Office Engage Min.	Appropriate District State of New Mexico Energy, Minerals and Natural Resources	
1625 N. French Dr., Hobbs, NM 88240	trais and Matural Resources	May 27, 2004 WELL API NO. 30-005-00853
1501 W. Gland Ave., Autosia, Auto 60210	ERVATION DIVISION South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd. Aztec. NM 87410	ta Fe, NM 87505	STATE X FEE C 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		303735
SUNDRY NOTICES AND REPORT (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"	DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name ROCK QUEEN UNIT
PROPOSALS.) 1. Type of Well: Oil Well Gas Well 1 Other	er Inj. Pr	8. Well Number 60 /
2. Name of Operator CELERO ENERGY II, LP		9. OGRID Number 247128 /
3. Address of Operator 400 W. Illinois, Ste 1601 Midland, TX 79701		10. Pool name or Wildcat CAPROCK QUEEN
4. Well Location		
Unit Letter_J : 1980' feet from the S line and 1980' feet from the E line Section 25 Township 13S Range 31E NMPM CountyCHAVES		
	ip 13S Range 31E ow whether DR, RKB, RT, GR, etc.,	
4376' KB Pit or Below-grade Tank Application or Closure		
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
OTHER:		
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 		
MIRU Plugging Unit. NU BOP's. Bullhead kill weight fluid down 4 1/2" csg. RIH w/ rock bit for 4 1/2" csg & work string. MIRU reverse unit. CO well to csg shoe @ $3034' +/-$. Circ. well clean. POOH w/ work string and bit. RIH w/ 4 1/2" CIBP on work string and set CIBP @ $3000' +/-$. Spot 25 sx cmt plug on top of CIBP. Tag top of cmt. Load wellbore w/ plugging mud (>9.5# brine w/ > 12.5# gel/bbl). POOH w/ work string. Perf top of Yates @ $2300'$ (base of salt section). RIH w/ work string to $2300'$ and pump 60 sx of cmt into 4 1/2" csg annulus leaving 100' of cmt inside of 4 1/2" csg. POOH w/ work string. Perf top of anyhydrite @ $1530'$ (top of salt section). RIH w/ work string & tag the top of cmt @ $2200' +/-$. Pull work string up to $1530'$ and pump 60 sx cmt into 4 $1/2"$ csg annulus leaving 100' of cmt inside of the 4 $1/2"$ csg. POOH w/ work string. Perf 50' $+/-$ below 7 5/8" surface csg @ $350'$. RIH w/ work string & tag the top of cmt @ $1430' +/-$. Pull work string up to $350'$ and pump 100 sx of cmt into 4 $1/2"$ x 7 5/8" csg annulus leaving 100' of cmt inside of the 4 $1/2"$ csg. POOH w/ work string.		
THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS		received
		JUL 0 9 2008
		ADDCARD
I hereby certify that the information above is true and complete to the best of my knowledge and better is that any pit or below- grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].		
SIGNATURE Leylig Min	TITLE Operations Tech	DATE 07/05/2008
Type or print name Haylie Urias For State Use Only	E-mail address: hurias@celer	oenergy.com Telephone No. (432)686-1883
the Alallian (OC DISTINCT SUPERVISOR/GEN	ERALMANAGER JUL 752008