

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources <div style="font-size: 2em; opacity: 0.5; transform: rotate(-5deg); position: absolute; top: 50px; left: 50%;">RECEIVED</div> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <div style="font-size: 1.5em; opacity: 0.5; transform: rotate(-5deg); position: absolute; top: 100px; left: 50%;">HOBBS OGD</div>	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-38600 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> WELL OVER BACK RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		7 Lease Name or Unit Agreement Name PICK STATE
2 Name of Operator MARBOB ENERGY CORPORATION		8. Well No 2
3. Address of Operator P.O. BOX 227, ARTESIA, NM 88211-0227		9 Pool name or Wildcat CORBIN; DELAWARE, WEST
4. Well Location Unit Letter <u>J</u> <u>2310</u> Feet From The <u>SOUTH</u> Line and <u>2310</u> Feet From The <u>EAST</u> Line Section <u>23</u> Township <u>18S</u> Range <u>33E</u> NMPM <u>LEA</u> County		
10 Date Spudded 2/27/08	11 Date T D Reached 3/10/08	12 Date Compl. (Ready to Prod.) 5/9/08
13 Elevations (DF& RKB, RT, GR, etc) 3871' GR		14 Elev Casinghead
15 Total Depth 6503'	16. Plug Back T D 5740'	17 If Multiple Compl. How Many Zones?
18 Intervals Drilled By		Rotary Tools 0-6503'
19. Producing Interval(s), of this completion - Top, Bottom, Name 5304-5348' DELAWARE		20 Was Directional Survey Made NO
21 Type Electric and Other Logs Run DSN, DLL		22 Was Well Cored NO
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8-5/8"	24#	1565'
5-1/2"	17#	6503'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
SACKS CEMENT		SCREEN
26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
5898-5908' (22) – SET CBP @ 5880'		DEPTH INTERVAL
5757-5797' (20) – SET CBP @ 5740'		AMOUNT AND KIND MATERIAL USED
5344-5348' (10)		5898-5908' ACDZ W/1000 GAL 7-1/2% HCL
5304-5308' (10)		5757-5797' ACDZ W/1000 GAL 7-1/2% NEFE HCL
		5344-5348' ACDZ W/1000 GAL 7-1/2% HCL
		5304-5308' ACDZ W/750 GAL 7-1/2% NEFE HCL
		5304-5348' FRAC W/50020# SAND & 34674 GAL FLUID
28 PRODUCTION		
Date First Production 5/11/08		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING
Date of Test 5/25/08		Hours Tested 24
Choke Size	Prod'n For Test Period	Oil - Bbl 13
Gas - MCF 0	Water - Bbl. 185	Gas - Oil Ratio
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl	Gas - MCF	Water - Bbl.
29 Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		Test Witnessed By TITO AGUIRRE
30 List Attachments LOGS, INCLINATION REPORT		
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief <div style="display: flex; justify-content: space-between; align-items: flex-end;"> <div> Signature </div> <div> Printed Name: <u>STORMI DAVIS</u> Title: <u>PRODUCTION ASSISTANT</u> Date <u>6/16/08</u> </div> </div>		
E-mail Address: <u>SDAVIS@MARBOB.COM</u>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1700'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2908'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3074'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3474'	T. Devonian	T. Menefee	T. Madison
T. Queen	4277'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	5072'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Delaware Sand 5297'	T. Todilto	T.
T. Drinkard		T. Bone Springs	T. Entrada	T.
T. Abo		T. Rustler 1584'	T. Wingate	T.
T. Wolfcamp		T. Bowers 4012'	T. Chinle	T.
T. Penn		T. Penrose	T. Permian	T.
T. Cisco (Bough C)		T. Yeso	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology
			RECEIVED JUN 18 2008 HOBBS OCD

RECEIVED

JUN 18 2008

HOBBS OCD