Form 3160-5 (April2004)

UNITEDSTATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS UN WELLES

Do not use this form for proposals to drive abandoned well. Use Form 3160 - 3 (APE) Fro

FORMAPPROVED OM B No. 1004-0137 Expires: March 31, 2007

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit	or CA/Agreement, Name and/or No.
1. Type of Well Gas Well Other				8. Well Name and No.	
2. NameofOperator				ROCK QUEEN UNIT 53	
CELERO ENERGY II, LP				9. API Well No.	
3a. Address 3b. PhoneNo.(include area code)				30-005	-00864
400 W. Illinois, Ste 1601 Midland TX 79701 (432)686-1883					and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				CAPRO	OCK QUEEN
660' NORTH 1980' WEST UL: C, Sec: 25, T: 13S, R: 31E				11. Count CHAVE NM	ty or Parish, State ES
12. CHECK AI	PPROPRIATE BOX(ES)TO INDICATE	E NAT	URE OF NOTICE, R	EPORT, O	R OTHER DATA
TYPEOF SUBMISSION TYPEOF ACTION					
	Acidize Deepen		Production (Sta	rt/Resume)	Water Shut-Off
Noticeof Intent	AlterCasing Fracture	Treat	Reclamation	,	Well Integrity
X Subsequent Report	Casing Repair New Cor		n Recomplete		X OtherREACTIVATE
X Subsequent Report	Change Plans Plugand Abandon Temporarily Abandon PRODUCER				
Final Abandonment Notice	Convert to Injection PlugBac				
testing has been completed. Fir determined that the site is ready REACTIVATE ABANDO 4/11/2008 to 5/14/2008 MIRU well service. POC 1046'. Repaired/replace cmt'd w/ 130 sx Class C composite BP @ 3020'. GR/CCL/CN/CBL logs, Trock salt in two stages @ TAC. TAC set @ 2982' v	NED PRODUCER TO PRODUC OH w/ rods, pump & 2 7/8" product d WH. Set composite BP @ 302 lite cmt w/ additives followed by DO/CO well to new TD @ 3071' OC @ surface. Acidized Queen 0 4.5 BPM & 1140# avg. STP. Sow/ EOT @ 2988'. Installed progr	TION ction to 20'. R 50 sx (6' decinters wabbe	typicements, including reclain to the control of th	mation, have oduced 1/ eaks in 7' rdril csg fi Iditives (c raluate Q 2500 gal 2 7/8" 6.	been completed, and the operator has /1999). ' production csg from 565' to rom 3019' to surface and sirc. 13 sx). DO cmt & ueen). Ran / 1/2% NEFE acid w/ 500# .5# J-55 production tbg &
14. I hereby certify that the foregoname (Printed/Typed)	going is true and correct	1			
Haylie Urias	1	Title	Operations Tech	1	-
Signature Adult Mias			Date 05/20/2008		
ACCEPTED F	OF RESPORTE FOR FEDERAL	. OR	STATE OFFICE	JSE	
Approved by /S/ DAV	ID R. GLASS		Title		Date
Conditions of approval of the certify that the applicant holds legal which would entitle the applicant	Attached Approval of this notice does not war lor equitable title to those rights in the subject to conduct operations thereon.	rant or t lease	Office		
Title 18 U.S.C. Section 1961 and The	le 43-6.8.8. Section 1212, make it a crime for a	ny perso	on knowingly and willfully	to make to a	ny department or agency of the United

CELERO ENERGY

FIELD: LEASE/UNIT:

COUNTY:

Caprock Rock Oueen Chaves

DATE:

May. 19, 2008

New Mexico

BY:

JEA

WELL: STATE: 53

Location: 660' FNL & 1980' FWL, Sec 25C, T13S, R31ECM

KB = 4404'

GL =

CURRENT STATUS: Producer

SPUD: 10/55 COMP: 10/55

API = 30-005-00864

Original Well Name: Government #2-337

9-5/8" 32# J-55 @ 369"

cmt'd. w/ 250 sx. TOC @ surface (calc)

2-7/8"/6.5#/J-55 production tbg with TAC @ 2982', EOT @ 2988'

TOC @ 1880' +/- (calc)

5" 18# C-75 Hydril liner from 3019' to surface, cmt'd w/ 180 sx cmt (circ 13 sx)

7" 20# J-55 @ 3055' emt'd. w/ 150 sx (DNC) Top of Queen @ 3054':

Queen Open Hole: 3055' - 3065' (10-55) Queen Open Hole: 3055' - 3071' (05-08)

PBTD - 3071' TD - 30711

5/19/2008

RQU #53R.xls