

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

JUL 11 2008

HOBBS OGD

WELL API NO. 30-025-00499 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Maljamar Grayburg Unit ✓
8. Well Number 51 ✓
9. OGRID Number 8041 ✓
10. Pool name or Wildcat Maljamar Grayburg San Andres ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICE AND REPORT ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator
Forest Oil Corporation

3. Address of Operator
707 17th Street, Suite 3600, Denver, Colorado

4. Well Location

Unit Letter: C feet from the 660 line and North feet and 1980 from the West line
Section 10 Township 17S Range 32E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ MIT Test & Return to Active Injection

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6-20-08 – Remove chain link around well, RU PU move catch pan to loc took BOP to Weatherford to get repair

6-23-08 – Check tbq press, 1250# bleed tbq down, stand by for steel pit, ND WH unset pkr, NU BOP, POH tbq 115 jts 2 3/8 tbq icp, work on BOP rams.

6-24-08 – Pick up 2 3/8 tbq work string, w/4 3/4 bit, RIBH w/116 jts & tag@3632, circ clean 87' drill scale & fill to top of liner 4 1/2 lay down swivel, POH tbq w/4 3/4 bit RIBH w/3 1/4 bit w/4 DC & 115 jts 2 3/8 tbq, close BOP.

6-25-08 – Pick up swivel, start circ & drilling, clean out from 3719-4224 cir clean, LD swivel, POH 145 jts 2 3/8 tbq, LD 4 DC S.I BOP

6-26-08 – RU tbq t ester RIH 5 1/2 x 2 3/8 AD-1 pkr, 115 jts 2 3/8 tbq ipc. ND BOP set pkr @ 3653' test cgs to 500# test ok, unset pkr cir 80 bbls w/pkr fluid, set pkr NU WH, test cgs w/for 30 min tested ok, pmp down tbq 2 BPM @ 2000 psi pmp 10 bbls close well in. clean location.

MIT Chart attached

Return to active injection.

hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Cindy Bush TITLE Sr. Regulatory Tech DATE 7-10-08

Type or print name Cindy Bush E-mail address: cabush@forestoil.com Telephone No. 303-812-1554

For State Use Only

APPROVED BY: Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE JUL 15 2008

Conditions of Approval (if any):

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM70988X

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
MALJAMAR GRAYBURG

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: INJECTION8. Well Name and No.
MALJAMAR GRAYBURG UNIT 512. Name of Operator
FOREST OIL CORPORATIONContact: CINDY BUSH
E-Mail: cabush@forestoil.com9. API Well No.
30-025-004993a Address
707 17TH STREET SUITE 3600
DENVER, CO 802023b Phone No. (include area code)
Ph: 303-812-155410. Field and Pool, or Exploratory
MALJAMAR GRAYBURG

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 10 T17S R32E 660FNL 1980FWL

11. County or Parish, and State
LEA COUNTY, NM**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6-20-08 - Remove chain link around well, RU PU move catch pan to loc. took BOP to Weatherford to get repair.

6-23-08 - Check tbq press, 1250#, bleed tbq down, stand by for steel pit, ND WH unset pkr, NU BOP
POH tbq 115 jts 2 3/8 tbq icp, work on BOP rams

6-24-08 - pick up 2 3/8 tbq work string, w/4 3/4 bit RBIH w/116 jts & tag @3632, circ clean 87'
drill scale & fill to top of liner 4 1/2, lay down swivel POH tbq w/4 3/4 bit RBIH w/3 1/4 bit
w/4DC & 115 jts 2 3/8 tbq, close BOP

6-25-08 - Pick up swivel, start cir & drilling, clean out from 3719' to 4224 cir clean, LD swivel,
POH 145 jts 2 3/8 tbq. LD 4 DC S.I. BOP

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #61284 verified by the BLM Well Information System
For FOREST OIL CORPORATION, sent to the Hobbs**


Name (Printed/Typed) CINDY BUSH

Title SR. REGULATORY TECH

Signature (Electronic Submission)

Date 07/08/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

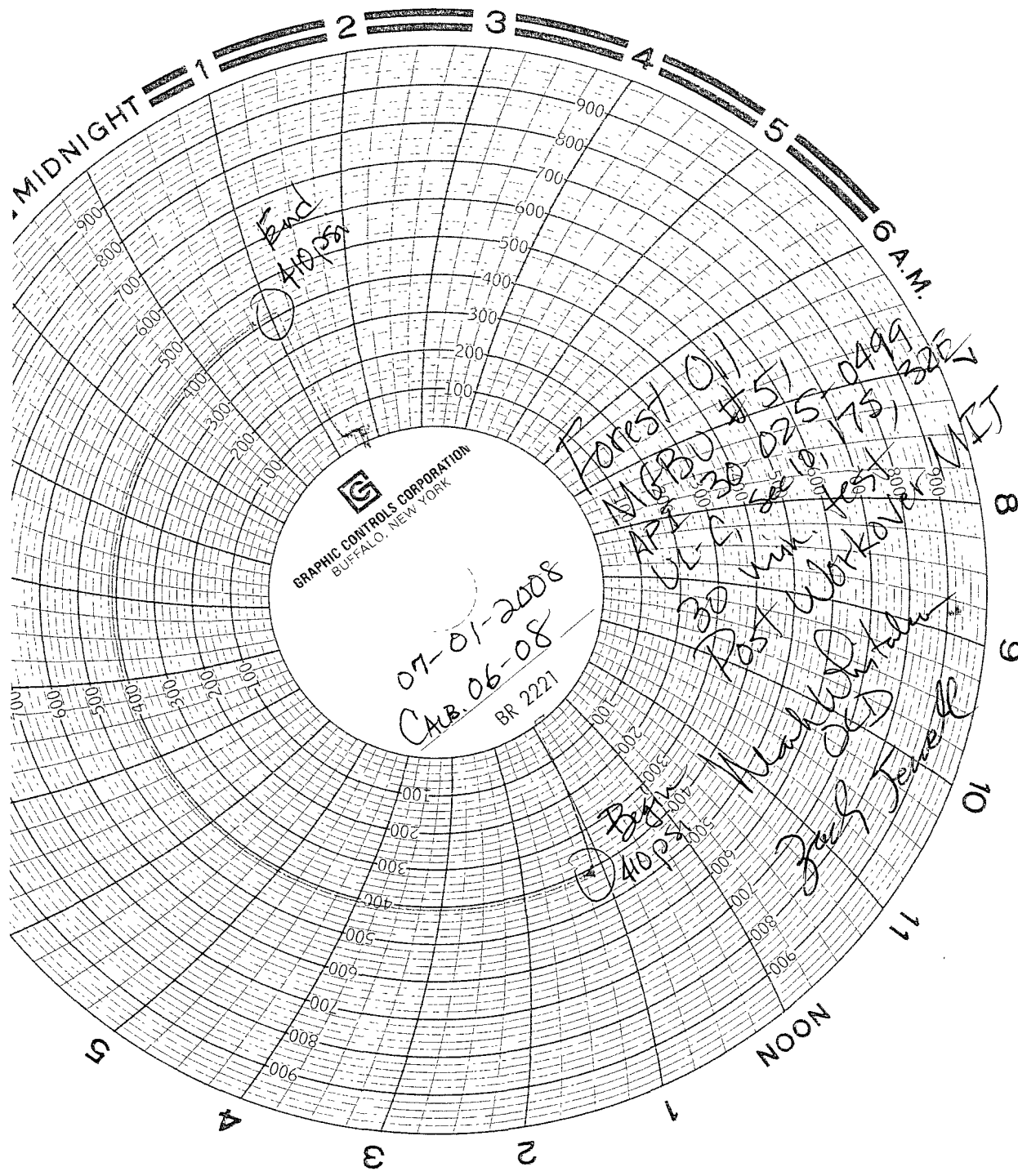
Additional data for EC transaction #61284 that would not fit on the form

32. Additional remarks, continued

6-26-08 - RU tbg tester RIH 5 1/2 x 2 3/8 AD-1 pkr, 115 jsts 2 3/8 tbg ipc, ND BOP set pkr @3653' test cgs to 500 psi test ok, unset pkr cir 80 bbls w/pkr fluid, set pkr NU WH, test cgs w/for 30 min tested ok, pmp down t bg 2 BPM @ 2000 psi pmp 10 bbls close well in, RD PU clean location.

Will return to Active Injection.

MIT Chart attached



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

07-01-2008
CAB. 06-08
BR 2221

Forest Oil
API 330 025 0499 326
ULC 10, 175
30 min test
Post Workover
MIT
Mark Winters
Old
Zach Jewell

End
410 psi

Begin
410 psi