Office	f New Mexico	Form C-103
District I Energy, Minera	s and Natural Resources	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II		30-025-00302
1501 W. Gland Ave., Altesia, 100 00210	VATION DIVISION th St. Francis Dr.	5. Indicate Type of Lease
1000 Dia Brazas Dd. Aztes NM 87410	Fe, NM 87505	STATE S FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	re, mm 87505	 State Oil & Gas Lease No. 303735
87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name ROCK QUEEN UNIT
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other	/	8. Well Number 75
2. Name of Operator		9. OGRID Number
CELERO ENERGY II, LP		247128 ×
3. Address of Operator 400 W. Illinois, Ste 1601 Midland, TX 79701		10. Pool name or Wildcat
4. Well Location		CAPROCK QUEEN
Unit Letter I : 2310' feet from the S line and 990' feet from the E line		
Section 30 Township 13S Range 32E NMPM CountyLEA		
X	whether DR, RKB, RT, GR, etc.,	the second se
4374' KB		
Pit or Below-grade Tank Application or Closure		
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON 📋 CHANGE PLANS		
PULL OR ALTER CASING 🔲 MULTIPLE COMPL		Т ЈОВ
OTHER:Reactivate producer	X OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
MIRU Well Service Rig TOOH w/ production equipment		
Verify casing integrity		
Clean out well to TD & deepen approx. 20' to fully evaluate Queen Sand interval		
Run GR/CCL/CN Log TIH w/ production equipment JUL 0.9.2009		.IIII n Q 2008
Return well to production		
		HARREACD
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below- grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].		
grade tank has been/will be constructed or closed according to NMOC	D guidelines [_], a general permit [_]	or an (attached) alternative OCD-approved plan 🛄.
SIGNATURE Laulio his	TITLE Operations Tech	DATE 07/07/2008
		· · · · · · · · · · · · · · · · · · ·
Type or print name Haylie Urias	E-mail address:hurias@celer	roenergy.com Telephone No. (432)686-1883
For State Use Only		
APPROVED BY: And William	OC DISTRICT SUPERVISOR	GENERAL MANAGERALU L 1 5 2008
Conditions of Approval (if any):		