Office Office	State of Nev		Form C-103
District I	Energy, Minerals and	Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-005-00844
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION District III 1220 South St. Francis Dr			5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410			STATE X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No. 303735
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			ROCK QUEEN UNIT
1. Type of Well: Oil Well Gas Well OtherConvert injector to producer			8. Well Number 11
2. Name of Operator CELERO ENERGY II, LP			9. OGRID Number 247128
3. Address of Operator 400 W. Illinois, Ste 1601			10. Pool name or Wildcat
Midland, TX 79701			CAPROCK QUEEN
4. Well Location			
Unit Letter O: 660' feet from the S line and 1980' feet from the E line			
Section 24 Township 13S Range 31E NMPM CountyCHAVES			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4396' KB			
Pit or Below-grade Tank Application 🔲 or			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			
TEMPORARILY ABANDON 🗌	CHANGE PLANS	!	RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	NT JOB
OTHER:Convert injector to produce	· X	OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
MIRU Well Service Rig			Judge of the state
TOOH w/ injection tbg			
Verify casing integrity Clean out well to TD & deepen approx. 20' to fully evaluate Queen Sand interval			
Run GR/CCL/CN Log			
TIH w/ production equipment			<u> </u>
Return well to production			
			HUBBO UCL
·			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE Laylo U	/ .	E Operations Tech	DATE 07/07/2008
Tempo an anima anno Handia Mai	-	-7-11 - 1: - :	
Type or print name Haylie Urias For State Use Only	E-m	ail address:hurias@cele	eroenergy.com Telephone No. (432)686-1883
11. 9	Sellam OCT	THE SI PERSON OF	SENERAL MANAGER DATE 7 5 2008
APPROVED BY: Conditions of Approval (if any):	man IIII	TE SOL THAIR	PETTERAL MANAGERDATE