

Submit 3 Copies To Appropriate District Office
District I
1625 N' French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-00444
5. Indicate Type of Lease
STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

Lease Name or Unit Agreement Name
Maljamar Grayburg Unit

8. Well Number
13
9. OGRID Number
8041
10. Pool name or Wildcat
Maljamar Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Forest Oil Corporation

3. Address of Operator
707 17th Street, Suite 3600, Denver, Colorado

4. Well Location

Unit Letter: P feet from the 660 line and South feet and 660 from the East line
Section 3 Township 17S Range 32E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4302 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1) MIRUPU. POOH w/ tubing & packer as required.

2) RIH w/ tubing, set cement plug from PBTD to 3,592'

2a. Perf & Squeeze 50' out 50' in cement @ 900'. To Splug - TAG

3) Displace wellbore w/ heavy mud. Set cement plug bottom @ 1,347', top @ 900'.

4) Displace wellbore w/ heavy mud. Set cement plug bottom @ 300', top @ surface.

5) Cut off casing. Install dry hole marker.

6) Remediate surface location as necessary.

THE OIL CONSERVATION DIVISION **MUST BE**
NOTIFIED 24 HOURS PRIOR TO THE BEGINNING
OF PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Type or print name Cindy Bush

TITLE Sr. Regulatory Tech

DATE 7-10-08

E-mail address: cabush@forestoil.com

Telephone No. 303-812-1554

For State Use Only

APPROVED BY:

Chris Williams

TITLE

OC DISTRICT SUPERVISOR/GENERAL MANAGER

DATE

Conditions of Approval (if any):

JUL 15 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM70988X

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
MALJAMAR GRAYBURG

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
MALJAMAR GRAYBURG UNIT 13

2. Name of Operator
FOREST OIL CORPORATION

Contact: CINDY BUSH
E-Mail: cabush@forestoil.com

9. API Well No.
30-025-00444

3a. Address
707 17TH STREET SUITE 3600
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-812-1554

10. Field and Pool, or Exploratory
MALJAMAR GRAYBURG

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 3 T17S R32E 660FSL 660FEL

11. County or Parish, and State
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Plugging Procedure:

1. MIRUPU. POOH w/downhole equipment as required
2. RIH w/tubing, set cement plug from PBD to 3,592'
3. Displace wellbore w/heavy mud. Set cement plug bottom @1,347', top @ 900'.
4. Displace wellbore w/heavy mud, Set cement plug bottom @ 300', top @ surface
5. Cut off casing. Install dry hole marker
6. Remediate surface location as necessary

Well bore Diagrams attached.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #61278 verified by the BLM Well Information System
For FOREST OIL CORPORATION, sent to the Hobbs**


Name (Printed/Typed) CINDY BUSH

Title SR. REGULATORY TECH

Signature (Electronic Submission)

Date 07/08/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Maljamar Grayburg Unit # 13

660' FSL 660' FEL Unit P

Sec 3 T17S R32E

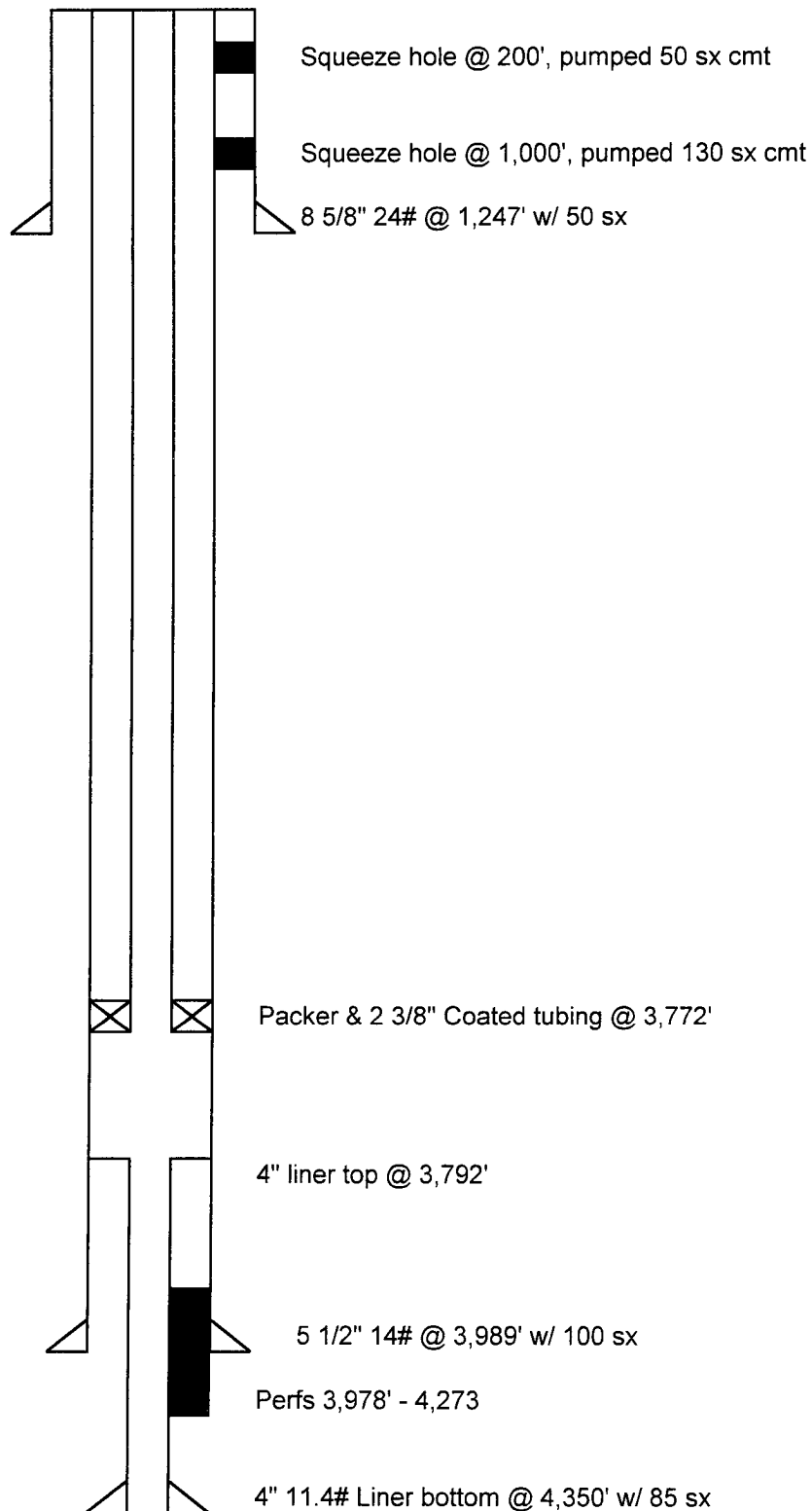
Lea County, NM

May-08

Gr Elev. 4,203'

Perforations:

3,978' - 4,273'



Maljamar Grayburg Unit # 13

660' FSL 660' FEL Unit P

Sec 3 T17S R32E

Lea County, NM

May-08

Proposed P&A Wellbore Configuration

Gr Elev. 4,203'

Perforations:

3,978' - 4,273'

