

Submit 2 Copies To Appropriate District Office  State of New Mexico Office	6 Form C 103
Submit 2 Copies To Appropriate District  Office District I  State of New Mexico  Energy, Minerals and Natural Resource  Office District I	Form C-103 October 25, 2007
District I 1625 N. French Dr., Hobbs, NM 88240	WLL API NO.
District II OH, CONSERVATION DIVISION	30-025-10080
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe NM 87505	STATE FEE X  6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM	o. State off & Gas Lease No.
87505	7. Lagra Nama an Huit Agraement Nama
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name H.T. Mattern NCT D
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well X Gas Well Other	8. Well Number 6
2. Name of Operator	9. OGRID Number 005380
XTO Energy,Inc. 3. Address of Operator	10. Pool name or Wildcat
200 N. Loraine Ste. 800 Midland, Tx. 79701	Eumont: Yates-7Rvrs-Queen-Gas
4. Well Location	
Unit Letter N: 660 feet from the South line and 1980 feet from the Westline	
Section 6 Township 22S Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
1	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN	
OTHER:	
N/A All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
N/A Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
X A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
X The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment. Caliche pad removed	
Anchors, dead men, tie downs and risers have been cut off at least two feet below grown/A If this is a one-well lease or last remaining well on lease, the battery and pit location	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
X All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not	
have to be removed.) Earthen burn was created to keep but Tathie Reseaded with BLM Seed mix #2  X All other environmental concerns have been addressed as per OCD rules.	
X Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from	
non-retrieved flow lines and pipelines. Torgo Gos G (Rand Dancar) Notified to Vernove their	
non-retrieved flow lines and pipelines.  Targa Gas G. (Randy Duncan) Notified to Vemove their  9A5 me kr  When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one	
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.	
SIGNATURE TITLE :Maint. Foreman DATE 07/09/2008  TYPE OR PRINT NAME: Gene Hudson, E-MAIL: richard hudson@xtoenergy.com PHONE: 575-441-1634	
For State Use Only	
APPROVED BY: Complete State Of	DATE
Conditions of Approval (if any):	