Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO. ✓
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-041-10516 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE 🔯
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM.C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Federal 21
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well Other	8. Well Number 4
2. Name of Operator	/	9. OGRID Number 164557
EOR OPERATING COMPANY  3. Address of Operator		10. Pool name or Wildcat SAN
ONE RIVERWAY, SUITE 610, H	OUSTON, TEXAS 77056	ANDRES
4. Well Location		
	et from the _south_ line and660 _feet from th Township O7S Range 33E	NMPM County Roosevelt
Section 21	Township O7S Range 33E 11. Elevation (Show whether DR, RKB, RT, GR,	
	`	
Pit or Below-grade Tank Application  Pit type Depth to Groundw		Distance from nearest surface water
Pit type Depth to Groundw Pit Liner Thickness: mil		Construction Material
	Appropriate Box to Indicate Nature of Noti	ce. Report or Other Data
	1	
NOTICE OF IN	ITENTION TO: SI PLUG AND ABANDON ☐ REMEDIAL W	UBSEQUENT REPORT OF: /ORK □ ALTERING CASING □
TEMPORARILY ABANDON		DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEM	ENT JOB
OTHER:	OTHER: conv	v. Well T/A to prod.
	pleted operations. (Clearly state all pertinent details	
of starting any proposed we or recompletion.	ork). SEE RULE 1103. For Multiple Completions:	Attach wellbore diagram of proposed completion
•		
	ETION DATE: 5/31/08  - clean, blast, coat and replace valves and fittings as	s necessary to ensure oil storage and sales
	ittings, flowline and gas line to ensure production fr	
3.) Repair down hole, rods, tul	bing, pump and pumping unit to maximize producti	on of oil and gas. And Craic More Bailleway Arizona Oil Corp.
4.) This lease reactivation is in OGRID 164557.	accordance with our Inactive Well Agreed	ance in the state of the corp.
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		JUO UUL
	above is true and complete to the best of my knowledge closed according to NMOCD guidelines , a general permit	
A - J.A. A/	) ).	1 1 1 1 1 1 1 1 1
SIGNATURE MON CIN	TITLE Si · Ups	Dupl DATE // 1/08
Type or print name	E-mail address:	Telephone No.
For State Use Only	//L// OC DESTRICT SUPERVISOR/	JUL 1 4 2008
ADDD OVED DV		SCREEGL MANAGES DATE

APPROVED BY: Muss William Conditions of Approval (if any):

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>

Andy.chalker@enhancedoilres.com
Date: 7/3/2008 Ph

Phone: (432) 687-0303 Ext. 27

Energy, Minerals & Natural Resources

State of New Mexico

Form C-104 Revised Feb. 26, 2007

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District III 1000 Rio Brazos District IV 1220 S. St. France	Rd., Aztex	æ, NM 87410			il Conservati 220 South St. Santa Fe, N	. Francis Dr.		Subn		propriate District Off 5 Cop AMENDED REPO
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<sup>1</sup> Operator n	ame and	Address			70	A	<sup>2</sup> OGRID Nun			1011
EOR OPERA							164557			
ONE RIVER HOUSTON,							<sup>3</sup> Reason for F REACTIVAT			
<sup>4</sup> API Number							REACTION		ool Code	1/08
30 - 041-10	0516		ANDRES		_			120		
<sup>7</sup> Property Code <sup>8</sup> Property Name								9 W	ell Numb	er
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	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Fast from the	Fast/	West line	County
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