Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and	Natural Resources	WELL API NO.
District II	OII CONSEDUAT	YON DIVISION	30-005-00834
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE
1220 S. St. Francis Dr., Santa Fe, NM 87505	SAY		303735
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name ROCK QUEEN UNIT
1. Type of Well: Oil Well X Gas Well Other			8. Well Number 22
2. Name of Operator CELERO ENERGY II, LP			9. OGRID Number 247128 /
3. Address of Operator 400 W. Illinois, Ste 1601 Midland, TX 79701			10. Pool name or Wildcat CAPROCK QUEEN
4. Well Location			
Unit Letter O: 660' feet from the S line and 1980' feet from the E line			
Section 23 Township 13S Range 31E NMPM CountyCHAVES			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4412' KB			
Pit or Below-grade Tank Application Pit type Depth to Groundw		roch water wall - Niet	ance from nearest surface water
Pit Liner Thickness: mil			nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON	REMEDIAL WORL	
TEMPORARILY ABANDON LI PULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL	COMMENCE DRI	_ :::::::::::::::::::::::::::::::::::::
TOLL ON ALTER GASING	MOLTIFEE COMPL	CASING/CEMENT	106
OTHER:Reactivate producer	<u>X</u>	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
MIRU Well Service Rig			
TOOH w/ production equipment			
Verify casing integrity	amore 201 to fully avaluate O	C 1 :1	
Clean out well to TD & deepen approx. 20' to fully evaluate Queen Sand interval Run GR/CCL/CN Log			
TIH w/ production equipment Return well to production			REGEIVED
			All D.C. anna
			JUL D & 2009
			HIRREDO
	,		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].			
SIGNATURE Daylo	Chion TITL	EOperations Tech	DATE 07/07/2008
Type or print name Haylie Urias For State Use Only	E-ma	ail address: hurias@celero	penergy.com Telephone No. (432)686-1883
N1 · 1	Cellians OCPAT		
APPROVED BY: (if any):	Chans OCHA	PICT SUPERVISOR/GFA	POAT ALVANCED DATEUL 7 5 2008

APPROVED BY: Grand COND

Conditions of Approval (if any):