Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. **30-025-04700**

5. Indicate Type of Lease STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

7. Lease Name or Unit Agreement Name **O.L. Coleman**

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

8. Well Number **3**

2. Name of Operator **ConocoPhillips Company ATTN: Celeste Dale**

9. OGRID Number **217817**

3. Address of Operator **3303 N. "A" Street, Bldg. 6 #247, Midland, Texas 79705-5406**

10. Pool name or Wildcat **Eumont Yates 7 Rv Qn**

4. Well Location
Unit Letter A : 660 feet from the North line and 660 feet from the East line
Section 17 Township 21-S Range 36-E NMPM County Lea

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* **3,607' GL; 3,615' RKB**

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type STEEL Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water N/A

Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
OTHER:			☐	OTHER:		PLUGBACK	☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PROPOSED PLUGGING PROCEDURE, AND CURRENT & PROPOSED PLUGGED WELLBORE DIAGRAMS

RECEIVED
JUL 10 2008
HOBBS OCD

THE OIL CONSERVATION DIVISION **MUST BE** NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE _____ TITLE **P&A Manager (Basic Energy Services)** DATE **07/08/08**

Type or print name: James F. Newman, P.E. E-mail address: **James.Newman@BasicEnergyServices.com** Telephone No. **432-687-1994**

For State Use Only

APPROVED BY: _____ TITLE ~~DISTRICT SUPERVISOR/GENERAL MANAGER~~ DATE JUL 15 2008

Conditions of Approval (if any):

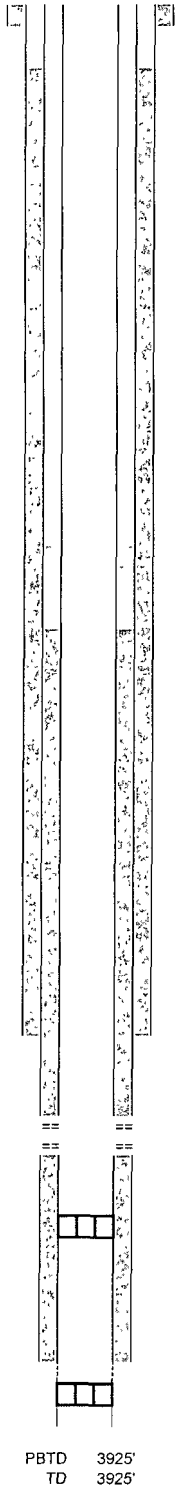
CURRENT WELLBORE SKETCH

ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

Date April 16, 2008

RKB @ 3615'
DF @ 3614'
GL @ 3607'

Subarea	Hobbs
Lease & Well No	O L Coleman No 3
Legal Description	6690' FNL & 660' FEL, Sec 17, T21S, R36E
	Unit Letter "A"
County	Lea State New Mexico
Field	Eunice Monument / Eumont
Date Spudded	8/29/34 Rig Released
API Number	30-025-04700
Status	
State Oil & Gas Lease No.	



15" Hole
12-1/2" 50# @ 61'
Cmt'd w/40 sx
TOC @ Surface
TOC 9-5/8" Csg @ 172' (Calc.)

Stage Tool @ 1350' for 9-5/8" Csg

Top of Salt @ 1388'

Sqz csg leak @ 1611-1615 with 50 sx cement

TOC 7" Csg @ 1805' (Calc.)

Base of Salt @ 2720'
12" Hole
9-5/8" 36# @ 2860'
Cmt'd w/500 sx
TOC @ 172' (Calc)

3125' - 3178'
3210' - 3238'

Baker Model "D" Pkr @ 3694'-3698'

8-3/4 " Hole
7" 24# @ 3789'
Cmt'd w/310 sx
TOC @ 1805' (Calc)
Baker Model "D" Pkr @ 3908'
6-1/4" Hole
Grayburg-San Andres
Openhole 3789' - 3925'

PBTD 3925'
TD 3925'

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Down
3789-3925	9/20/48	Acid	1,500					
3814-3915	10/24/50	15% Acid	1,500					
3789-3925	4/3/52	15% Regular	1,500		Vac			
	9/15/52	***Sqz csg leak @ 1611-1615 with 50 sx cement***						
		Set prod pkr @ 3694-3698'						
		Perforate 3125-3178 & 3210-3238						
3789-3898	8/16/56	15% Regular	1,000		Vac			
	Mar 1964	**Eunice Oil Zone shut in; produce as Eumont Gas well**						
	12/31/84	Change in Operator from Getty to Texaco Producing Inc						
	5/1/02	Change in Operator from Texaco to Chevron USA						
	8/1/04	Change in Operator from Chevron USA to XTO Energy						
	3/1/05	Change in Operator from XTO Energy to ConocoPhillips						

Formation Tops:
Yates
Seven Rivers
Queen
Penrose
Grayburg

BASIC ENERGY SERVICES

ConocoPhillips Company
O.L. Coleman #3
API #30-025-04700
Eunice Monument / Eumont Field
Lea County, New Mexico

Proposed Plugging Procedure

Casings: 12½" 50# casing @ 61' cmt'd w/ 40 sx, circulated.
9⅝" 36# casing @ 2,860' cmt'd w/ 500 sx, TOC 172' calc.
7" 24# casing @ 3,789' cmt'd w/ 310 sx, TOC 1,850' calc.
Perforations: 3,125 – 3,178'
3,210 – 3,238'
See attached wellbore diagram for wellbore configuration
Tubulars: unknown

- Verify anchors tested within last two years
- Notify NMOCD & BLM 48 hrs prior to move in, and 4 hrs prior to plugs
- Document daily tailgate safety meetings w/ crews
- Contact NM Digtess (1-800-321-2537) minimum 48 hrs prior to move-in

1. Set steel pit and flow down well as needed.

2. MIRU plugging equipment. ND wellhead and NU 6" 5,000# hydraulic BOP. POOH w/ production tubulars as present.

HAZARDS	EFFECT	SOLUTIONS
Rigging up Plugging Equipment	*Injury to Personnel*	• *Check for overhead obstructions* • *Observe Safety procedures while rigging up* • *JSA*
Lifting/Moving heavy equip.	*Injury to Personnel*	• *Inspect and use rated chains/slings* • *Proper hook/shackle placement*
Static Electricity	*Injury to Personnel and Equipment*	• *Ground Rig to Well-Bore*
H_2S	*Injury to Personnel*	• *Monitoring equipment* • *Safety Plan* • *Emergency Contacts* • *All on site H2S Trained*

3. RIH w/ 2⅜" workstring tubing, tag CIBP @ 3,694'. RU cementer and displace hole w/ 80 bbls plugging mud. Pump 25 sx C cmt 3,694 – 3,543' (1.32 ft^3/sk yield, 33.0 ft^3 slurry volume, calculated fill 151' in 7" 24# casing), displacing w/ mud. POOH w/ tubing.

HAZARDS	EFFECTS	SOLUTIONS
Mixing Plugging Mud	*Health Hazard*	• *Proper PPE* • *Respiratory Protection*
High pressure Pumping	*Injury to Personnel and Environmental Issues*	• *Establish & Use Safe Area* • *Inspect all hoses/connections*

4. RIH w/ gauge ring for 7" 24# casing on sandline to ~4,400'. POOH w/ gauge ring.

5. RIH w/ HM tbg-set CIBP on 2⅜" workstring tubing to 3,075'. RU cementer and set CIBP @ 3,075'. Displace hole w/ 65 bbls plugging mud. Pump 60 sx C cmt 3,075 – 2,713' (1.32 ft^3/sk yield, 79.2 ft^3 slurry volume, calculated fill 362' in 7" 24# casing), displacing w/ mud. POOH w/ tubing. ***Shoe & base of salt plug***

HAZARDS	EFFECTS	SOLUTIONS
Running tubing	*Injury to Personnel, Equipment & Well-Bore*	• *Proper pipe handling practices* • *check Slips/Tongs/Elevators*
Fall from Height	*Injury to Personnel*	• *100% Tie-Off in derrick* • *Platforms w/Rails even consider if less than 4'*

6. RU & test lubricator to 1,500 psi. RIH w/ wireline & perforate 7" casing @ 1,388'. POOH w/ wireline. RD lubricator.

HAZARDS	EFFECTS	SOLUTIONS
Fall lanes	*Injury to Personnel*	*Rig-up outside of Anchors, 50' from well-bore*
Static Electricity	*Pre-Detonation of Explosives, Injury to Personnel and Equipment*	*Ground Wireline to well-bore*
Mixing $CaCl_2$	*Health Hazard* *Inhalation* *Chemical burn*	• *Refer to MSDS* • *Proper PPE*
Explosive Guns	*Injury to Personnel and Equipment*	• *Ensure there is no power source while assembling* • *wire detonator to wireline first - then to charge*

7. RIH w/ 7" AD-1 packer to ~1,100'. Load hole w/ mud, set packer, and establish rate at 1,500 psi or less. Squeeze 40 sx C cmt w/ 2% $CaCl_2$ 1,388 – 1,288' (1.32 ft^3/sk yield, 52.8 ft^3 slurry volume, calculated fill 121' in 9⅝" casing). WOC & tag this plug no lower than 1,288'. POOH w/ packer. ***Top of Salt Plug***

8. RU & test lubricator to 1,500 psi as needed. RIH w/ wireline & perforate 7" & 9⅝" casings @ 111'. POOH w/ wireline. RD lubricator.

9. SI BOP and establish circulation to surface in 7 x 9⅝" annulus. If circulation is established, ND BOP, NU wellhead, and circulate 70 sx C cmt 111' to surface (1.32 ft^3/sk yield, 92.4 ft^3 slurry volume, calculated fill 212' in 12" openhole). If unable to circulate via perforations, RIH w/ tubing to 150' and circulate cement to surface. ***Surface Shoe plug***

10. RDMO location.

HAZARDS	EFFECTS	SOLUTIONS
Lowering Derrick	*Injury to Personnel & Equipment* *Pinch points*	• *JSA* • *Bleed air from raising cylinder*
Loose Equipment	*Injury to Personnel and Vehicles*	• *Secure all loose equipment* • *Vehicle Inspections prior to movement*

11. Cut off wellhead and anchors, install dry hole marker. Level location. Leave location clean and free of trash.

HAZARDS	EFFECTS	SOLUTIONS

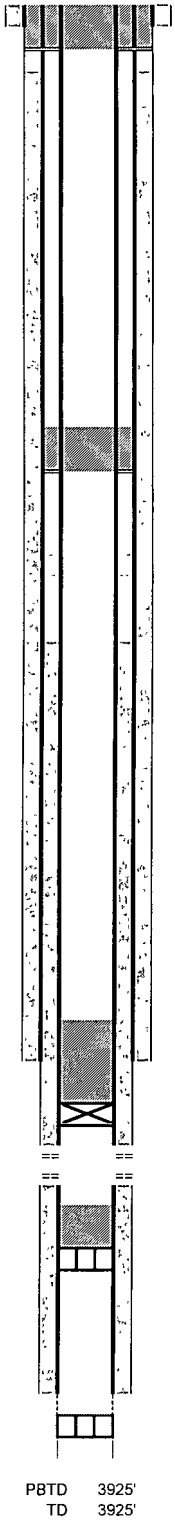
Explosive Atmospheres	*Injury to personnel and Equipment Damage*	• *Excavation & Hot Work Permits* • *Monitor Atmosphere*
Cutting/Capping Wellhead	*Injury to Personnel*	• *Digtess* • *Secure wellhead* • *on site helper watching area*
Grass/Brush Fires	*Injury to Personnel, Equipment & Land*	• *Clear area w/backhoe* • *Fire watch* • *Emergency Contacts*

PROPOSED PLUGGED WELLBORE SKETCH

ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

Date July 8, 2008

RKB @ 3615'
DF @ 3614'
GL @ 3607'



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Perf/ sqz 70 sx C cmt 111 - surface

TOC 9-5/8" Csg @ 172' (Calc.)

Stage Tool @ 1350' for 9-5/8" Csg

Top of Salt @ 1388'

Perf/sqz 40 sx C cmt 1,388 - 1,288 WOC/TAG

Sqz csg leak @ 1611-1615 with 50 sx cement

TOC 7" Csg @ 1805' (Calc.)

12" Hole

Base of Salt @ 2720'

9-5/8" 36# @ 2,860' w/ 500 sx, TOC 172' calc.

60 sx C cmt 3,075 - 2,713'
Set CIBP at 3,075, circulate plugging mud

3125' - 3178'
3210' - 3238'

25 sx C cmt 3,694 - 3,543'

Baker Model "D" Pkr @ 3694'-3698'

8-3/4 " Hole
7" 24# @ 3789'
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PBTD 3925'
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Subarea	Hobbs
Lease & Well No	O L Coleman No 3
Legal Description	6690' FNL & 660' FEL, Sec 17, T21S, R36E
	Unit Letter "A"
County	Lea State New Mexico
Field	Eunice Monument / Eumont
Date Spudded	8/29/34 Rig Released
API Number	30-025-04700
Status	**PROPOSED PLUGGED**
State Oil & Gas Lease No.	

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	3/1/05	Change in Operator from XTO Energy to ConocoPhillips					

BASIC ENERGY SERVICES

Proposed Plugs

1) Circulate plugging mud, pump 25 sx C cmt 3,694 - 3,543'
2) set CIBP at 3,075'
3) 60 sx C cmt 3,075 - 2,713' ***Shoe & base of salt plug***
4) Perf/sqz 40 sx C cmt 1,388 - 1,288' WOC & TAG
   Top of Salt Plug
5) Perf/sqz 70 sx C cmt 111 - surface ***Surface Shoe Plug***

Capacities

7" 24# csg	4 567 ft/ft3	0 2189 ft3/ft
	25 640 ft/bbl	0 039 bbl/ft
9⅝ 36# csg	2 304 ft/ft3	0 434 ft3/ft
	12 930 ft/bbl	0 0773 bbl/ft
12¼ 50 # csg	ft/ft3	ft3/ft
	ft/bbl	bbl/ft

Formation Tops:
Yates
Seven Rivers
Queen
Penrose
Grayburg

Prepared by:
Jim Newman, Basic Energy Services

7/8/2008