	270.00	8400.00	0.00	-1980.00	0.00	0.00	1980.00
4	10175.08	90.00	270.00	8400.00	0.00	-1980.00	0.00	0.00	1980.00

WELLS TARGET DETAILS (MAP CO-ORDINATES)					
Name	TYD	+N/S	+E/W	Northing	Easting
PBHL	8400.00	0.00	-1980.00	611883.00	670770.30

West(-)/East(+) (100 ft/in)



Vertical Section at 270.00° (100 ft/in)

Project: Falcon Federal #2
Site: Falcon Federal #2
Well: Falcon Federal #2
Wellbore: Original Hole
Plan: Plan #2 (Falcon Federal #2/Original Hole)

Plan: Plan #2 (Falcon Federal #2/Original Hole)	
Created By: Mark Freeman	Date: 10/15/10
Checked: _____	Date: _____

PathFinder Energy Services

PathFinder X&Y Survey Report

Company: Marbob
Project: Falcon Federal #2
Site: Falcon Federal #2
Well: Falcon Federal #2
Wellbore: Original Hole
Design: Plan #2

Local Co-ordinate Reference: Well Falcon Federal #2
TVD Reference: EST RKB @ 3650.00ft
MD Reference: EST RKB @ 3650.00ft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: 2003.16 NWDB

Project Falcon Federal #2

Map System: US State Plane 1927 (Exact solution)
Geo Datum: NAD 1927 (NADCON CONUS)
Map Zone: New Mexico East 3001

System Datum: Mean Sea Level

Site Falcon Federal #2

Site Position:
From: Map
Position Uncertainty: 0.00 ft
Northing: 611,883.00 ft
Easting: 672,750.30 ft
Slot Radius: "
Latitude: 32° 40' 51.27433 N
Longitude: 103° 46' 18.76753 W
Grid Convergence: 0.30 °

Well Falcon Federal #2

Well Position +N/-S 0.00 ft
 +E/-W 0.00 ft
Position Uncertainty 0.00 ft
Northing: 611,883.00 ft
Easting: 672,750.30 ft
Wellhead Elevation: ft
Latitude: 32° 40' 51.27433 N
Longitude: 103° 46' 18.76753 W
Ground Level: 3,650.00 ft

Wellbore Original Hole

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	4/24/2008	8.08	60.66	49,206

Design Plan #2

Audit Notes:

Version:
Phase: PLAN
Tie On Depth: 0.00

Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.00	0.00	0.00	270.00

Survey Tool Program Date 6/12/2008

From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
0.00	10,175.08	Plan #2 (Original Hole)	MWD	MWD - Standard

PathFinder Energy Services

PathFinder X&Y Survey Report

Company: Marbob
Project: Falcon Federal #2
Site: Falcon Federal #2
Well: Falcon Federal #2
Wellbore: Original Hole
Design: Plan #2

Local Co-ordinate Reference: Well Falcon Federal #2
TVD Reference: EST RKB @ 3650.00ft
MD Reference: EST RKB @ 3650.00ft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: 2003.16 NWDB

Planned Survey

MD (ft)	Inc (°)	Azi (°)	TVD (ft)	TVDSS (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLeg (°/100ft)	Northing (ft)	Easting (ft)
0.00	0.00	0.00	0.00	-3,650.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
100.00	0.00	0.00	100.00	-3,550.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
200.00	0.00	0.00	200.00	-3,450.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
300.00	0.00	0.00	300.00	-3,350.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
400.00	0.00	0.00	400.00	-3,250.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
500.00	0.00	0.00	500.00	-3,150.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
600.00	0.00	0.00	600.00	-3,050.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
700.00	0.00	0.00	700.00	-2,950.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
800.00	0.00	0.00	800.00	-2,850.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
900.00	0.00	0.00	900.00	-2,750.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
1,000.00	0.00	0.00	1,000.00	-2,650.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
1,100.00	0.00	0.00	1,100.00	-2,550.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
1,200.00	0.00	0.00	1,200.00	-2,450.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
1,300.00	0.00	0.00	1,300.00	-2,350.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
1,400.00	0.00	0.00	1,400.00	-2,250.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
1,500.00	0.00	0.00	1,500.00	-2,150.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
1,600.00	0.00	0.00	1,600.00	-2,050.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
1,700.00	0.00	0.00	1,700.00	-1,950.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
1,800.00	0.00	0.00	1,800.00	-1,850.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
1,900.00	0.00	0.00	1,900.00	-1,750.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
2,000.00	0.00	0.00	2,000.00	-1,650.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
2,100.00	0.00	0.00	2,100.00	-1,550.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
2,200.00	0.00	0.00	2,200.00	-1,450.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
2,300.00	0.00	0.00	2,300.00	-1,350.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
2,400.00	0.00	0.00	2,400.00	-1,250.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
2,500.00	0.00	0.00	2,500.00	-1,150.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
2,600.00	0.00	0.00	2,600.00	-1,050.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30

PathFinder Energy Services

PathFinder X&Y Survey Report

Company: Marbob
 Project: Falcon Federal #2
 Site: Falcon Federal #2
 Well: Falcon Federal #2
 Wellbore: Original Hole
 Design: Plan #2

Local Co-ordinate Reference: Well Falcon Federal #2
 TVD Reference: EST RKB @ 3650.00ft
 MD Reference: EST RKB @ 3650.00ft
 North Reference: Grid
 Survey Calculation Method: Minimum Curvature
 Database: 2003.16 NWDB

Planned Survey

MD (ft)	Inc (°)	Azi (°)	TVD (ft)	TVDSS (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLeg (°/100ft)	Northing (ft)	Easting (ft)
2,700.00	0.00	0.00	2,700.00	-950.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
2,800.00	0.00	0.00	2,800.00	-850.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
2,900.00	0.00	0.00	2,900.00	-750.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
3,000.00	0.00	0.00	3,000.00	-650.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
3,100.00	0.00	0.00	3,100.00	-550.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
3,200.00	0.00	0.00	3,200.00	-450.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
3,300.00	0.00	0.00	3,300.00	-350.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
3,400.00	0.00	0.00	3,400.00	-250.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
3,500.00	0.00	0.00	3,500.00	-150.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
3,600.00	0.00	0.00	3,600.00	-50.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
3,700.00	0.00	0.00	3,700.00	50.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
3,800.00	0.00	0.00	3,800.00	150.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
3,900.00	0.00	0.00	3,900.00	250.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
4,000.00	0.00	0.00	4,000.00	350.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
4,100.00	0.00	0.00	4,100.00	450.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
4,200.00	0.00	0.00	4,200.00	550.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
4,300.00	0.00	0.00	4,300.00	650.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
4,400.00	0.00	0.00	4,400.00	750.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
4,500.00	0.00	0.00	4,500.00	850.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
4,600.00	0.00	0.00	4,600.00	950.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
4,700.00	0.00	0.00	4,700.00	1,050.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
4,800.00	0.00	0.00	4,800.00	1,150.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
4,900.00	0.00	0.00	4,900.00	1,250.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
5,000.00	0.00	0.00	5,000.00	1,350.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
5,100.00	0.00	0.00	5,100.00	1,450.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
5,200.00	0.00	0.00	5,200.00	1,550.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
5,300.00	0.00	0.00	5,300.00	1,650.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30

PathFinder Energy Services

PathFinder X&Y Survey Report

Company: Marbob
Project: Falcon Federal #2
Site: Falcon Federal #2
Well: Falcon Federal #2
Wellbore: Original Hole
Design: Plan #2

Local Co-ordinate Reference: Well Falcon Federal #2
TVD Reference: EST RKB @ 3650.00ft
MD Reference: EST RKB @ 3650.00ft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: 2003.16 NWDB

Planned Survey

MD (ft)	Inc (°)	Azi (°)	TVD (ft)	TVDSS (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLeg (°/100ft)	Northing (ft)	Easting (ft)
5,400.00	0.00	0.00	5,400.00	1,750.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
5,500.00	0.00	0.00	5,500.00	1,850.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
5,600.00	0.00	0.00	5,600.00	1,950.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
5,700.00	0.00	0.00	5,700.00	2,050.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
5,800.00	0.00	0.00	5,800.00	2,150.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
5,900.00	0.00	0.00	5,900.00	2,250.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
6,000.00	0.00	0.00	6,000.00	2,350.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
6,100.00	0.00	0.00	6,100.00	2,450.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
6,200.00	0.00	0.00	6,200.00	2,550.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
6,300.00	0.00	0.00	6,300.00	2,650.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
6,400.00	0.00	0.00	6,400.00	2,750.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
6,500.00	0.00	0.00	6,500.00	2,850.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
6,600.00	0.00	0.00	6,600.00	2,950.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
6,700.00	0.00	0.00	6,700.00	3,050.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
6,800.00	0.00	0.00	6,800.00	3,150.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
6,900.00	0.00	0.00	6,900.00	3,250.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
7,000.00	0.00	0.00	7,000.00	3,350.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
7,100.00	0.00	0.00	7,100.00	3,450.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
7,200.00	0.00	0.00	7,200.00	3,550.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
7,300.00	0.00	0.00	7,300.00	3,650.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
7,400.00	0.00	0.00	7,400.00	3,750.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
7,500.00	0.00	0.00	7,500.00	3,850.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
7,600.00	0.00	0.00	7,600.00	3,950.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
7,700.00	0.00	0.00	7,700.00	4,050.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
7,800.00	0.00	0.00	7,800.00	4,150.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
7,900.00	0.00	0.00	7,900.00	4,250.00	0.00	0.00	0.00	0.00	611,883.00	672,750.30
7,922.54	0.00	0.00	7,922.54	4,272.54	0.00	0.00	0.00	0.00	611,883.00	672,750.30

PathFinder Energy Services

PathFinder X&Y Survey Report

Company: Marbob
Project: Falcon Federal #2
Site: Falcon Federal #2
Well: Falcon Federal #2
Wellbore: Original Hole
Design: Plan #2

Local Co-ordinate Reference: Well Falcon Federal #2
TVD Reference: EST RKB @ 3650.00ft
MD Reference: EST RKB @ 3650.00ft
North Reference: Grd
Survey Calculation Method: Minimum Curvature
Database: 2003.16 NWDB

Planned Survey

MD (ft)	Inc (°)	Azi (°)	TVD (ft)	TVDSS (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLeg (°/100ft)	Northing (ft)	Easting (ft)
7,925.00	0.30	270.00	7,925.00	4,275.00	0.00	-0.01	0.01	12.00	611,883.00	672,750.29
7,950.00	3.30	270.00	7,949.98	4,299.98	0.00	-0.79	0.79	12.00	611,883.00	672,749.51
7,975.00	6.30	270.00	7,974.89	4,324.89	0.00	-2.88	2.88	12.00	611,883.00	672,747.42
8,000.00	9.30	270.00	7,999.66	4,349.66	0.00	-6.27	6.27	12.00	611,883.00	672,744.03
8,025.00	12.30	270.00	8,024.22	4,374.22	0.00	-10.95	10.95	12.00	611,883.00	672,739.35
8,050.00	15.30	270.00	8,048.49	4,398.49	0.00	-16.91	16.91	12.00	611,883.00	672,733.39
8,075.00	18.30	270.00	8,072.42	4,422.42	0.00	-24.13	24.13	12.00	611,883.00	672,726.17
8,100.00	21.30	270.00	8,095.94	4,445.94	0.00	-32.60	32.60	12.00	611,883.00	672,717.70
8,125.00	24.30	270.00	8,118.99	4,468.99	0.00	-42.29	42.29	12.00	611,883.00	672,708.01
8,150.00	27.30	270.00	8,141.49	4,491.49	0.00	-53.16	53.16	12.00	611,883.00	672,697.14
8,175.00	30.30	270.00	8,163.40	4,513.40	0.00	-65.20	65.20	12.00	611,883.00	672,685.10
8,200.00	33.30	270.00	8,184.65	4,534.65	0.00	-78.37	78.37	12.00	611,883.00	672,671.93
8,225.00	36.30	270.00	8,205.17	4,555.17	0.00	-92.64	92.64	12.00	611,883.00	672,657.66
8,250.00	39.30	270.00	8,224.93	4,574.93	0.00	-107.96	107.96	12.00	611,883.00	672,642.34
8,275.00	42.30	270.00	8,243.85	4,593.85	0.00	-124.29	124.29	12.00	611,883.00	672,626.01
8,300.00	45.30	270.00	8,261.89	4,611.89	0.00	-141.59	141.59	12.00	611,883.00	672,608.71
8,325.00	48.30	270.00	8,279.01	4,629.01	0.00	-159.81	159.81	12.00	611,883.00	672,590.49
8,350.00	51.30	270.00	8,295.14	4,645.14	0.00	-178.90	178.90	12.00	611,883.00	672,571.40
8,375.00	54.30	270.00	8,310.26	4,660.26	0.00	-198.81	198.81	12.00	611,883.00	672,551.49
8,400.00	57.30	270.00	8,324.31	4,674.31	0.00	-219.49	219.49	12.00	611,883.00	672,530.81
8,425.00	60.30	270.00	8,337.26	4,687.26	0.00	-240.87	240.87	12.00	611,883.00	672,509.43
8,450.00	63.30	270.00	8,349.08	4,699.08	0.00	-262.90	262.90	12.00	611,883.00	672,487.40
8,475.00	66.30	270.00	8,359.72	4,709.72	0.00	-285.51	285.51	12.00	611,883.00	672,464.79
8,500.00	69.30	270.00	8,369.17	4,719.17	0.00	-308.66	308.66	12.00	611,883.00	672,441.64
8,525.00	72.30	270.00	8,377.39	4,727.39	0.00	-332.26	332.26	12.00	611,883.00	672,418.04
8,550.00	75.30	270.00	8,384.37	4,734.37	0.00	-356.27	356.27	12.00	611,883.00	672,394.03
8,575.00	78.30	270.00	8,390.08	4,740.08	0.00	-380.60	380.60	12.00	611,883.00	672,369.70

PathFinder Energy Services

PathFinder X&Y Survey Report

Company: Marbob
Project: Falcon Federal #2
Site: Falcon Federal #2
Well: Falcon Federal #2
Wellbore: Original Hole
Design: Plan #2

Local Co-ordinate Reference: Well Falcon Federal #2
TVD Reference: EST RKB @ 3650.00ft
MD Reference: EST RKB @ 3650.00ft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: 2003.16 NWDB

Planned Survey

MD (ft)	Inc (°)	Azi (°)	TVD (ft)	TVDSS (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLegs (%/100ft)	Northing (ft)	Easting (ft)
8,600.00	81.30	270.00	8,394.51	4,744.51	0.00	-405.20	405.20	12.00	611,883.00	672,345.10
8,625.00	84.30	270.00	8,397.64	4,747.64	0.00	-430.00	430.00	12.00	611,883.00	672,320.30
8,650.00	87.30	270.00	8,399.47	4,749.47	0.00	-454.93	454.93	12.00	611,883.00	672,295.37
8,672.54	90.00	270.00	8,400.00	4,750.00	0.00	-477.46	477.46	12.00	611,883.00	672,272.84
8,700.00	90.00	270.00	8,400.00	4,750.00	0.00	-504.92	504.92	0.00	611,883.00	672,245.38
8,800.00	90.00	270.00	8,400.00	4,750.00	0.00	-604.92	604.92	0.00	611,883.00	672,145.38
8,900.00	90.00	270.00	8,400.00	4,750.00	0.00	-704.92	704.92	0.00	611,883.00	672,045.38
9,000.00	90.00	270.00	8,400.00	4,750.00	0.00	-804.92	804.92	0.00	611,883.00	671,945.38
9,100.00	90.00	270.00	8,400.00	4,750.00	0.00	-904.92	904.92	0.00	611,883.00	671,845.38
9,200.00	90.00	270.00	8,400.00	4,750.00	0.00	-1,004.92	1,004.92	0.00	611,883.00	671,745.38
9,300.00	90.00	270.00	8,400.00	4,750.00	0.00	-1,104.92	1,104.92	0.00	611,883.00	671,645.38
9,400.00	90.00	270.00	8,400.00	4,750.00	0.00	-1,204.92	1,204.92	0.00	611,883.00	671,545.38
9,500.00	90.00	270.00	8,400.00	4,750.00	0.00	-1,304.92	1,304.92	0.00	611,883.00	671,445.38
9,600.00	90.00	270.00	8,400.00	4,750.00	0.00	-1,404.92	1,404.92	0.00	611,883.00	671,345.38
9,700.00	90.00	270.00	8,400.00	4,750.00	0.00	-1,504.92	1,504.92	0.00	611,883.00	671,245.38
9,800.00	90.00	270.00	8,400.00	4,750.00	0.00	-1,604.92	1,604.92	0.00	611,883.00	671,145.38
9,900.00	90.00	270.00	8,400.00	4,750.00	0.00	-1,704.92	1,704.92	0.00	611,883.00	671,045.38
10,000.00	90.00	270.00	8,400.00	4,750.00	0.00	-1,804.92	1,804.92	0.00	611,883.00	670,945.38
10,100.00	90.00	270.00	8,400.00	4,750.00	0.00	-1,904.92	1,904.92	0.00	611,883.00	670,845.38
10,175.08	90.00	270.00	8,400.00	4,750.00	0.00	-1,980.00	1,980.00	0.00	611,883.00	670,770.30

PBHL

PathFinder Energy Services PathFinder X&Y Survey Report

Company: Marbob
Project: Falcon Federal #2
Site: Falcon Federal #2
Well: Falcon Federal #2
Wellbore: Original Hole
Design: Plan #2

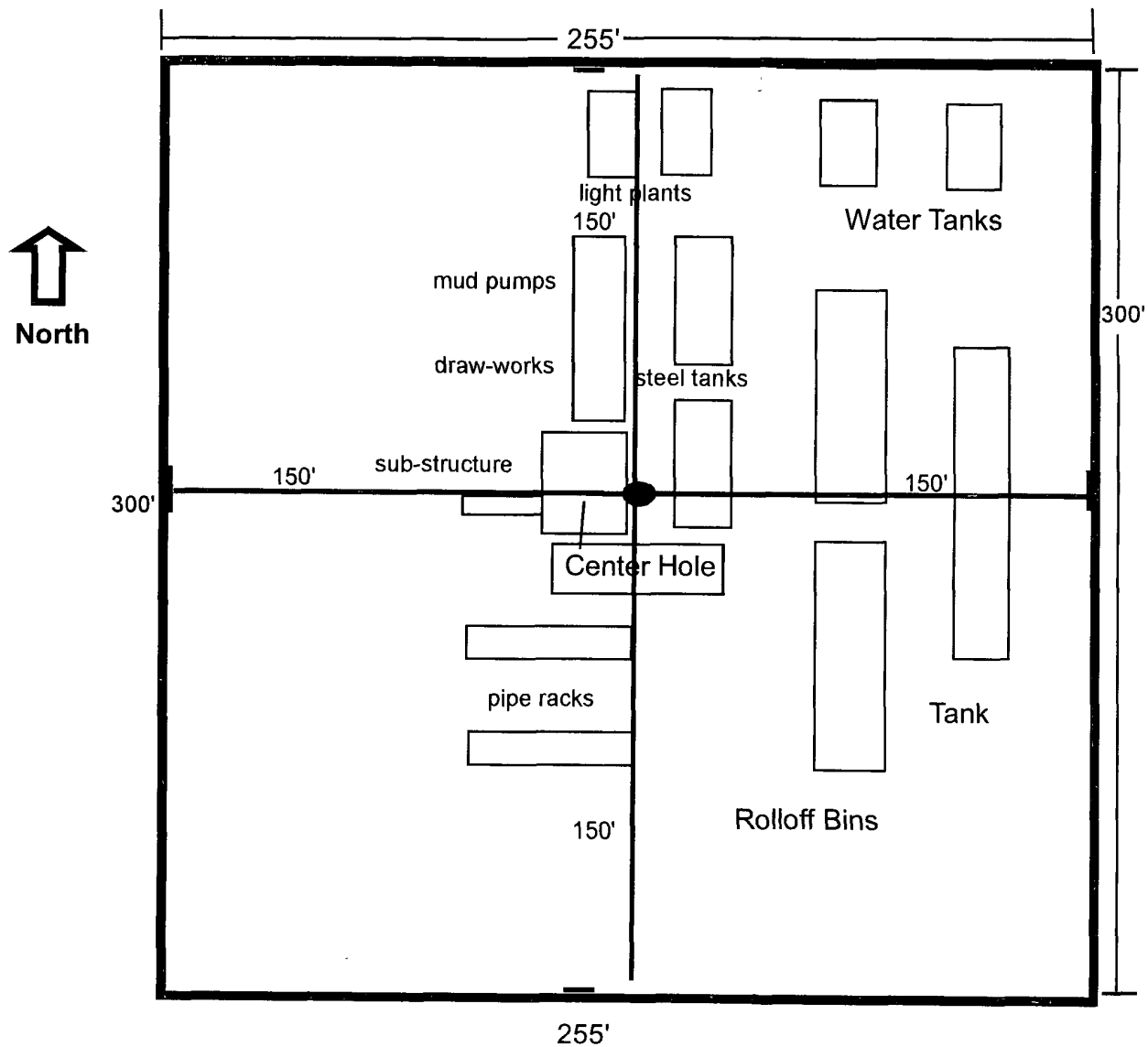
Local Co-ordinate Reference: Well Falcon Federal #2
TVD Reference: EST RKB @ 3650.00ft
MD Reference: EST RKB @ 3650.00ft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: 2003.16 NWDB

Targets

Target Name	hit/miss target	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
PBHL		0.00	0.00	8,400.00	0.00	-1,980.00	611,883.00	670,770.30	32° 40' 51.37741 N	03° 46' 41.93320 W
- plan hits target - Point										

Checked By: _____ Approved By: _____ Date: _____

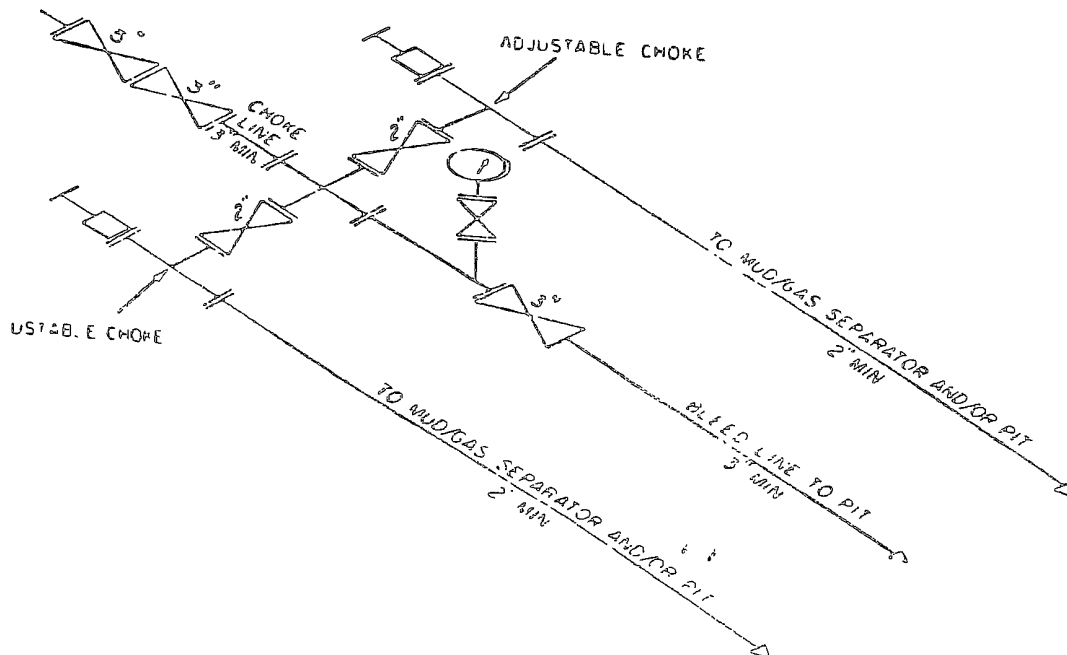
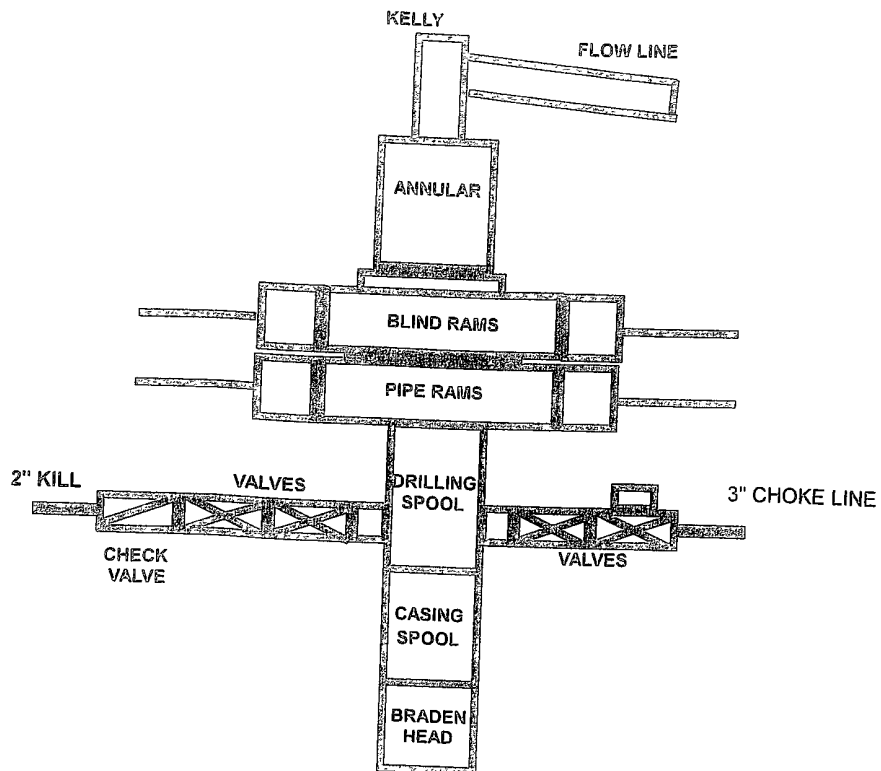
Well Site Lay-Out Plat



Falcon Federal #2
Surf: 430' FNL & 2310' FWL
BHL: 380' FNL & 330' FWL
Section 9, T19S, R32E
Lea County, New Mexico

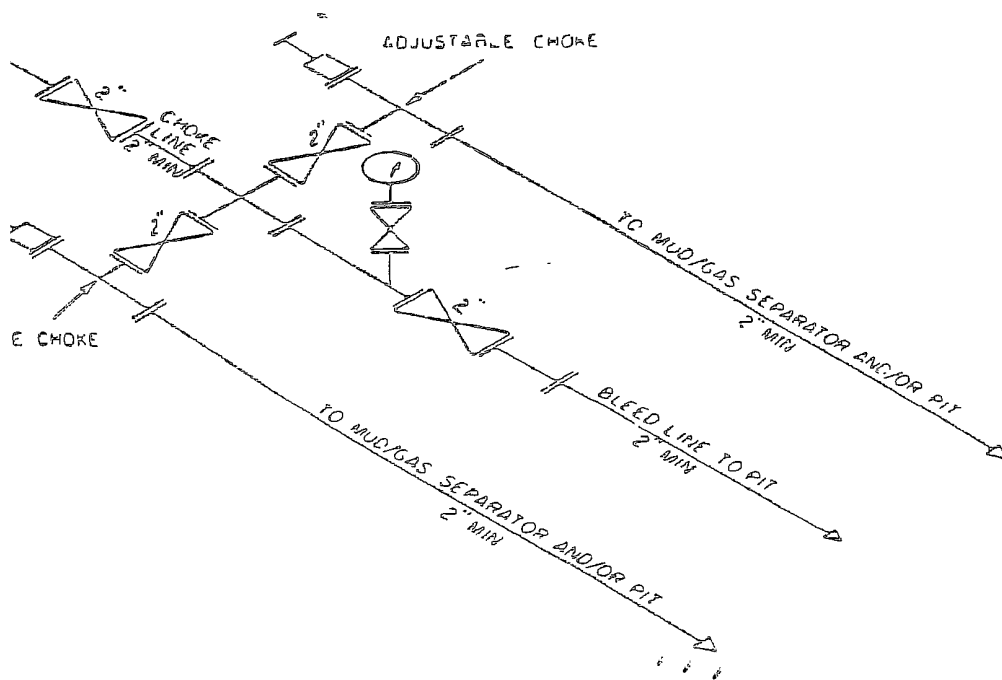
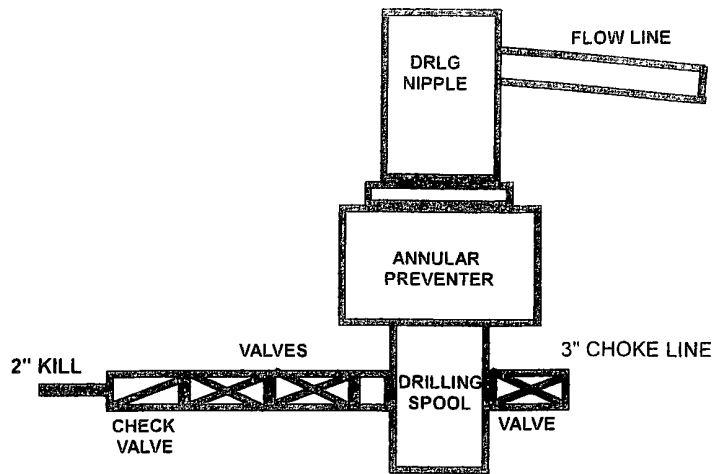
EXHIBIT THREE

3M SYSTEM



3M CHOKE MANIFOLD EQUIPMENT — CONFIGURATION OF CHOKES
MAY VARY

2M SYSTEM

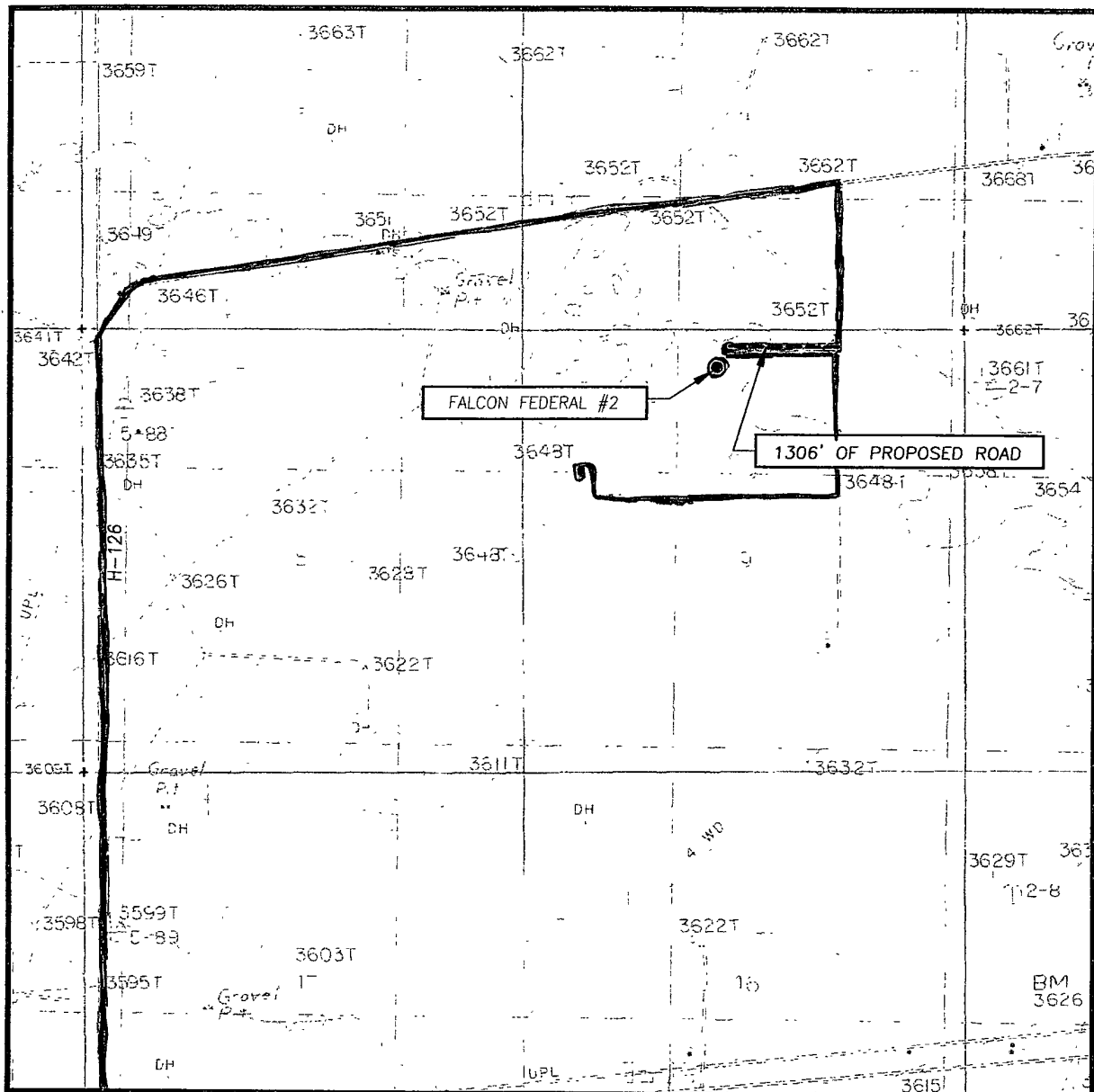


2M CHOKE MANIFOLD EQUIPMENT — CONFIGURATION OF 2M CHOKE

MAY VARY

Appendix One

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL: 10'
GREENWOOD LAKE, NM

SEC. 9 TWP. 19-S RGE. 32-E

SURVEY N.M.P.M.

COUNTY LEA STATE NEW MEXICO

DESCRIPTION 430' FNL & 2310' FWL

ELEVATION 3650'

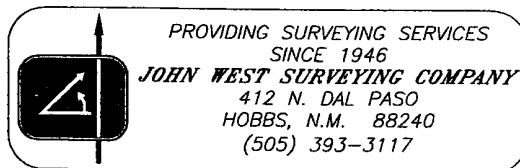
OPERATOR MARBOB
ENERGY CORPORATION

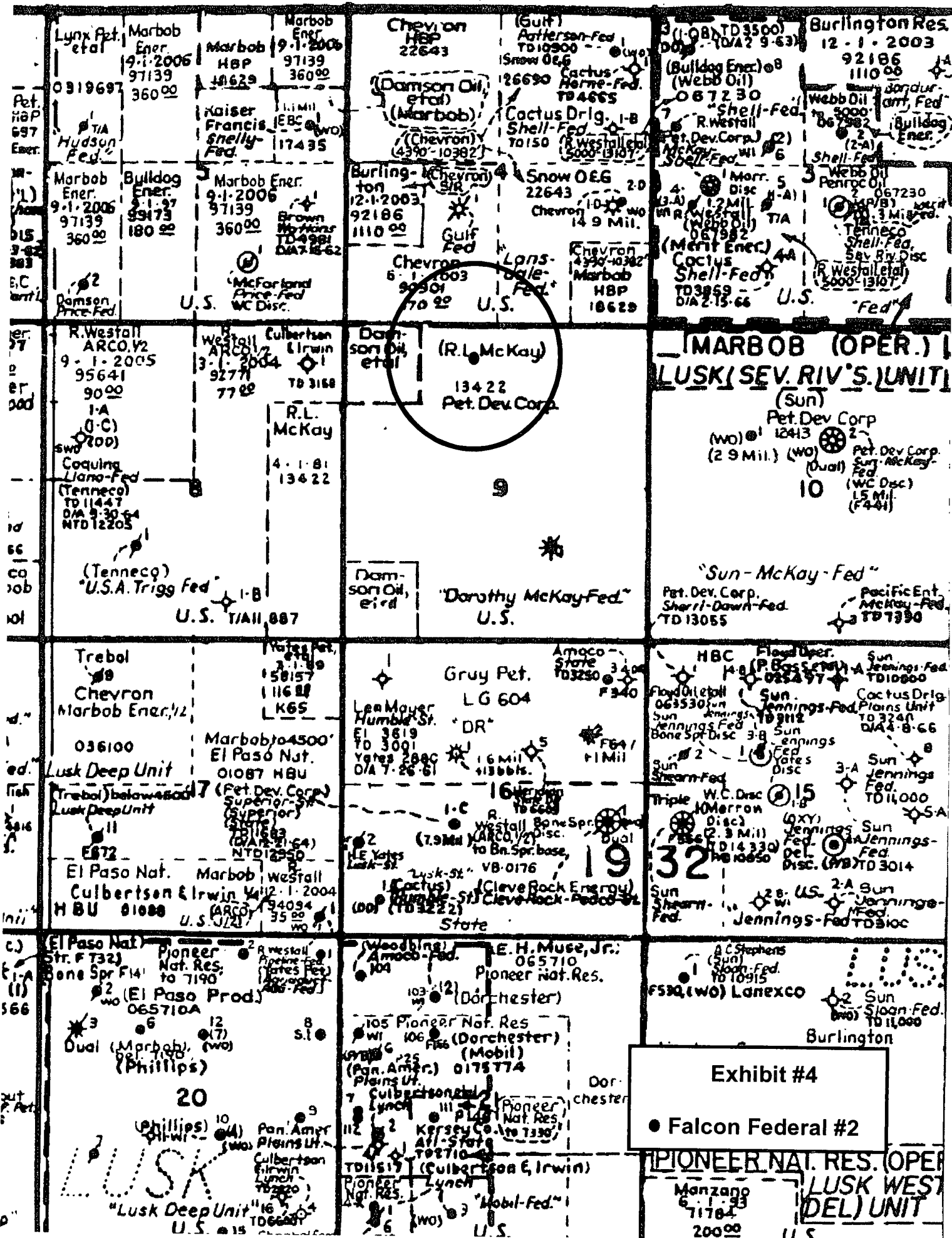
LEASE FALCON FEDERAL

U.S.G.S. TOPOGRAPHIC MAP
GREENWOOD LAKE, NM

— Existing Roads

— Proposed Flowline





PECOS DISTRICT CONDITIONS OF APPROVAL

OPERATOR'S NAME:	Marbob Energy Corp.
LEASE NO.:	NM 13422B
WELL NAME & NO.:	2-Falcon Federal
SURFACE HOLE FOOTAGE:	430' FNL & 2310' FWL
BOTTOM HOLE FOOTAGE	380' FNL & 330' FWL
LOCATION:	Section 9, T. 19 S., R 32 E., NMPM
COUNTY:	Lea County, New Mexico

TABLE OF CONTENTS

Standard Conditions of Approval (COA) apply to this APD. If any deviations to these standards exist or special COAs are required, the section with the deviation or requirement will be checked below.

- ☐ **General Provisions**
- ☐ **Permit Expiration**
- ☐ **Archaeology, Paleontology, and Historical Sites**
- ☐ **Noxious Weeds**
- ☒ **Special Requirements**
 - Lesser Prairie Chicken
- ☐ **Construction**
 - Notification
 - Topsoil
 - Reserve Pit
 - Federal Mineral Material Pits
 - Well Pads
 - Roads
- ☐ **Road Section Diagram**
- ☒ **Drilling**
- ☒ **Production (Post Drilling)**
 - Well Structures & Facilities
 - Pipelines
- ☐ **Interim Reclamation**
- ☐ **Final Abandonment/Reclamation**

I. GENERAL PROVISIONS

The approval of the Application For Permit To Drill (APD) is in compliance with all applicable laws and regulations: 43 Code of Federal Regulations 3160, the lease terms, Onshore Oil and Gas Orders, Notices To Lessees, New Mexico Oil Conservation Division (NMOCD) Rules, National Historical Preservation Act As Amended, and instructions and orders of the Authorized Officer. Any request for a variance shall be submitted to the Authorized Officer on Form 3160-5, Sundry Notices and Report on Wells.

II. PERMIT EXPIRATION

If the permit terminates prior to drilling and drilling cannot be commenced within 60 days after expiration, an operator is required to submit Form 3160-5, Sundry Notices and Reports on Wells, requesting surface reclamation requirements for any surface disturbance. However, if the operator will be able to initiate drilling within 60 days after the expiration of the permit, the operator must have set the conductor pipe in order to allow for an extension of 60 days beyond the expiration date of the APD. (Filing of a Sundry Notice is required for this 60 day extension.)

III. ARCHAEOLOGICAL, PALEONTOLOGY & HISTORICAL SITES

Any cultural and/or paleontological resource discovered by the operator or by any person working on the operator's behalf shall immediately report such findings to the Authorized Officer. The operator is fully accountable for the actions of their contractors and subcontractors. The operator shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery shall be made by the Authorized Officer to determine the appropriate actions that shall be required to prevent the loss of significant cultural or scientific values of the discovery. The operator shall be held responsible for the cost of the proper mitigation measures that the Authorized Officer assesses after consultation with the operator on the evaluation and decisions of the discovery. Any unauthorized collection or disturbance of cultural or paleontological resources may result in a shutdown order by the Authorized Officer.

IV. NOXIOUS WEEDS

The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, pads, associated pipeline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

V. SPECIAL REQUIREMENT(S)

Timing Limitation Stipulation/Condition of Approval for Lesser Prairie-Chicken: Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1 through June 15 annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.

VI. CONSTRUCTION

A. NOTIFICATION

The BLM shall administer compliance and monitor construction of the access road and well pad. Notify the Carlsbad Field Office at (505) 234-5972 at least 3 working days prior to commencing construction of the access road and/or well pad.

When construction operations are being conducted on this well, the operator shall have the approved APD and Conditions of Approval (COA) on the well site and they shall be made available upon request by the Authorized Officer.

B. TOPSOIL

The operator shall stockpile the topsoil of the well pad. The topsoil to be stripped is approximately 6 inches in depth. The topsoil shall not be used to backfill the reserve pit and will be used for interim and final reclamation.

C. RESERVE PITS

Tanks are required for drilling operations: No Pits.

The operator shall properly dispose of drilling contents at an authorized disposal site.

D. FEDERAL MINERAL MATERIALS PIT

If the operator elects to surface the access road and/or well pad, mineral materials extracted during construction of the reserve pit may be used for surfacing the well pad and access road and other facilities on the lease.

Payment shall be made to the BLM prior to removal of any additional federal mineral materials from any site other than the reserve pit. Call the Carlsbad Field Office at (505) 234-5972.

E. WELL PAD SURFACING

Surfacing of the well pad is not required.

If the operator elects to surface the well pad, the surfacing material may be required to be removed at the time of reclamation.

The well pad shall be constructed in a manner which creates the smallest possible surface disturbance, consistent with safety and operational needs.

F. ON LEASE ACCESS ROADS

Road Width

The access road shall have a driving surface that creates the smallest possible surface disturbance and does not exceed fourteen (14) feet in width. The maximum width of surface disturbance, when constructing the access road, shall not exceed thirty (30) feet.

Surfacing

Surfacing material is not required on the new access road driving surface. If the operator elects to surface the new access road or pad, the surfacing material may be required to be removed at the time of reclamation.

Where possible, no improvements should be made on the unsurfaced access road other than to remove vegetation as necessary, road irregularities, safety issues, or to fill low areas that may sustain standing water.

The Authorized Officer reserves the right to require surfacing of any portion of the access road at any time deemed necessary. Surfacing may be required in the event the road deteriorates, erodes, road traffic increases, or it is determined to be beneficial for future field development. The surfacing depth and type of material will be determined at the time of notification.

Crowning

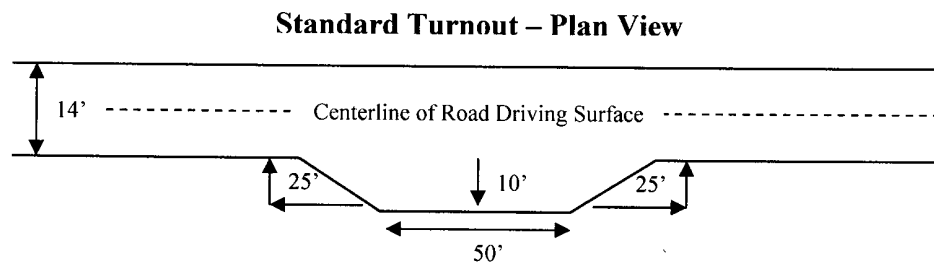
Crowning shall be done on the access road driving surface. The road crown shall have a grade of approximately 2% (i.e., a 1" crown on a 14' wide road). The road shall conform to Figure 1; cross section and plans for typical road construction.

Ditching

Ditching shall be required on both sides of the road.

Turnouts

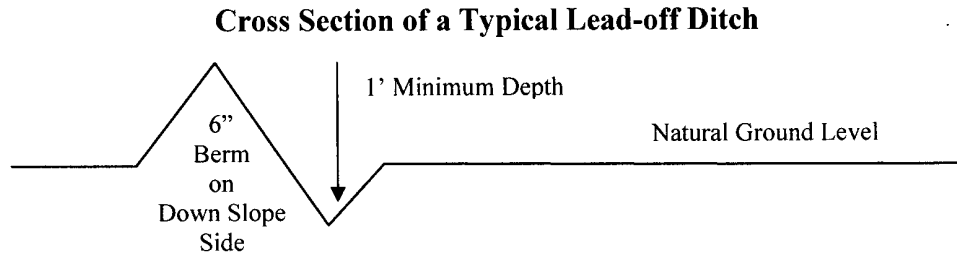
Vehicle turnouts shall be constructed on the road. Turnouts shall be intervisible with interval spacing distance less than 1000 feet. Turnouts shall be constructed on all blind curves. Turnouts shall conform to the following diagram:



Drainage

Drainage control systems shall be constructed on the entire length of road (e.g. ditches, sidehill outslowing and insloping, lead-off ditches, culvert installation, and low water crossings).

A typical lead-off ditch has a minimum depth of 1 foot below and a berm of 6 inches above natural ground level. The berm shall be on the down-slope side of the lead-off ditch.



All lead-off ditches shall be graded to drain water with a 1 percent minimum to 3 percent maximum ditch slope. The spacing interval are variable for lead-off ditches and shall be determined according to the formula for spacing intervals of lead-off ditches; but may be amended depending upon existing soil types and centerline road slope (in %);

Formula for Spacing Interval of Lead-off Ditches

Example - On a 4% road slope that is 400 feet long, the water flow shall drain water into a lead-off ditch. Spacing interval shall be determined by the following formula:

$$400 \text{ foot road with } 4\% \text{ road slope: } \frac{400'}{4\%} + 100' = 200' \text{ lead-off ditch interval}$$

Culvert Installations

Appropriately sized culvert(s) shall be installed at the deep waterway channel flow crossing.

Cattleguards

An appropriately sized cattleguard(s) sufficient to carry out the project shall be installed and maintained at fence crossing(s).

Any existing cattleguard(s) on the access road shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattleguard(s) that are in place and are utilized during lease operations.

A gate shall be constructed and fastened securely to H-braces.

Fence Requirement

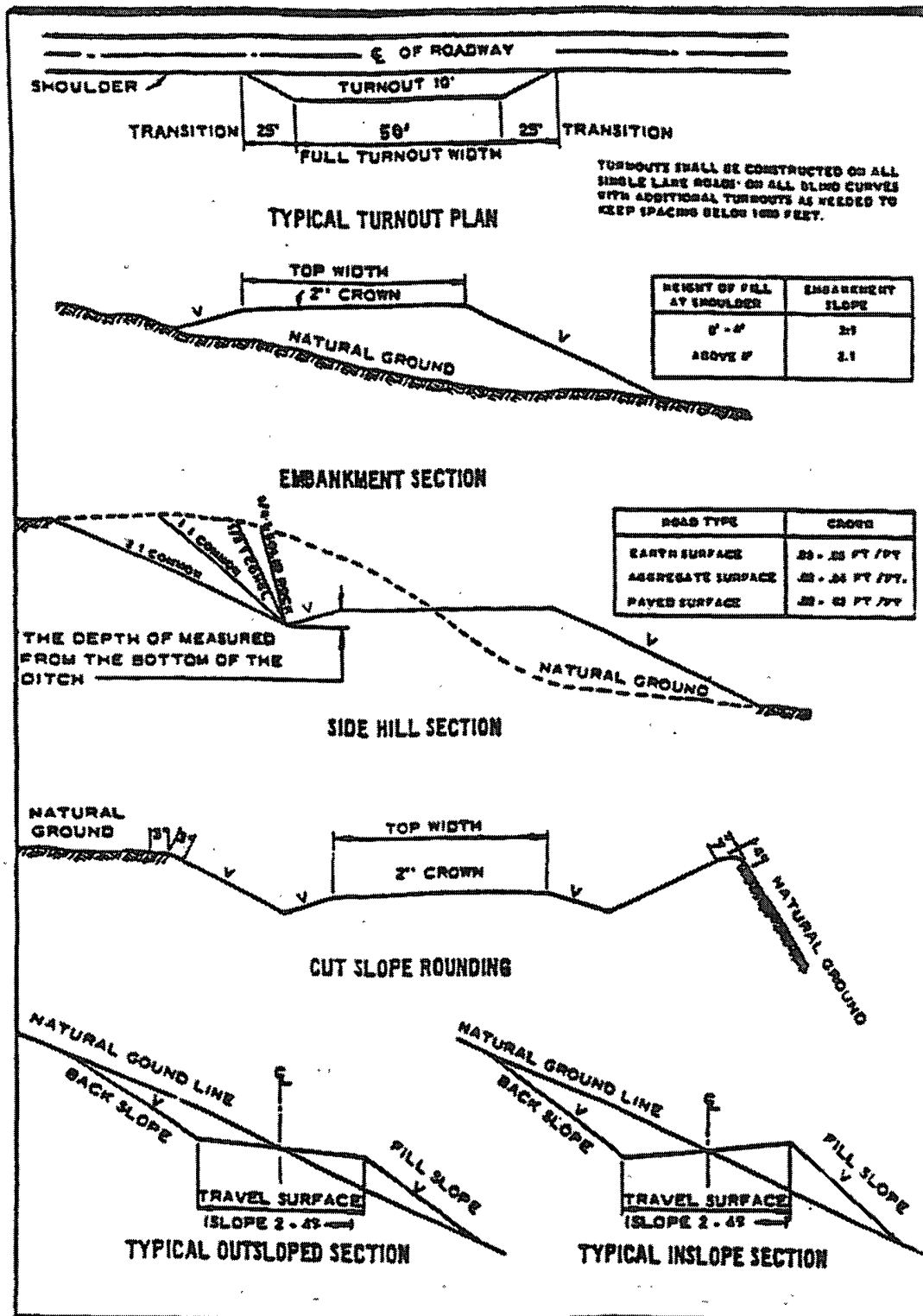
Where entry is required across a fence line, the fence shall be braced and tied off on both sides of the passageway prior to cutting.

The operator shall notify the private surface landowner or the grazing allotment holder prior to crossing any fence(s).

Public Access

Public access on this road shall not be restricted by the operator without specific written approval granted by the Authorized Officer.

Figure 1 – Cross Sections and Plans For Typical Road Sections



VII. DRILLING

A. DRILLING OPERATIONS REQUIREMENTS

The BLM is to be notified a minimum of **4 hours** in advance for a representative to witness:

- a. Spudding well
- b. Setting and/or Cementing of all casing strings
- c. BOP/BOPE tests

☒ Lea County

Call the Hobbs Field Station, 414 West Taylor, Hobbs, NM 88240,
(575) 393-3612

1. **A Hydrogen Sulfide (H₂S) Drilling Plan should be activated 500 feet prior to drilling into the Yates Formation. If Hydrogen Sulfide is encountered, please report measured amounts and formations to the BLM.**
2. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
3. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.

B. CASING

Changes to the approved APD casing and cement program require submitting a sundry and receiving approval prior to work. Failure to obtain approval prior to work will result in an Incident of Non-Compliance being issued.

Centralizers required on surface casing as per Onshore Order 2.III.B.1.f

Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string.

No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer

Possible lost circulation in Artesia Group & Capitan Reef
Possible H2O flows in Salado & Artesia Group
Possible high pressure gas bursts if Wolfcamp is penetrated

1. The **13-3/8** inch surface casing shall be set at **approximately 1125 feet (a minimum of 25 feet into the Rustler Anhydrite and above the salt)** and cemented to the surface.
 - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement.
 - b. Wait on cement (WOC) time for a primary cement job will be a minimum 18 hours for a water basin, 24 hours in the potash area, or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement).
 - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
 - d. If cement falls back, remedial cementing will be done prior to drilling out that string.
2. The minimum required fill of cement behind the **9-5/8** inch intermediate casing is:
☒ Cement to surface. If cement does not circulate see B.1.a-d above.
3. The minimum required fill of cement behind the **5-1/2 inch** production casing is:
 - a. **First stage to DV tool, cement shall:**
☒ Cement to circulate. If cement does not circulate, contact the appropriate BLM office, before proceeding with second stage cement job.
 - b. **Second stage above DV tool, cement shall:**
☒ Cement should tie-back at least 200 feet into previous casing string. **Operator shall provide method of verification.**

Marbob plans to drill this well to 10,200' TVD then log the open hole. At this time it will be decided to run and cement casing for a vertical wellbore completion or to horizontal 1 of 2 zones, either the 2nd Bone Spring Sand @ 9200' TVD or the 1st Bone Spring Sand @ 8400' TVD. Centralizers required on horizontal leg, must be type for horizontal service and minimum of one every other joint.

4. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.

C. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.
2. The appropriate BLM office shall be notified a minimum of **4 hours** in advance for a representative to witness the tests.
 - a. The tests shall be done by an independent service company.
 - b. The results of the test shall be reported to the appropriate BLM office.
 - c. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.
 - d. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug.
 - e. A variance to test the surface casing and BOP/BOPE (**entire system**) to the reduced pressure of **1000** psi with the rig pumps is approved.

D. DRILL STEM TEST

If drill stem tests are performed, Onshore Order 2.III.D shall be followed.

LB 6/11/08

VIII. PRODUCTION (POST DRILLING)

A. WELL STRUCTURES & FACILITIES

Placement of Production Facilities

Production facilities should be placed on the well pad to allow for maximum interim recontouring and revegetation of the well location.

Containment Structures

The containment structure shall be constructed to hold the capacity of the entire contents of the largest tank, plus 24 hour production, unless more stringent protective requirements are deemed necessary by the Authorized Officer.

Painting Requirement

All above-ground structures including meter housing that are not subject to safety requirements shall be painted a flat non-reflective paint color
Shale Green, Munsell Soil Color Chart # 5Y 4/2

B. PIPELINES

STANDARD STIPULATIONS FOR SURFACE INSTALLED PIPELINES

A copy of the APD and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the

release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to activity of the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.

4. The holder shall be liable for damage or injury to the United States to the extent provided by 43 CFR Sec. 2883.1-4. The holder shall be held to a standard of strict liability for damage or injury to the United States resulting from pipe rupture, fire, or spills caused or substantially aggravated by any of the following within the right-of-way or permit area:

- a. Activities of the holder including, but not limited to construction, operation, maintenance, and termination of the facility.
- b. Activities of other parties including, but not limited to:
 - (1) Land clearing.
 - (2) Earth-disturbing and earth-moving work.
 - (3) Blasting.
 - (4) Vandalism and sabotage.
- c. Acts of God.

The maximum limitation for such strict liability damages shall not exceed one million dollars (\$1,000,000) for any one event, and any liability in excess of such amount shall be determined by the ordinary rules of negligence of the jurisdiction in which the damage or injury occurred.

This section shall not impose strict liability for damage or injury resulting primarily from an act of war or from the negligent acts or omissions of the United States.

5. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil, salt water, or other pollutant should be discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil, salt water, or other pollutant, wherever found, shall be the responsibility of the holder, regardless of fault. Upon failure of the holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including, where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve the holder of any responsibility as provided herein.

6. All construction and maintenance activity will be confined to the authorized right-of-way width of 25 feet.
7. No blading or clearing of any vegetation will be allowed unless approved in writing by the Authorized Officer.
8. The holder shall install the pipeline on the surface in such a manner that will minimize suspension of the pipeline across low areas in the terrain. In hummocky or dune areas, the pipeline will be "snaked" around hummocks and dunes rather than suspended across these features.
9. The pipeline shall be buried with a minimum of 24 inches under all roads, "two-tracks," and trails. Burial of the pipe will continue for 20 feet on each side of each crossing. The condition of the road, upon completion of construction, shall be returned to at least its former state with no bumps or dips remaining in the road surface.
10. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.
11. In those areas where erosion control structures are required to stabilize soil conditions, the holder will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.
12. Excluding the pipe, all above-ground structures not subject to safety requirement shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be a color which simulates "Standard Environmental Colors" – **Shale Green**, Munsell Soil Color No. 5Y 4/2; designated by the Rocky Mountain Five State Interagency Committee.
13. The pipeline will be identified by signs at the point of origin and completion of the right-of-way and at all road crossings. At a minimum, signs will state the holder's name, BLM serial number, and the product being transported. Signs will be maintained in a legible condition for the life of the pipeline.
14. The holder shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder. The holder will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway.

15. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the authorized officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the authorized officer. An evaluation of the discovery will be made by the authorized officer to determine appropriate cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the authorized officer after consulting with the holder.

IX. INTERIM RECLAMATION & RESERVE PIT CLOSURE

A. INTERIM RECLAMATION

If the well is a producer, interim reclamation shall be conducted on the well site in accordance with the orders of the Authorized Officer. The operator shall submit a Sundry Notices and Reports on Wells (Notice of Intent), Form 3160-5, prior to conducting interim reclamation.

During the life of the development, all disturbed areas not needed for active support of production operations should undergo interim reclamation in order to minimize the environmental impacts of development on other resources and uses.

The operators should work with BLM surface management specialists to devise the best strategies to reduce the size of the location. Any reductions should allow for remedial well operations, as well as safe and efficient removal of oil and gas.

During reclamation, the removal of caliche is important to increasing the success of revegetating the site. Removed caliche may be used for road repairs, fire walls or for building other roads and locations. In order to operate the well or complete workover operations, it may be necessary to drive, park and operate on restored interim vegetation within the previously disturbed area. Disturbing revegetated areas for production or workover operations will be allowed. If there is significant disturbance and loss of vegetation, the area will need to be revegetated. Communicate with the appropriate BLM office for any exceptions/exemptions if needed.

Seed Mixture for LPC Sand/Shinnery Sites

The holder shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)* per acre. There shall be no primary or secondary noxious weeds in the seed mixture. Seed will be tested and the viability testing of seed will be done in accordance with State law(s) and within nine (9) months prior to purchase. Commercial seed will be either certified or registered seed. The seed container will be tagged in accordance with State law(s) and available for inspection by the authorized officer.

Seed will be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture will be evenly and uniformly planted over the disturbed area (smaller/heavier seeds have a tendency to drop the bottom of the drill and are planted first). The holder shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed will be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre are to be doubled. The seeding will be repeated until a satisfactory stand is established as determined by the authorized officer. Evaluation of growth will not be made before completion of at least one full growing season after seeding.

Species to be planted in pounds of pure live seed* per acre:

<u>Species</u>	<u>lb/acre</u>
Plains Bristlegrass	5lbs/A
Sand Bluestem	5lbs/A
Little Bluestem	3lbs/A
Big Bluestem	6lbs/A
Plains Coreopsis	2lbs/A
Sand Dropseed	1lbs/A

**Four-winged Saltbush 5lbs/A

* This can be used around well pads and other areas where caliche cannot be removed.

*Pounds of pure live seed:

Pounds of seed x percent purity x percent germination = pounds pure live seed

(Insert Seed Mixture Here)

X. FINAL ABANDONMENT & REHABILITATION REQUIREMENTS

Upon abandonment of the well and/or when the access road is no longer in service the Authorized Officer shall issue instructions and/or orders for surface reclamation and restoration of all disturbed areas.

On private surface/federal mineral estate land the reclamation procedures on the road and well pad shall be accomplished in accordance with the private surface land owner agreement.