Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	June 19, 2008
District II 1301 W Grand Ave , Artesia, NM 88210	OIL CONSERVATION DIVISION	<u>30-025-22797</u> 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USF THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS)		8. Well Number 11 75
1. Type of Well: Oil Well 2. Name of Operator	Gas Well POther SWP	9. OGRID Number 10^{-33}
Rice	OpenATING, CO.	$\frac{19}{10. \text{ Pool name or Wildcat } 5 \text{ WD } = 10. Pool name or Wi$
3. Address of Operator 122 W, THY	LOR, HOBDS INM 8824	D SAN ANDRES
4. Well Location		_ /
Unit Letter //	1872 feet from the <u>1</u> line and	
Section 55	Township 225 Range 37 E 11. Elevation (Show whether DR, RKB, RT, GR, en	
	3293 6.2.	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
	PLUG AND ABANDON	
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE D MULTIPLE COMPL CASING/CEME	
DOWNHOLE COMMINGLE		
OTHER:		Π
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
500 1	AttAcheo Sheet.	
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Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
71. 2 50 mcn 3/2/08		
SIGNATURE (1/ann Burrows III LE CAO MRURROWS @ DATE 1/2/00		
SIGNATURE MARVIN BURNOWSTITLE ENG. MGR. DATE 7/2/08 Type or print name MARVIN BURNOWS-mail address: Dice SWD, COMPHONE: 393-9174 For State Use Only APPROVED BY: Mus Illelliam TITLE OF SUPERVISOR/GENERAL MANAGER JUL 752008		
MI- MILL 152008		
APPROVED BY:		
Conditions of Approval (II ally):		



Rice Operating Company

H-35 Salt Water Disposal Well

June 30, 2008 – July 3, 2008

It was discovered that casing / tubing annulus had put several gallons of water to the surge tank, indicating a leak. Pressure testing was performed by applying pressure to tubing while monitoring casing/tubing annulus pressure, then by applying pressure to casing while monitoring tubing pressure. It was determined that there was communication. Rigged up workover rig. RU wireline, ran blanking plug to profile nipple on packer, and set. Installed BOP. Released on/off tool from packer, pulled out with tubing and on/off tool. Found 4 pitted joints of tubing, and also found seals washed out inside on/off tool. Picked up work string and fresh packer. Ran in hole with packer and set above injection packer still set in hole. Loaded tubing and pressured to 550 PSIG. Got 100% test w/ no leak off. Loaded tubing/casing annulus and pressured to 550 PSIG w/ no leak off. POH laying down work string and test packer. Ran in hole with repaired injection string, and fresh on/off tool. Latched onto packer with on/off tool. Took off BOP, flanged up well head. Loaded tubing to 550 PSIG w/ no leak off. Fished blanking plug. Performed MIT per OCD rules (w/ pressure chart). Good test. Put well back in service.

Marvin Burr

Engr. Mgr.

Rice Operating Company

Hobbs, NM