

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-005-00875
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	303735
7. Lease Name or Unit Agreement Name	ROCK QUEEN UNIT
8. Well Number	37
9. OGRID Number	247128
10. Pool name or Wildcat	CAPROCK QUEEN

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>Injector</u>	
2. Name of Operator	CELERO ENERGY II, LP
3. Address of Operator	400 W. Illinois, Ste 1601 Midland, TX 79701
4. Well Location	Unit Letter <u>C</u> : <u>660'</u> feet from the <u>N</u> line and <u>1980'</u> feet from the <u>W</u> line Section <u>26</u> Township <u>13S</u> Range <u>31E</u> NMPM County <u>CHAVES</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	4426' GR.
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: CONVERT BACK TO PRODUCING ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU service rig.
TOOH w/ injection equipment
Verify casing integrity
Clean out & deepen well to 3090' (26' +/-) to fully evaluate Queen sand interval
Run GR/CCL/CN logs
RIH w/ production equipment
Place well on production

RECEIVED

JUL 09 2008

HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Haylie Urias TITLE Operations Tech DATE 07/06/2008
Type or print name Haylie Urias E-mail address: hurias@celeroenergy.com Telephone No. (432)686-1883

For State Use Only

APPROVED BY: Chris Williams OC DISTRICT SUPERVISOR/GENERAL MANAGER TITLE _____ DATE JUL 15 2008
Conditions of Approval (if any):