

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-041-20426 ✓
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
303396

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name STATE 32-7-33 Unit ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>		8. Well Number 15 ✓
2. Name of Operator EOR OPERATING COMPANY ✓		9. OGRID Number 164557 ✓
3. Address of Operator ONE RIVERWAY, SUITE 610, HOUSTON, TEXAS 77056		10. Pool name or Wildcat SAN ANDRES ✓
4. Well Location Unit Letter <u>L</u> : 1980 feet from the <u>south</u> line and 660 feet from the <u>west</u> line ✓ Section <u>32</u> Township <u>O7S</u> Range <u>33E</u> NMPM County <u>Roosevelt</u>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: conv. Well T/A to prod. ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

START DATE: 4/1/08 COMPLETION DATE: 5/31/08

- 1.) Repair production facility – clean, blast, coat and replace valves and fittings as necessary to ensure oil storage and sales.
- 2.) Repair well head, valves, fittings, flowline and gas line to ensure production from the well to the prod. Facility.
- 3.) Repair down hole, rods, tubing, pump and pumping unit to maximize production of oil and gas.
- 4.) This lease reactivation is in accordance with our Inactive Well Agreed Compliance Order for Ridgeway Arizona Oil Corp. . OGRID 164557.

RECEIVED

JUL 09 2008

HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Andy Chalmers TITLE Sr. Ops. Supv DATE 7/9/08

Type or print name
For State Use Only

E-mail address:

Telephone No.

APPROVED BY: Chris Williams

TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER

DATE

Conditions of Approval (if any):

JUL 14 2008