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State of New Mexico

Oil, Gas, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBS OGD

WELL API NO. 30-025-38486
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Osudo 33 State Com
8. Well Number 1
9. OGRID Number 20165
10. Pool name or Wildcat Osudo, Morrow, South

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)</p>	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Samson Resources Company	
3. Address of Operator Two West Second Street, Tulsa, Ok. 74103	
4. Well Location Unit Letter D : 1160 feet from the North line and 660 feet from the West line Section 33 Township 20S Range 36E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/13/2008 Set 7", 26#, P-110 casing @ 10,715'. Cemented first stage with 250 sacks of HLC Premium mixed at 12.5 ppg and 325 sacks of Premium mixed at 15.6 ppg. Open DV tool and circulated 46 Bbls to surface. Cemented second stage with 240 sacks of HLC Premium mixed at 11.5 ppg and 470 sacks of Premium mixed at 15.6 ppg. Tested BOP and Choke Manifold to 250 psi low and 8000 psi high. Waited 33 hours before drilling out cement.

6/22/2008 Set 4 1/2" 13.5# P-110 Liner from 10,577' to 11,558'. Cemented with 150 sacks of Class H mixed at 15.6 ppg.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE David Stonestreet David Stonestreet TITLE Drilling Engineer DATE 7/3/2008

Type or print name  
**For State Use Only**

E-mail address:

Telephone No.

APPROVED BY: Chris Williams

OCD DISTRICT SUPERVISOR/GENERAL MANAGER  
TITLE

DATE JUL 09 2008

Conditions of Approval (if any):