Submit 3 Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources			Form C-10. May 27, 200	
1625 N. French Dr., Hobbs, NM 88240 District II				WELL API NO. 30-005-00858	
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			5. Indicate Type of Lease	ᅱ
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			STATE X FEE 6. State Oil & Gas Lease No.	_
1220 S. St. Francis Dr., Santa Fe, NM 87505	· · · · · · · · · · · · · · · · · · ·			303735	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name ROCK QUEEN UNIT	
PROPOSALS.)  1. Type of Well: Oil Well Gas Well OtherINJECTOR				8. Well Number 58	7
2. Name of Operator CELERO ENERGY II, LP				9. OGRID Number 247128	٦
3. Address of Operator 400 W. Illinois, Ste 1601 Midland, TX 79701				10. Pool name or Wildcat CAPROCK QUEEN	-
4. Well Location			<u></u>		7
***************************************	1980' feet from the				
Section 25	Township 13: 11. Elevation (Show wh		ange 31E  RKR RT GR etc.)	NMPM CountyCHAVES	
Pit or Below-grade Tank Application or	4392' GR				
		rest fresh v	vater well Dista	nce from nearest surface water	
Pit Liner Thickness: mil	Below-Grade Tank: Vo			struction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF IN	TENTION TO:		SUBS	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK	☐ ALTERING CASING ☐	
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL		COMMENCE DRIL CASING/CEMENT		
OTHER:	MOETH LE COM L				
13. Describe proposed or compl	eted operations. (Clearly rk). SEE RULE 1103. F	state all por Multip	OTHER: Dertinent details, and le Completions: Atta	give pertinent dates, including estimated dates are wellbore diagram of proposed completion	e n
MIRU Plugging Unit. NU BOP's. I inspected. RIH w/ rock bit for 4 1/2 POOH w/ work string & bit. Load v Yates @ 2300' (base of salt section) inside of the 4 1/2" csg. POOH w/ v RIH w/ work string & tag the top of leaving 100' of cmt inside of the 4 1 string & tag the top of cmt @ 1430' 100' of cmt inside of the 4 1/2" csg.	wellbore w/ plugging mu. RIH w/ work string to 2 work string. Perforate top 5 cmt @ 2200' +/ Pull w/2" csg. POOH w/ work +/ Pull work string up POOH w/ work string.  urface. RDMO Plugging  VISION MUST BE TO THE BEGINNING	RU reversed (>9.5# b 2300' and to of anhyour ork string string. Petto 350' and	the unit. CO well to common with a rine wi	stion tbg. have 2 3/8" injection tbg string sg shoe @ 3058' +/ Circ. well clean. obl). POOH w/ work string. Perf top of 4 1/2" csg annulus leaving 100' of cmt salt section).  The pool of the pool	
JUL 0 9 2008					
			DDCOCO		
I hereby certify that the information a	bove is true and complete	e to the be	st of my knowledge	and belief. I further certify that any pit or below-	
grade tank has been/will be constructed or c	dosed according to NMOCD g	uidelines [_	], a general permit 🗌 o	r an (attached) alternative OCD-approved plan .	
SIGNATURE Hoylo	hias T	TTLE Ope	erations Tech	DATE <u>07/05/2008</u>	
Type or print name Haylie Urias For State Use Only	]	E-mail ad	dress:hurias@celeroo	energy.com Telephone No. (432)686-188	3
///-	White -		STRICT SUPERVISO	RAGENERAL MANAGERJ U L 7 5 20	08
APPROVED BY: \( \int \textit{OULL } \textit{O}\) Conditions of Approval (if any):	VIIIIm T	TTLE	1.51/10	DATE	- •