

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

JUL 10 2008

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

HOBBS OGD

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Stephens & Johnson Operating Co.

3a. Address

P.O. Box 2249 Wichita Falls TX 76307-2249

3b. Phone No (include area code)

(940) 723-2166

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 26, T14S, R37E
Unit Letter K
1980' FSL and 2180' FWL

5. Lease Serial No

FEE

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8910087370

Denton North Wolfcamp Unit

8. Well Name and No.

Denton North Wolf- Tr 6-19
camp Unit

9. API Well No.

30-025-05152

10. Field and Pool, or Exploratory Area

Denton Wolfcamp

11. County or Parish, State

Lea County NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☒ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☐ Other
☐ Change Plans ☒ Plug and Abandon ☐ Temporarily Abandon Well P&A OCT 2004
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

10-4-04 MIRU.
10-5-04 TIH w/ 5 1/2" pkr. and set down @ 2900'.
10-5-04 TIH w/tbg. OE and set down @ 2915'.
10-6-04 TIH w/6 DC and swedge, got down to 2918'.
10-7-04 TIH w/bit, 6 DC and tbg. Clean out 2880-2928'. POOH w/6 1/4" bit, change out bit and go in hole with 4 3/4" bit X over to 2 3/8" tbg. and 2 7/8" tbg. to 9100'.
10-8-04 Circ. hole with MLF 10#. Pull tbg. to 6300'. Spot 25 sx cmt. TOC @ 6048'. Calc. Pull tbg. to 4800'. Spot 35 sx cmt. WOC
10-11-04 Tag TOC @ 4612'. respot 75 sx mt. WOC Pull tbg. to 3411'.
10-12-04 Tbg. stuck. Try to work free. Try to get down tbg. w/jet cutter, could not get past 2200'.
10-13-04 Mix and spot 180 sx cmt. cmt. circ. to surf. up 2 3/8" X 7 5/8" & 7 5/8" X 10 3/4". Circ. hole clean. Cut 2 3/8" tbg. @ 1730'. mix & spot 40 sx cmt. WOC.
10-14-04 Tag TOC @ 1562'. Perf. well @ 490' TIH w/tbg. to 540'. Mix and circ. cmt. to surf. 2 3/8" X 7 5/8" X 10 3/4" w/ 150 sx. POH w/tbg. Top fill cmt. w/10 sx.RDMO.
Cut off wellhead. Install dry hole marker and clean location.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Devire D Crabb

Title Production Analyst

Signature

Devire D Crabb

Date June 27, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Chris Williams

Title

Office

Date

JUL 9 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Stephens & Johnson Operating Co.

3a. Address

P.O. Box 2249 Wichita Falls TX 76307-2249

3b. Phone No. (include area code)

(940) 723-2166

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 26, T14S, R37E
Unit Letter K
1980' FSL and 2180' FWL

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No
8910087370

Denton North Wolfcamp Unit

8. Well Name and No
Denton North Wolf- Tr 6-19
camp Unit

9. API Well No.

30-025-05152

10. Field and Pool, or Exploratory Area
Denton Wolfcamp

11. County or Parish, State

Lea County NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☒ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Well P&A OCT 2004</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

PAGE 2

****Note this well is a State well; however, tract 1 is Federal. Therefore, we respectfully request that the BLMN update teh well status in their database. Due to an oversight, this notice was not filed in a timely manner. We apologize for any inconvenience.**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Devire D Crabb

Title Production Analyst

Signature

Date June 27, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05152
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Denton North Wolfcamp Unit
8. Well Number Tract 6 19
9. OGRID Number
10. Pool name or Wildcat Denton Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other ☐

2. Name of Operator
Stephens & Johnson Operating Co.

3. Address of Operator
P.O. Box 2249, Wichita Falls, TX 76307-2249

4. Well Location

Unit Letter K: 1980 feet from the South line and 2180 feet from the West line
Section 26 (NE SW) Township 14S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3825 DF

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;
feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. MIRU 10/04/04. 2. 10/05/04 TIH w/ 5-1/2" pkr. & set down @ 2900'. 3. 10/05/04 TIH w/ tbg. OE & set down @ 2915'. 4. 10/06/04 TIH w/ 6 DC & swedge, got down to 2918'. 5. 10/07/04 TIH w/ bit, 6 DC, & tbg. clean out 2880' to 2928'. 6. 10/07/04 POOH w/ 6-1/4" bit, change out big & go in hole w/ 4-3/4" bit X over to 2-3/8" tbg. & 2-7/8" tbg. to 9100'. 7. 10/08/04 Circ. hole w/ MLF 10#.

continued on page 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Roger Massey TITLE Agent DATE 11/04/04

Type or print name Roger Massey E-mail address: Telephone No. 432-530-0907

(This space for State use)

APPROVED BY Hayden White TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE NOV 22 2004

Conditions of approval, if any:

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

Page 2

Stephens & Johnson Operating Co.
DNWU Tr.6 #19
P&A

8. 10/08/04 Pull tbg. to 6300', spot 25 sx cmt. TOC @ 6048' calc.
9. 10/08/04 Pull tbg. to 4800', spot 35 sx cmt. WOC.
10. 10/11/04 Tag TOC @ 4612', respot 75 sx cmt. WOC. Pull tbg. to 3411').
11. 10/12/04 Tbg. stuck, try to work free. Try to get down tbg. w/ jet cutter, could not get past 2200'.
12. 10/13/04 Mix & spot 180 sx cmt., cmt. circulated to surface up 2-3/8" X 7-5/8" & 7-5/8" X 10-3/4". Circulated hole clean.
13. 10/13/04 Cut 2-3/8" tbg. @ 1730', mix & spot 40 sx cmt. WOC.
14. 10/14/04 Tag TOC @ 1562', perf. well @ 490' TIF w/ tbg. to 540'. Mix & circulate cmt. to surface 2-3/8" X 7-5/8" X 10-3/4" w/ 150 sx.
15. 10/14/04 POOH w/ tbg. Top fill cmt. to surface w/ 10 sx cmt.
16. 10/14/04 RDMO. Cut off wellhead, install dry hole marker, & clean location.