Office	State of New Mexic		
<u>District I</u>	Energy, Minerals and Natural	Resources May 27, 20	04
1625 N. French Dr., Hobbs, NM 88240 District II	OII CONCEDUATION DI	WELL API NO. 30-25-36885	
OIL CONSERVATION DIVISION		Indicate Type of Leace	
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd, Aztec, NM 87410		STATE STATE	
<u>District IV</u> 1220 S St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 8750	State Oil & Gas Lease No.	
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		ACK TO A UCH Hopi 35 State Com	
1. Type of Well: Oil Well Gas Well Other		8. Well Number 001	
2. Name of Operator COG Operating LLC		9. OGRID Number 229137	
3. Address of Operator		10. Pool name or Wildcat	
550 W. Texas Ave., Suite 1300 Midland, TX 79701		Wildcat Morrow	
Well Location Unit Letter K:	2154 feet from the South	line and 1392 feet from the West line	
Section 35	Township 11S Range		
All the state of t	11. Elevation (Show whether DR, RK		
18 18 18 18 18 18 18 18 18 18 18 18 18 1	4363 GR		
Pit or Below-grade Tank Application o			
Pit typeDepth to Groundwa	terDistance from nearest fresh water	well Distance from nearest surface water	
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construction Material	
12. Check A	ppropriate Box to Indicate Natur	re of Notice, Report or Other Data	
NOTICE OF IN	TENTION TO:	SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			J
TEMPORARILY ABANDON	CHANGE PLANS	DMMENCE DRILLING OPNS. □ P AND A]
PULL OR ALTER CASING	MULTIPLE COMPL	ASING/CEMENT JOB	
OTHER:	ПО	THER:	7
13. Describe proposed or compl	eted operations. (Clearly state all perti	nent details, and give pertinent dates, including estimated d	ate
	rk). SEE RULE 1103. For Multiple Co	ompletions: Attach wellbore diagram of proposed complete	on
or recompletion.	Log well Unaconomical to	produce. Prep to P&A	
5-10-05 Dilli to 11,020 TD.	Log well. Oneconomical to	produce. Prep to P&A	r.
5-17-05 Spot Plug #1: 30 s	x Cl H from 11,020' to 10,020	,	
	x Cl H from 8480' to 8380'.	MAY 02 2003	
	x Cl H from 6492' to 6392'.		
		TUBES OF	٠ <u>٠</u> . `` ټ
5-18-05 Spot Plug #4: 50 s	CI H from 5000' to 4900'.		
Spot Plug #5: 40 s	x Cl C from 3744' to 3644'. T	ag TOC @ 3544'.	
	x CI C from 1500' to 1400'.		
	x CI C from 413' to 313'.		
		Jet pits. Release rig @ 12 midnight.	
		Approved for plugging of well have only.	
	WELL PLUGGED & A	of C-103 (Subsequent Report of Well Flugging	,
		which may be found at OCD Web Page under Forms, www.cmnrd.state.nm.us/ocd.	
I hereby certify that the information a	bove is true and complete to the best o	f my knowledge and belief. I further certify that any pit or belo	<u>_</u>
grade tank has been/will be constructed or	closed according to MOCD guidelines , a g	eneral permit or an (attached) alternative OCD-approved plan].
SIGNATURE hylles	a Bevard TITLE Re	gulatory Analyst DATE 5/01/08	
Type or print name Phyllis A. Edv For State Use Only	vards E-mail address: pedwards@	conchoresources.com Telephone No. 432-685-4340	
11. //	•		
		INCORPORATION OF PARTIES AND A GER JUL 15 200	18
APPROVED BY: Mus // Conditions of Approval (if any):	Sellean OG PREDICT SI	JPERVISOR/GENERAL MANAGER JUL 75 200)8