Submit 3 Copies To Appropriate District State of New Mexico Office District I	Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 30-05-28002
District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1011, CQNSERVATION DIVISION 1220 South St. Francis Dr. Sparta, Fe, NM 87505	5. Indicate Type of Lease STATE FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 001
Name of Operator Cimarex Energy Co. of Colorado	9. OGRID Number / 162683
3. Address of Operator	10. Pool name or Wildcat Wolfcamp
PO Box 140907; Irving, TX 75014-0907 4. Well Location	volicamp
SHL Unit Letter M: 375 feet from the South line and 330 feet from the West line Section 11 Township 15S Range 37E NMPM County Chaves	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4395' GR Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORL CHANGE PLANS COMMENCE DRIPULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	LLING OPNS P AND A
OTHER: OTHER: OTHER: OTHER: OTHER: OTHER: OTHER: OTHER: The proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
5-12-08 8 3/4" HOLE T.D. 9400' , 16.7 FPH, 40*42 wt, 60/52 RPM 5-17-08 RUN 7" 26# P-110 LT&C to 9397' INSTALL CEMENT HEAD AND LINES. TEST LINES TO 2,800 PSI(OK) PUMP 20 BBLS WATER AHEAD, PUMP LEAD CEMENT 475 SKS 50/50 POZ H + 5% D44 + 10% D20 + 0.125 PPS D 130 + 2.2% D46, + 2% D167 + 2% D65 + 25% D13 (WT 11.9 #, YIELD 2.47) PUMP TAIL CEMENT 375 SX TXI LIGHTWEIGHT + 1% D44 + 1% D65 + 3% D13 (WT 13#,YIELD 1.40) DROP PLUG, DISPLACE W/355.5 BBLS FRESH WATER, CAL DISPLACE 356.6, 1717 PSI LIFT 7.7 RATE, BUMP PLUG WITH 2208 PSI CK FLOATS HELD OK BLED BACK 2 BBLS GOOD CIRC. THROUGHOUT JOB. PLUG DOWN @ 10.20 A.M. C.S.T 5-17-08. WOC 16.5 HRS, PSI FOR 30 MINUTES. 5-18-08 PRESSURE TEST CASING TO 1000.	
	1.5 2008
I hereby certify that the information above is true and complete to the best of my knowledge and belief. Truther certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .	
SIGNATURE TITLE Regulatory Analyst	DATE July 14, 2008
Type or print name Scott Haynes email address: shaynes@cimarex.com For State Use Only	Telephone No. 469-420-2723
APPROVED BY: Conditions of Approval (if any): Conditions of Approval (if any):	