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Submit 3 Copies To Appropriate District State of New Mexico Office Energy, Minerals and Natural Resources	Form C-103 May 27, 2004			
1625 N French Dr., Hobbs, NM 88240	WELL API NO.			
District II 1301 W Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-32424 5. Indicate Type of Lease			
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV	STATE FEE			
District IV 1220 S St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. B-2148			
SUNDRY NOTICES AND REPORTS ON WEELS	7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUP BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR DER MIT" (DORMC-101) FOR SUCH) PROPOSALS.)	Caprock Maljamar Unit 8. Well Number 167			
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator	9. OGRID Number			
Forest Oil Corporation /	8041			
3. Address of Operator 707 17 th Street, Suite 3600, Denver, Colorado	10. Pool name or Wildcat Maljamar GBR-SA			
4. Well Location				
Unit Letter: <u>O</u> feet from 20 line and <u>South</u> feet and	<u>1385</u> from the <u>East</u> line			
Section 17 Township 17S Range 33E NMPM County Lea				
11. Elevation (Show whether DR, RKB, RT, GR 4182' GR Pit or Below-grade Tank Application	, elc.)			
Pit type Depth to Groundwater Distance from nearest fresh water well	Distance from nearest surface water			
	s; Construction Material			
12. Check Appropriate Box to Indicate Nature of Not	tice, Report or Other Data			
	SUBSEQUENT REPORT OF:			
TEMPORARILY ABANDON 🗍 CHANGE PLANS 🗍 COMMENCE	E DRILLING OPNS. 🗌 P AND A 🗌			
	MENT JOB			
OTHER OTHER OTHER	perforate and acidize			
13. Describe proposed or completed operations. (Clearly state all pertinent detail	s, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
4-24-08 – Perforate 4124-4721				
4-25-08 – Acdz from 4568-4780 w/27 bbls rate .8,break back @ 3111 psi, start block 74 bbls press, 2770 psi rate 3.5 bbls, total bbls pmp 218 bbls, avg rate 3.7, max rate 3.8 avg press 2900 psi max press 5100 psi total to recover 213 bbls				
4-28-08 – latch on RBP unset POH @ set @4364' set pkr 1' above RBP press to 1500# rate 5 bpm.				
4-29-08 - Perforate, 4052-4364, Acdz w/432 bbls of acid 55 bbls 2% KCL wtr, 95 bbl	ls brine wtr.			
5-6-08 – Bled tbg to frac tk. RU vac trk to cgs, ND BOP NU WH, waited on pump ga pmp 2 ½ x 1 ½ x 20' w/GA 1 ¼ x 10', RBIH w/10-1" rods, 126-3/4 rods, 51	ang brought 28 ¾ rods from MGBU yard pick up -7/8 rods, 6' x 7/8 sub, 4' x 7/8 sub.Turn unit on.			
I hereby certify that the information above is true and complete to the best of my know	wledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines 🖾, a general perr	nit [] or an (attached) alternative OCD-approved plan []			
\frown \frown				
SIGNATURE	Tech DATE 7-11-08			
Type or print name Cindy Bush E-mail address: cabush@forestoil.cor For State Use Only				
OC DISTINCT SUPERVISOR/GENERAL MANAGEP JUL 152				
APPROVED BY: <u>Mus William</u> TITLE Conditions of Approval (if any):				

LTU	NO VI		-7000
Con	ditions	of Appr	oval (if any)