

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.

RECEIVED

WELL API NO.
30-025-32839 ✓
5. Indicate Type of Lease
STATE ☒ FEE ☐ ✓
6. State Oil & Gas Lease No.
B-2148

7. Lease Name or Unit Agreement Name
Caprock Maljamar Unit ✓

8. Well Number
142 ✓

9. OGRID Number
8041 ✓

10. Pool name or Wildcat
Maljamar GBR-SA ✓

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN A WELL OR TO DRILL BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Forest Oil Corporation ✓

3. Address of Operator
707 17th Street, Suite 3600, Denver, Colorado

4. Well Location

Unit Letter: J feet from 2544 line and South feet and 2546 from the East line
Section 17 Township 17S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4206' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls: Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ Add Perfs and acidize

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5-6-08 - move rig to location, spot rig RU PU S.I.

5-7-08 - Unhung unit head, POH rods, & pump, ND WH NU BOP POH tbq

5-8-08 - Pick up 5 1/2 scraper, w/ cross over 2 7/8 sub & 4 3/4 bit, RBIH w/ 2 7/8 work string, tag @ 4249' drill 2', got hard POH tbq w/ scraper & drill bit.

5-9-08 - Pick up 4 drill collars w/ 4 3/4 bit RBIH w/ tbq tag @ 4249', RU reverse unit RU swivel started circulating, & drilling went down to 4452', medal shaving started coming out, S.I. reverse unit, POH tbq w/ drill collars S.I.

5-12-08 - RBIH impression block w/ sand line & 2 jts tag @ 4452' POH block, not enough print to say what was in hole, RBIH block w/ tbq, POH block had dipper gashes on sides of block, decided to put new drill bit 4 3/4 & try to drill, through, RBIH bit & started circulation & milling, drill 18" in 1.5 hr, returns were hard scale, & small pieces of medal.

5-13-08 - RBIH 12 jts started @ 4453' start cer. & milling, broke through @ 4457', returns were small white rock & small pieces of medal, went down to 4462' returns were only small pieces of white rock, mill for 30 min. & returns begin w/ small pieces of medal, POH tbq & collars, RBIH impression block, tag @ 4487' put 6 points fail through to 4497' POH tbq & block, block had 1/2 shave of bottom edge, half side of block. SION

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Cindy Bush TITLE Sr. Regulatory Tech DATE 3-5-08

Type or print name Cindy Bush E-mail address: cabush@forestoil.com Telephone No. 303-812-1554
For State Use Only

APPROVED BY: Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE JUL 15 2008
Conditions of Approval (if any):

Caprock Maljamar Unit #142 Cont'd

5-13-08 - RBIH 4 1/2 drill bit & 4 drill collars w/ tbg went through tie spot @ 4487' & tag @ 4497' started cer. & milling it was hard drilling, returns white little rock, & small medal shaving, broke through @ 4504' went down more easy to 4519' & tag, storm came in pick up tbg 6' circulated hole clean, POH 14 jts to clear perf. S.I. BOP

5-14-08 - RBIH 7 stands pick up swivel , started circulation & drilling , @ 4519' to 4528' returns were small little rock, like formation rock, stop drilling circulated hole clean, POH tbg & LD DC RD reverse unit S.I. BOP .

5-15-08 - RU wire line , RU vacuum trk , RBIH perforate gun , perforated from 4431' to 4405' , & COH & perforated from 4203' to 4151' , total holds 24 holes , POH gun LD & RD wire line , RD vacuum trk , SION

5-19-08 - Pick up arrow set 5 1/2 pkr , test tbg BIH , set pkr. @ 4441' , start acid job , pmp 4 bbls communicated , release pkr, POH & set @ 4053' , started acid job , pmp 3 stages , first block, 500 #, rock salt, second block 1000 # rock salt, third block 1000 # rock salt , total acid 350 bbls , flush 386 bbls , total to recover 436 bbls. Avg rate 5.0 BPM, avg psi, 2600 psi, brk psi 3376 psi, ISIP 2385 psi, 5 min 2336 psi, 10 min 2318 psi, 15 min 2306 psi , total bbls to recover 436 bbls. Back flow 319 bbls in frac tk., 117 bbls to recover.
Summary: Pick up arrow set 5 1/2 pkr, test tbg BIH, set pkr. @ 4441', start acid job , pmp 4 bbls communicated , release pkr, POH & set @ 4053' , started acid job , pmp 3 stages , first block, 500 #, rock salt, second block 1000 # rock salt, third block 1000 # rock salt , total acid 350 bbls , flush 386 bbls , total to recover 436 bbls. Avg rate 5.0 BPM, avg psi, 2600 psi, brk psi 3376 psi, ISIP 2385 psi, 5 min 2336 psi, 10 min 2318 psi, 15 min 2306 psi , total bbls to recover 436 bbls. Back flow 319 bbls in frac tk., 117 bbls to recover.

5-20-08 - drove to location, check tbg pres. had 1100 psi , open well to frac tk flow back 146 bbls had 3% oil cut little gases , tbg pres 40 #, total back flow 465 bbls .

5-22-08 - check tbg pres. had 900 # bleed well down to frac tk, flow back 20 bbls wtr, unset pkr pump 25 bbls brine wtr, on tbg , well quit flowing , POH work string LD & LD pkr. RU tbg tester, test tbg RBIH, Turned well back to production.

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JUN 14 2008

HOBBS OCD