

Office

Energy, Minerals and Natural Resources

May 27, 2004

District I

1625 N French Dr, Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr, Santa Fe, NM

87505

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

JUL 11 2008 Santa Fe, NM 87505

HOBBS OCD

WELL API NO.

30-025-33048

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Maljamar Grayburg Unit

8. Well Number

89

9. OGRID Number

8041

10. Pool name or Wildcat

Maljamar Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Forest Oil Corporation

3. Address of Operator

707 17th Street, Suite 3600, Denver, Colorado

4. Well Location

Unit Letter: O feet from the 1275 line and South feet and 2525 from the East lineSection 4 Township 17S Range 32E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4078 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1) MIRUPU. POOH w/ downhole equipment as required.

2) RIH w/ tubing, set cement plug from PBTD to 3,600'.

3) Displace wellbore w/ heavy mud. Set cement plug bottom @ 800', top @ 380'. *Plug & squeeze 50' out 50' in cement - TOS - TAG*

4) Displace wellbore w/ heavy mud. Set cement plug bottom @ 60', top @ surface.

5) Cut off casing. Install dry hole marker.

6) Remediate surface location as necessary.

THE OIL CONSERVATION DIVISION **MUST BE**
NOTIFIED 24 HOURS PRIOR TO THE BEGINNING
OF PLUGGING OPERATIONSI hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCDD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Type or print name Cindy Bush

TITLE Sr. Regulatory Tech

DATE 7-10-08

E-mail address: cabush@forestoil.com

Telephone No. 303-812-1554

For State Use Only

APPROVED BY:

Conditions of Approval (if any):

OC DISTRICT SUPERVISOR/GENERAL MANAGER

TITLE

DATE

JUL 15 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM70988X

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
MALJAMAR GRAYBURG

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
MALJAMAR GRAYBURG UNIT 892. Name of Operator
FOREST OIL CORPORATIONContact. CINDY BUSH
E-Mail: cabush@forestoil.com9. API Well No.
30-025-330483a. Address
707 17TH STREET SUITE 3600
DENVER, CO 802023b. Phone No. (include area code)
Ph: 303-812-155410. Field and Pool, or Exploratory
MALJAMAR GRAYBURG

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 4 T17S R32E 1275FSL 2525FEL

11. County or Parish, and State

LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Plugging Procedure:

1. MIRUPU. POOH w/downhole equipment as required
2. RIH w/tubing, set cement plug from PBD to 3,600'
3. Displace wellbore w/heavy mud. Set cement plug bottom @800', top @ 380'.
4. Displace wellbore w/heavy mud, Set cement plug bottom @ 60', top @ surface
5. Cut off casing. Install dry hole marker
6. Remediate surface location as necessary

Well bore Diagrams attached.

14 I hereby certify that the foregoing is true and correct.

**Electronic Submission #61280 verified by the BLM Well Information System
For FOREST OIL CORPORATION, sent to the Hobbs**

Name (Printed/Typed) CINDY BUSH

Title SR. REGULATORY TECH

Signature (Electronic Submission)

Date 07/08/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By



Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Maljamar Grayburg Unit # 89

1,275' FSL 2,525' FEL

Sec 4 T17S R32E

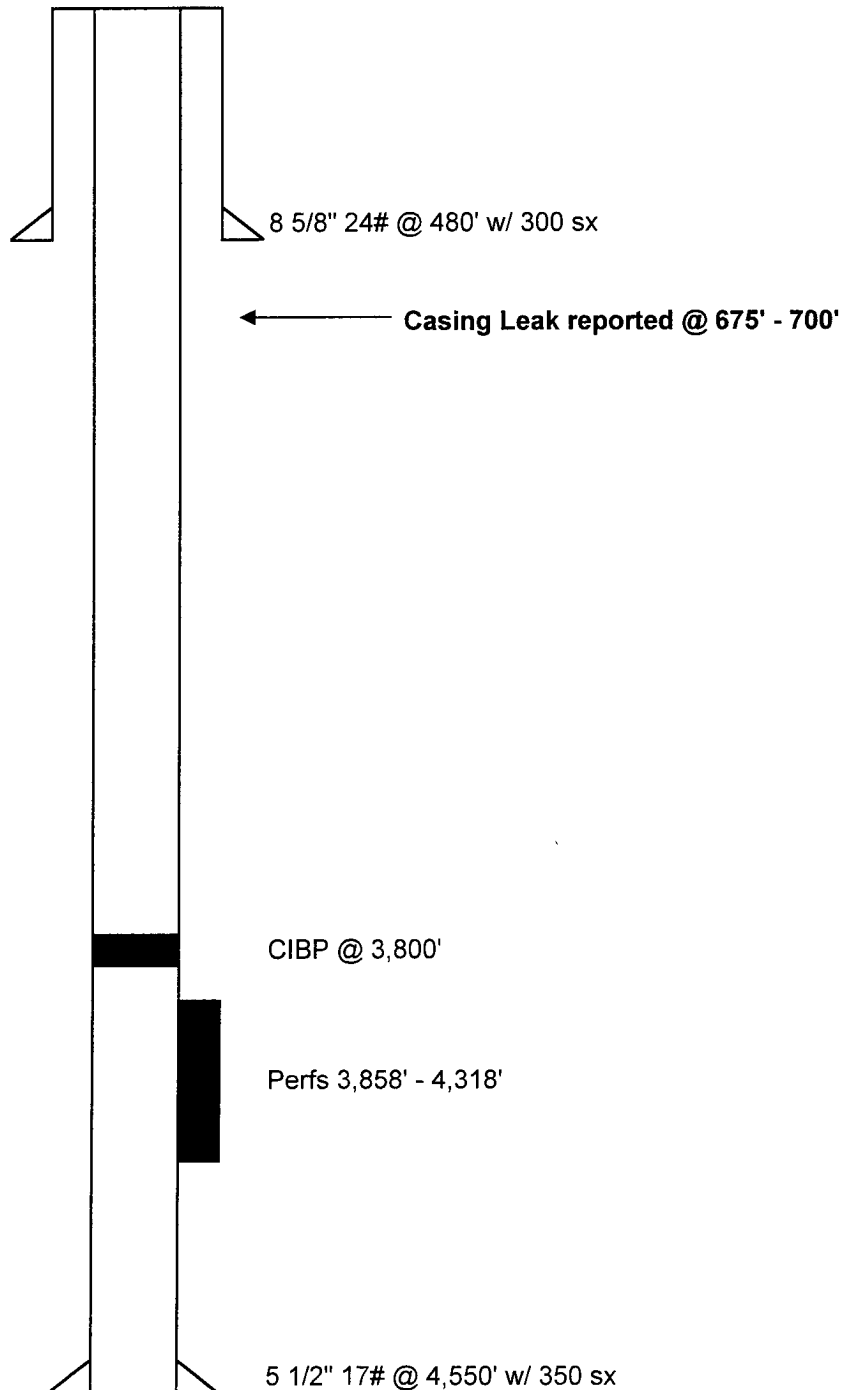
Lea County, NM

May-08

Gr Elev. 4,078'

Perforations:

3,858' - 4,318'



Maljamar Grayburg Unit # 89

1,275' FSL 2,525' FEL

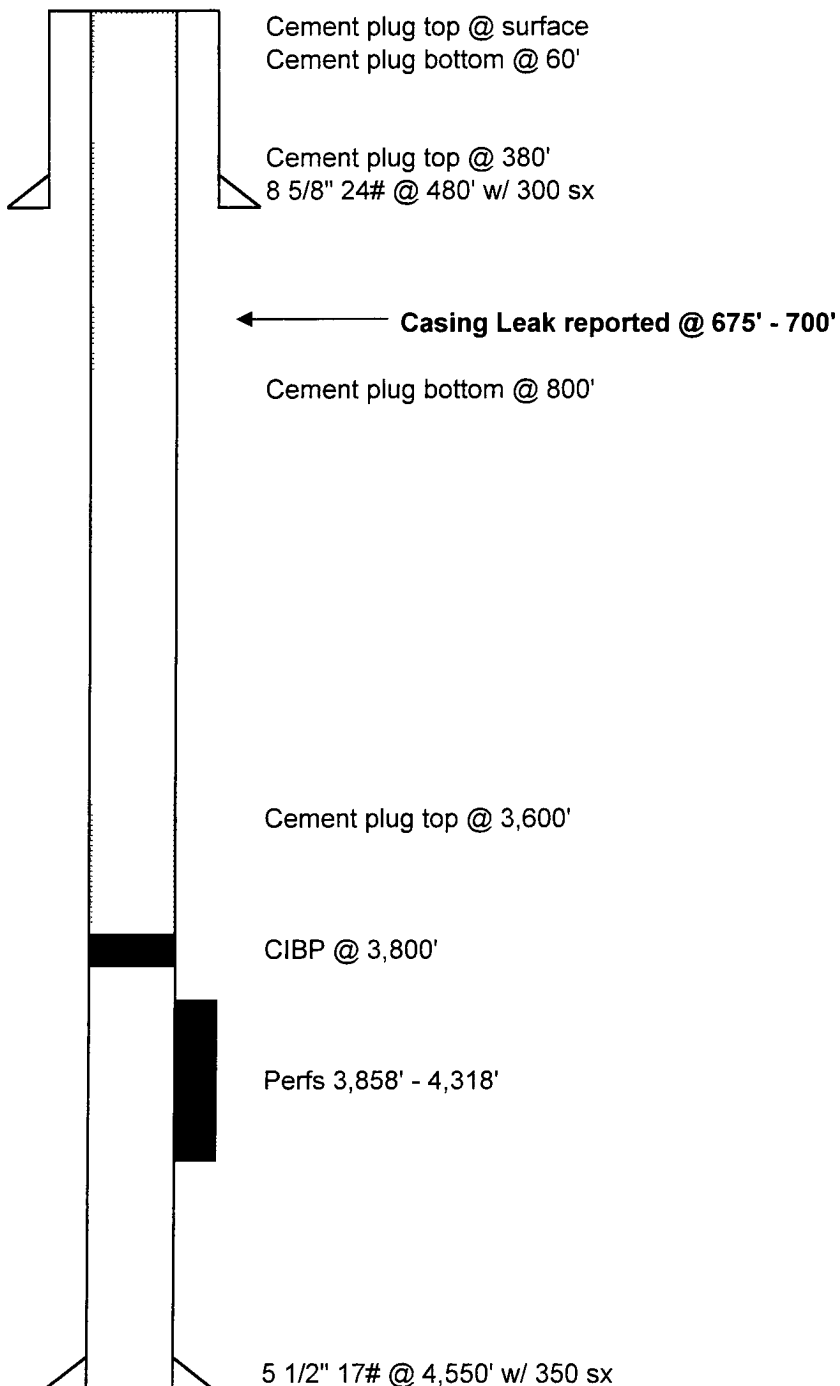
Sec 4 T17S R32E

Lea County, NM

May-08

PROPOSED P&A Wellbore Configuration

Gr Elev. 4,078'



Perforations:

3,858' - 4,318'