

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-00285
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. 303735	
7. Lease Name or Unit Agreement Name ROCK QUEEN UNIT	
8. Well Number 108	
9. OGRID Number 247128	
10. Pool name or Wildcat CAPROCK QUEEN	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injector

2. Name of Operator
CELERO ENERGY II, LP

3. Address of Operator 400 W. Illinois, Ste 1601
Midland, TX 79701

4. Well Location
Unit Letter P : 660' feet from the S line and 990' feet from the E line
Section 19 Township 13S Range 32E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4380' KB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: REACTIVATING INJECTOR ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/15/2008 TO 6/3/2008 Reactivating an abandoned injector to injection. (R1541)

MIRU. Identified parted 5 1/2" csg @ 2505'. Ran 2 3/8" tbg thru parted 5 1/2" csg to 2621'. Spotted 3 sx sand @ EOT and let fall. Tag sand @ 2737'. Lowered 2 3/8" tbg to 2717' and spotted a balanced plug of 50 sx Class C cmt w/ additives in 5 1/2" csg. Tagged TOC @ 2580'. Ran and set cmt to top of cmt retainer @ 2482'. Ran & set whipstock assembly @ 2481'. Cut window from 2469' to 2475' and drilled new hole from 2475' to new TD @ 3050'. Ran 4" 9.5# J-55 FJ liner from 3050' to surface, and cmt w/ 400 sx 50/50 pos mix cmt w/ additives & 100 sx Class C cmt w/ additives. DO cmt to new PBTD @ 3049'. Ran CBL, TOC @ 2464'. DO guide shoe @ 3052' & DO well to new TD @ 3080'. RIH w/ 2 3/8" 4.7# J-55 IPC injection tbg & Arrowset injection pkr. Set pkr @ 3006'. Acidize Queen interval (3060-3072') w/ 2000 gal 7 1/2% NEFE HCl acid w/ 1000# rock salt in three stages @ 3.2 BPM & 750 psi avg STP. Notified OCD of MIT. Ran MIT & held 560# for 30+ min. RDMO. Return well to water injection.

RECEIVED

JUL 10 7 2008

HOBBS OCD

WFX-120

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Haylie Urias

TITLE Operations Tech

DATE 06/18/2008

Type or print name Haylie Urias

E-mail address: hurias@celeroenergy.com

Telephone No. (432)686-1883

For State Use Only

APPROVED BY: Chris Williams

OCD DISTRICT SUPERVISOR/GENERAL MANAGER
TITLE _____

DATE _____

Conditions of Approval (if any):

JUL 15 2008

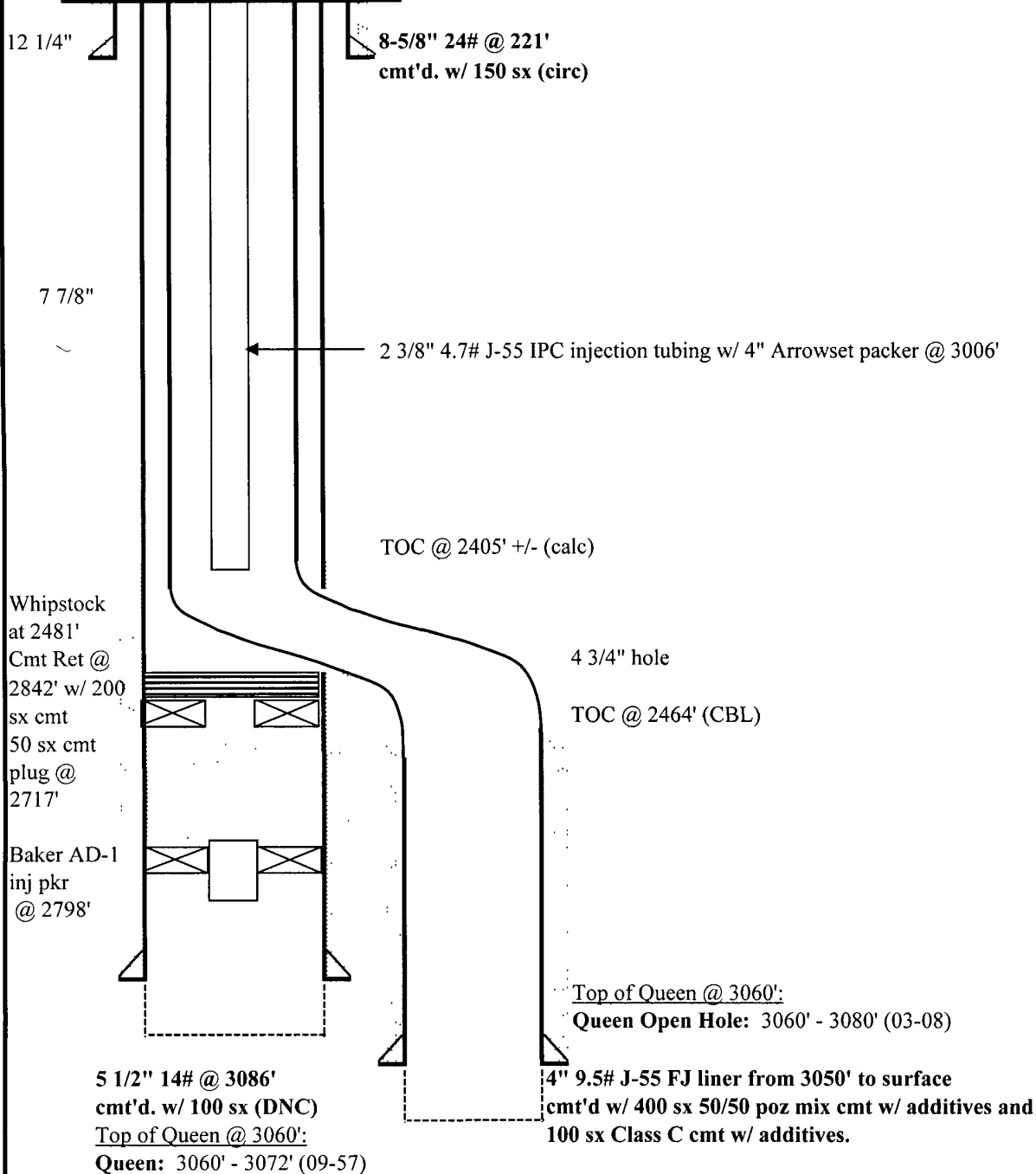
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Lea

DATE: Jun. 09, 2008
BY: JEA
WELL: 108
STATE: New Mexico

Location: 660' FSL & 990' FEL, Sec 19P, T13S, R32ECM
 SPUD: 08/57 COMP: 09/57
 CURRENT STATUS: Injector
 Original Well Name: Carper Superior "C" #1

KB =
GL = 4,365'
API = 30-025-00285



PBTD - 3080'
 TD - 3086'

PBTD - 3080'
 TD - 3080'

6/9/2008

RQU #108R.xls

INJECTION WELL DATA SHEET

OPERATOR: **Celero Energy II, L P**WELL NAME & NUMBER: **ROCK QUEEN UNIT #108**WELL LOCATION: **660' FSL & 990' FEL****P****19****T-13-S****R-32-E**

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATIC (See Attached)WELL CONSTRUCTION DATASurface Casing

Hole Size: _____

Casing Size: **8 5/8" 24#**Cemented with: **150 SX***or* _____ ft³Top of Cement: **SURFACE**

Method Determined: _____

Intermediate Casing

Hole Size: _____

Casing Size: _____

Cemented with: _____ sx.

or _____ ft³

Top of Cement: _____

Method Determined: _____

Production CasingHole Size: **4 ¾"**Casing Size: **4" 9.5#**Cemented with: **100 sx.***or* _____ ft³Top of Cement: **Surface**

Method Determined: _____

Total Depth: **3050"**Injection Interval**3060'-3080' (open hole)**

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8"/ 4.7# J-55

Lining Material: IPC

Type of Packer: Arrow set

Packer Setting Depth: 3006'

Other Type of Tubing/Casing Seal (if applicable):

5 1/2" 14# @ 3086' cmt'd w/ 100 sx; TOC @ 2405'Whipstock @ 2481'. Cement retainer @ 2842' w/ 200 sx cmt, 50 sx cmt plug @ 2717'Baker AD-1 injection pkr @ 2798'.Additional Data

1. Is this a new well drilled for injection? _____ Yes X No

If no, for what purpose was the well originally drilled? Primary depletion oil producer _____

Drilled in 1957 as oil well. Converted to water injection 2/1962.

2. Name of the Injection Formation: Queen

3. Name of Field or Pool (if applicable): Caprock Queen

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. NO

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: None _____

