Office <u>District I</u>	State of New Mex		14 27 2004
1/05 N. P	Energy, Minerals and Natur	al Resources	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II OH. CONSERVATION DIVISION		DIVISION	30-041-10655
District II 1301 W. Grand Ave., Artesia, NM 88210 District III OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505		STATE FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No. 303383	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Jennifer Chaveroo SA Unit
PROPOSALS.) /		KBOCH	8. Well Number 25
1. Type of Well: Oil Well Gas Well Other			0.000000
2. Name of Operator EOR OPERATING COMPANY			9. OGRID Number 164557
3. Address of Operator			10. Pool name or Wildcat SAN
ONE RIVERWAY, SUITE 610, HOUSTON, TEXAS 77056		ANDRES	
4. Well Location			
Unit Letter E: 1650 feet from the north_line and 330_feet from the _west_line			
Section 29 Township	O7S Range 34E NMPI	M Count	ty Roosevelt
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
Pit or Below-grade Tank Application or Closure			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Cor	nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐			
TEMPORARILY ABANDON			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB
OTHER:		OTHER: conv. We	ell T/A to prod.
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
0 7 1 1			
or recompletion.	ETION DATE: 3/1/08		
or recompletion. START DATE: 2/15/08 COMPLI		and fittings as nec	essary to ensure oil storage and sales
or recompletion. START DATE: 2/15/08 COMPLI 1.) Repair production facility –	clean, blast, coat and replace valves		essary to ensure oil storage and sales. he well to the prod. Facility.
or recompletion. START DATE: 2/15/08 COMPLI 1.) Repair production facility – 2.) Repair well head, valves, fit 3.) Repair down hole, rods, tubi	clean, blast, coat and replace valves tings, flowline and gas line to ensur ng, pump and pumping unit to max	e production from t imize production of	he well to the prod. Facility. f oil and gas.
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