

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-005-00819
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	303735
7. Lease Name or Unit Agreement Name	ROCK QUEEN UNIT
8. Well Number	28
9. OGRID Number	247128
10. Pool name or Wildcat	CAPROCK QUEEN

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injector

2. Name of Operator
CELERO ENERGY II, LP

3. Address of Operator 400 W. Illinois, Ste 1601
Midland, TX 79701

4. Well Location
Unit Letter P : 660' feet from the S line and 660' feet from the E line
Section 22 Township 13S Range 31E NMPM County CHAVES

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4430' KB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Reactivate injector <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/23/2008 to 6/13/2008 Reactivate abandoned injector to injection. (R-1541)
MIRU. TOO H w/ 2 3/8" IPC injection tbg & pkr. CO well to top of 4 1/2" liner @ 2958'. Isolated 5 1/2" csg leaks from 1986-2018'. CO/DO well to new TD @ 3090'. Unable to log well, could not get tools below 2979'. Set composite BP @ 2930'. (Contacted Maxie Brown w/ OCD on setting composite BP higher than expected. Unable to get gauge ring to TOL @ 2958'; thus, the composite BP would not go deeper than the gauge ring setting @ 2930'. Mr. Brown gave the okay to set the BP @ 2930' in preparation to set 4" csg on top of BP & cmt same.) Ran 4" csg to 2929' and cmt'd in place w/ 125 sx Class C cmt w/ additives and circ. 21 sx to surface. Ran CBL & verified good bonding to surface. DO cmt & CO well to TD @ 3090'. Ran 2 3/8" 4.7# J-55 IPC injection tbg & Arrowset 1X pkr. Set pkr @ 2914'. Acidize Queen interval (3037-3044') w/ 2000 gal 7 1/2% NEFE acid w/ 1000# rock salt in two stages @ 4.3 BPM & 806 psi avg. STP. Notified OCD of MIT. Ran MIT and well held 520# for 30+ min. RDMO. Return well to injection.

RECEIVED

JUL 07 2008

HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Haylie Urias TITLE Operations Tech DATE 06/18/2008

Type or print name Haylie Urias
For State Use Only

E-mail address: hurias@celeroenergy.com Telephone No. (432)686-1883

APPROVED BY: Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE JUL 15 2008
Conditions of Approval (if any):

INJECTION WELL DATA SHEET

OPERATOR: **Celero Energy II, L P**WELL NAME & NUMBER: **ROCK QUEEN UNIT #28**WELL LOCATION: **660' FSL & 660' FEL**

FOOTAGE LOCATION

P

UNIT LETTER

22

SECTION

T-13-S

TOWNSHIP

R-31-E

RANGE

WELLBORE SCHEMATIC (See Attached)WELL CONSTRUCTION DATASurface CasingHole Size: _____ Casing Size: **12 1/4" 54#**Cemented with: **200 SX** _____ or _____ ft³Top of Cement: **SURFACE** _____ Method Determined: _____Intermediate CasingHole Size: _____ Casing Size: **5 1/2"** _____Cemented with: **100** _____ sx. or _____ ft³Top of Cement: **2325'** _____ Method Determined: _____Production Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ or _____ ft³

Top of Cement: _____ Method Determined: _____

Total Depth: _____

Injection Interval

Open Hole - 3006-3060' (3/1955);
 3037-3044' (2/1960);
 3062-3090' (6/2008)

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8" / 4.7# / J-55

Lining Material: IPC

Type of Packer: Arrow set

Packer Setting Depth: 2914'

Other Type of Tubing/Casing Seal (if applicable):

4" liner from 2929' to surface, cmt'd w/ 125 sx (circ. 21 sx)

4 1/2" 9.5# liner from 2958-3056' cmt w/ 50 sx.

Additional Data

1. Is this a new well drilled for injection? _____ Yes X No

If no, for what purpose was the well originally drilled? Primary depletion oil producer _____

Drilled in 1955 as oil well. Converted to water injection 1/1960.

2. Name of the Injection Formation: Queen

3. Name of Field or Pool (if applicable): Caprock Queen

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. NO

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: None _____

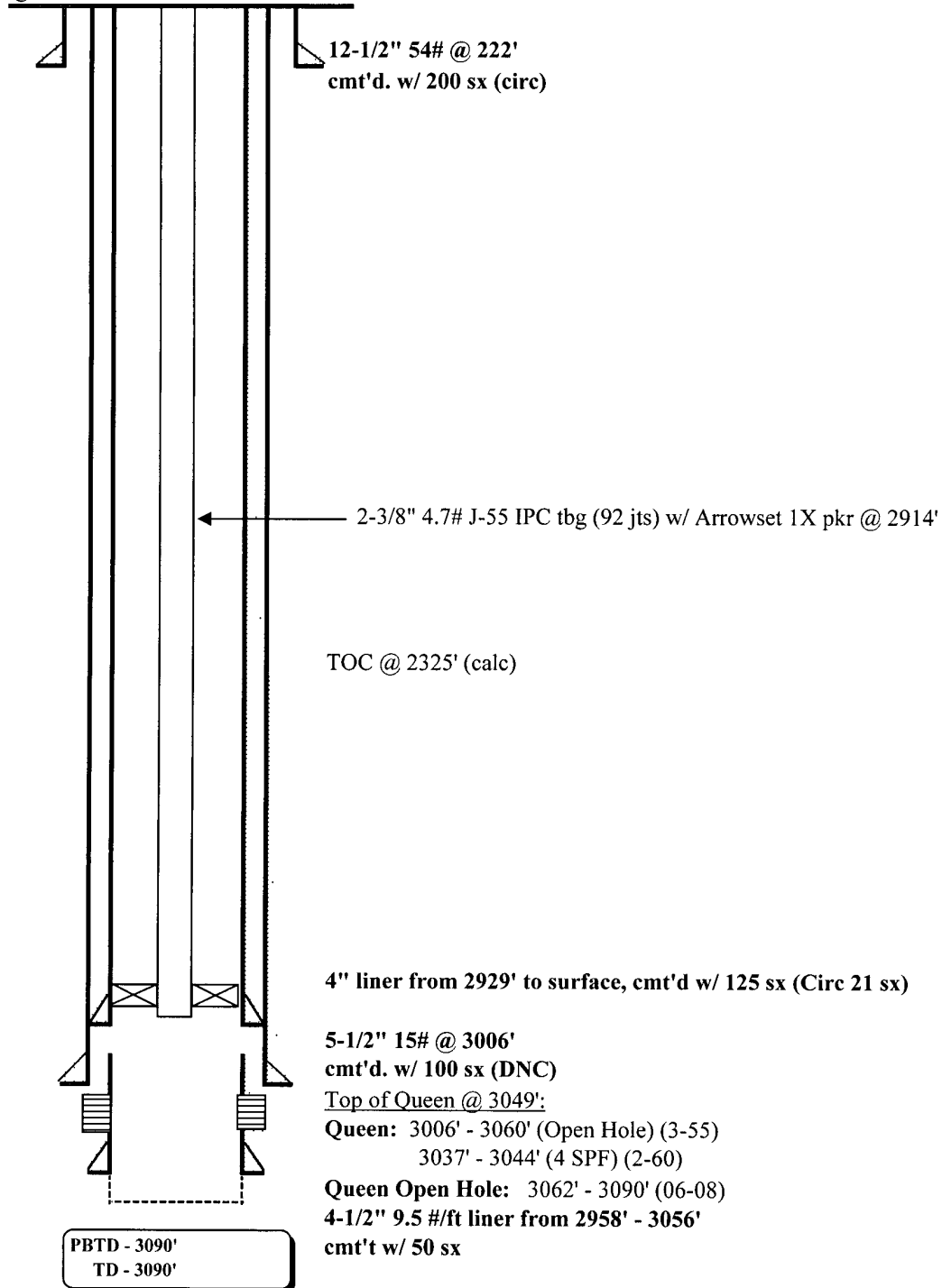
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: Jun. 17, 2008
BY: GSA
WELL: 28
STATE: New Mexico

Location: 660' FSL & 660' FEL, Sec 22P, T13S, R31ECM
SPUD: 3/55 COMP: 3/55
CURRENT STATUS: Injector
Original Well Name: Werner State #1

KB = 4430'
GL =
API = 30-005-00819



6/17/2008

RQU #28.xls

INJECTION WELL DATA SHEET

OPERATOR: **Celero Energy II, L P**WELL NAME & NUMBER: **ROCK QUEEN UNIT #28**WELL LOCATION: **660' FSL & 660' FEL****P****22****T-13-S****R-31-E**

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATIC (See Attached)WELL CONSTRUCTION DATASurface Casing

Hole Size: _____

Casing Size: **12 1/4" 54#**Cemented with: **200 SX***or* _____ ft³Top of Cement: **SURFACE**

Method Determined: _____

Intermediate Casing

Hole Size: _____

Casing Size: **5 1/2"** _____Cemented with: **100** _____ sx.*or* _____ ft³Top of Cement: **2325'** _____

Method Determined: _____

Production Casing

Hole Size: _____

Casing Size: _____

Cemented with: _____

or _____ ft³

Top of Cement: _____

Method Determined: _____

Total Depth: _____

Injection Interval**Open Hole - 3006-3060' (3/1955);****3037-3044' (2/1960);****3062-3090' (6/2008)**

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: **2 3/8" / 4.7# / J-55**Lining Material: **IPC**Type of Packer: **Arrow set**Packer Setting Depth: **2914'**

Other Type of Tubing/Casing Seal (if applicable):

4" liner from 2929' to surface, cmt'd w/ 125 sx (circ. 21 sx)**4 1/2" 9.5# liner from 2958-3056' cmt w/ 50 sx.**Additional Data

1. Is this a new well drilled for injection? _____ Yes X No

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2. Name of the Injection Formation: **Queen**

3. Name of Field or Pool (if applicable): **Caprock Queen**

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