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APR 2.5.2008

Submit 2 Copies To Appropriate District	State of New Me	vico —	LUUG	Form C-103
Office	Energy, Minerals and Natu		3 Mon	October 25, 2007
<u>District I</u> 1625 N French Dr , Hobbs, NM 88240	Energy, Trimerals and Tribin		AVELLE AND NO.	
District II	OIL CONSERVATION	DIVISION	30-025-10287	<u>'</u>
1301 W Grand Ave, Artesia, NM 88210 District III	1220 South St. Fran		5. Indicate Type of	FEE X
1000 Rio Brazos Rd , Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE S  6. State Oil & Gas Lease No.	
<u>District IV</u> 1220 S_St Francis Dr, Santa Fe, NM	Sulla 1 c, 1 mil 5.		0. State On & Gas	Ecase 110.
87505			7 I N I	T-: A and Nome
SUNDRY NOTICE	ES AND REPORTS ON WELLS	IG BACK TO A	/. Lease Name or (	Jnit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			E. W. Walden	/
PROPOSALS)			8. Well Number	. /
1. Type of Well: Oil Well Gas Well Other Sull			9. OGRID Number	. ,
CHESAPEAKE OPERATING INC.			147179	
3. Address of Operator			10. Pool name or V	Vildcat SWD
2010 RANKIN HWY.	MIDLAND, TX 7970	11	SandAndres	
4. Well Location		-		
Unit Letter K : 1980 feet from the S line and 1980 feet from the W line				
Section 15 Township	22S Range <u>37E</u> NMPN			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3385 GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INT	ENTION TO:	l SUB	SEQUENT REP	ORT OF:
	PLUG AND ABANDON	REMEDIAL WOR		ALTERING CASING 🔲 📙
TEMPORARILY ABANDON 🔲	CHANGE PLANS	COMMENCE DRI		P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB 🔲	
ATUED		M Location is r	eady for OCD inspec	tion after P&A
OTHER				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATION NAME A PAGE NAME WELL NUMBER ADINUMBER QUARTER/QUARTER! QCATION OR				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)  All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from				
non-retrieved flow lines and pipelines.				
		D:	11	10 4
When all work has been completed, re inspection has to be made to a P&A lo	ourn this form to the appropriate	District office to scr	nedule an inspection.	II more than one
inspection has to be made to a F&A to	tation because it does not meet t	ne criteria above, a	penaity may be assess	ocu.
SIGNATURE STORY	TITLE_	Regulatory T	echI	DATE <u>4/22/08</u>
	$\sim$			
	Stricklin E-MAIL:	sstricklin	<u>@cnkenergy.c</u> bb	MUNE: 432-68/-2992
For State Use Only				, 11X
APPROVED BY:	TITLE			DATE
Conditions of Approval (if any):				D/K 1.1
				34183 314 1