

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

|   |   |
|---|---|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)         |   |
| 1. Type of Well:<br>Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other  | WELL API NO.<br>30-025-27952  |
| 2. Name of Operator<br>Oxy USA WTP LP <i>Vintage Petroleum LLC</i>  | 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 3. Address of Operator<br>4008 N. Grimes PMB 269 Hobbs, New Mexico 88240  | 6. State Oil & Gas Lease No.<br>15561   |
| 4. Well Location<br>Unit Letter <u>E</u> : <u>2310</u> feet from the <u>north</u> line and <u>660</u> feet from the <u>west</u> line<br>Section <u>11</u> Township <u>10S</u> Range <u>32E</u> NMPM County <u>Lea</u> | 7. Lease Name or Unit Agreement Name:<br>New Mexico A State   |
| 8. Well No.<br>2  |   |
| 9. Pool name or Wildcat<br>Mescalero San Andrew   |   |
| 10. Elevation (Show whether DR, RKB, RT, GR, etc.)  |   |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

All requirements have been met for final abandonment.

RECEIVED

MAY 28 2008

HOBBS OCD

P/A'd.  
OK TO RELEASE.  
6/17/2008  
MAB

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tony Summers TITLE HES Tech DATE 5/23/2008

Type or print name Tony Summers

Telephone No. 575-397-8236

(This space for State use)

APPROVED BY Maley Brown TITLE Compliance Officer DATE 6/17/2008

Conditions of approval, if any:

COMPLIANCE OFFICER

# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**

Governor

**Joanna Prukop**

Cabinet Secretary

**Mark E. Fesmire, P.E.**

Director

Oil Conservation

**RECEIVED**

*Field Inspection*

*"Preserving the Integrity of Our Environment"*

**MAY 28 2008**

**HOBBS OCD**

**24-Jan-2008**

**Vintage Petroleum LLC**

**PO Box 4294**

**Houston, TX 77210**

**UL S-T-R**

**E-11-10S-32E**

**Property Name**

**New Mexico A State**

**API Well No.**

**30-25-27952-00-00**

**Well No.**

**002**

Form C-103, Report of Plugging has been approved as to plugging of the Well Bore. Liability under bond is retained until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

1. All pits have been remediated, filled and leveled.
2. Rat hole and cellar have been filled and leveled.
3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
5. The dead men and tie downs have been cut and removed.
6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been remediated, leveled and cleared of all junk & equipment.
7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned Wells have been inspected.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

Signature

Tony Summers

Title

HES TECH

Date

5-23-08

Print Name

Tony Summers