

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007JUN 17 2008  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG1. Name of Well Blaine Oil Well Gas Well ☐ Dry ☐ Other ☐  
Type of Completion Work Over ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.  
Other \_\_\_\_\_

2. Name of Operator

ConocoPhillips Company

3. Address

3300 N. "A" St. Bldg 6 Midland TX 79705

3.a Phone No. (Include area code)

(432)688-6813

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At Surface 1980' FNL &amp; 430' FWL Sec. 29, T20S, R38E UL "E" ✓

At top prod. interval reported below

At total depth

14. Date Spudded

03/25/2008

15. Date T.D. Reached

04/28/2008

16. Date Completed

☐ D & A☒ Ready to Prod.

04/29/2008

18. Total Depth: MD 6150'  
TVD19. Plug Back T.D.: MD 6086'  
TVD20. Depth Bridge Plug Set: MD  
TVD21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)  
None22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	0'	1434'		675 sx		Circ	
7-7/8"	5-1/2"	17#	0'	6150'		2019 sx		Circ	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	6044'	5734'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) Blinebry	5751'		5800' - 5904'		8	Prod
B)			5834' - 5838'		8	Prod
C)			5904' - 5908'		8	Prod
D)			5991' - 5997'		12	Prod

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
5800' - 5997'	Acidz'd w/2308 gals 15% acid. Frac w/63,350 gals SilverStem, 120,000# 16/30 sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/29/2008	5/9/2008	24	→	14	60	123	39		Pumping
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
64/64	SI 250	50	→	14	60	123	4286	Producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

JUN 14 2008

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc )

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
				Base Salt	2530'
				Yates	2674'
				Seven Rivers	2927'
				Queen	3500'
				San Andres	4020'
				Glorieta	5322'
				Top Blinebry	5751'
				Blinebry Marker	5826'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geological Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Anna M. Schelling Title AgentSignature  Date 06/04/2008

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District PERMIAN	Field Name BLINEBRY	API / UWI 300252627700	County LEA	State/Province NEW MEXICO
Original Spud Date 1/23/1980	Surface Legal Location SEC. 29, T20S, R38E	E/W Dist (ft) 430.00	E/W Ref FWL	N/S Dist (ft) 1,980.00
				N/S Ref FNL

Well Config: VERTICAL - Main Hole, 5/16/2008 7:00:31 AM

