

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-30854
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2148
7. Lease Name or Unit Agreement Name Carter
8. Well Number 1
9. OGRID Number 8041
10. Pool name or Wildcat Nadine Drinkard, East/Abo

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR RE-OPEN BACK TO DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" FORM FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Forest Oil Corporation	
3. Address of Operator 707 17 th Street, Suite 3600, Denver, Colorado 80202	
4. Well Location Unit Letter <u>I</u> : <u>660</u> feet from the <u>East</u> line and <u>1980</u> feet from the <u>South</u> line Section <u>30</u> Township <u>19S</u> Range <u>39E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4189 GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Cement Squeeze ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3-4-08 - RU PU unhung unit head, POH rods & pmp, ND WH NU BOP, POH 2- 3/8 tbg & tally, S.I. BOP.
3-5-08 - RU Gray WL set RBP 4 1/2 @ 6860', & dump 2 sx sand top of RBP, RD RU tbg tester test tbg to 6000 #, 184 jts to 6046', RD tbg tester, RU Rising Star cement trks, pump 25 bbls to check retainer, set retainer @ 6046', mix 100 sx class - C- cement w 1 % calcium, squeeze 6153' to 6176', strung out of retainer, reverse 40 bbls of wtr & reverse 38 bbls sx of cement, POH tbg.
3-6-08 - RBIH 6 drill collars w/ 3 7/8 skirt drill bit & tbg, tag @ 6038', RU Reverse unit, RU swivel, fill reverse pit, start drilling & drill 2 1/2 ft. On cement retainer.
3-7-08 - Drill 117' below cement retainer, fell out @ 6147', circulated back clean, test cgs to 1000 # hold good for 30 min., POH tbg w/ D C & 3 -7/8 bit, pick up retrieving head tool RBIH tag bottom circulated sand, latch RBP, POH 15 stans S.I.
3-10-08 - start COH w/ tbg, & RBP, L D RBP pick up 3 7/8 non skirt bit & 6 D C, RBIH N U stripper head pick up swivel & break circulation, started drilling, drill 20', medal shavings frac sand, drill to 7576' cer. back side clean POH 24 stands S.I.

Cont'd on 2nd Page.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Cindy Bush TITLE Sr. Regulatory Tech DATE 7-11-08

Type or print name Cindy Bush E-mail address: cabush@forestoil.com Telephone No. 303-812-1554
For State Use Only

APPROVED BY: Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE JUL 15 2008
Conditions of Approval (if any):

Carter #1 - Con'td

3-11-08 - RBIH 24 stands pick up swivel , start drilling @ 7571' broke through 7831' circulated back clean , RD swivel & stripper head, reverse unit POH tbg LD D C , drill bit.

3-12-08 - RBIH tbg , RBIH pmp & rods, load tbg RD pmp trk, RD PU clean location M.O. Well back on production.

RECEIVED

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HOBBS OCD