

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

87505

Energy, Minerals and Natural Resources

May 27, 2004

RECEIVED

OIL CONSERVATION DIVISION

JUL 1 12:20 PM '08

1220 S. St. Francis Dr.

Santa Fe, NM 87505

HOBBS OCD

WELL API NO.

30-025-33628

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Maljamar Grayburg Unit

8. Well Number

154

9. OGRID Number

8041

10. Pool name or Wildcat

Maljamar Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator

Forest Oil Corporation

3. Address of Operator

707 17th Street, Suite 3600, Denver, Colorado

4. Well Location

Unit Letter: L feet from the 1980 line and South feet and 990 from the West lineSection 4 Township 17S Range 32E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☒ MIT Test & Return to Active Injection

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6-10-08 - move rig to location, RU PU NU WH, unset perma latch pkr, NU BOP, POH tbg, RBIH 4 3/4 bit - 3 - 3 1/2 DC, tag @ 3843' w/ 117 jts POH 2 jts close well, back hoe dig work over pit, set reverse unit fill w/ 100 bbls prod. Wtr.

6-11-08 - RU Knight reverse unit RIH tbg, tag @ 3843' clean out to 4142' fail out @ 4000', circulate well clean, POH DC, RU tbg tester test tbg to 6000 # RD tbg tester, POH LD work string, SION

6-12-08 - Change over to 2 7/8 to 2 3/8 tbg, test tbg, 5000 PSI RIH 5 1/2 x 2 3/8 AD-1 pkr, 118 jts 2 3/8 IPC, change 2 bad jts, bad plastic set pkr @ 3737' pres cgs to 500 # held good for 30 min., unset pkr, circulate 75 bbls w/ pkr fluid.

250#

MIT Chart attached

Return to active injection.

hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE Sr. Regulatory Tech

DATE 7-10-08

Type or print name Cindy BushE-mail address: cabush@forestoil.comTelephone No. 303-812-1554

For State Use Only

APPROVED BY:

OC DISTRICT SUPERVISOR/GENERAL MANAGER

Conditions of Approval (if any):

JUL 15 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM70988X

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
MALJAMAR GRAYBURG

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: INJECTION8. Well Name and No.
MALJAMAR GRAYBURG UNIT 154

2. Name of Operator

FOREST OIL CORPORATION

Contact: CINDY BUSH

E-Mail: cabush@forestoil.com

9. API Well No.
30-025-33628

3a. Address

707 17TH STREET SUITE 3600
DENVER, CO 80202

3b. Phone No (include area code)

Ph: 303-812-1554

10. Field and Pool, or Exploratory
MALJAMAR GRAYBURG

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 4 T17S R32E 1980FSL 990FWL

11. County or Parish, and State

LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6-10-08 - Move rig to location. RU PU NU WH, unset perma latch pkr, NU BOP, POH tbg, RBIH 4 3/4 bit-3-3 1/2 DC, tag @3843' w/117 jts POH 2 jts close well, back hoe dig work over pit, set reverse unit fill w/100 bbl prod.wtr.
Will return to Active Injection.

6-11-08 - RU Knight reverse unit RIH tbg, tag @ 3843' clean out to 4142' fail out @4000', circ well clean, POH DC, RU tbg tester t est tbg to 6000# RD tbg tester. POH LD work string.

6-12-08 - Change over to 2 7/8 to 2 3/8 tbg, RU Monk tbg testers, 5000 PSI RIH 5 1/2 x 2 3/8 AD-1

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #61286 verified by the BLM Well Information System
For FOREST OIL CORPORATION, sent to the Hobbs**


Name (Printed/Typed) CINDY BUSH

Title SR. REGULATORY TECH

Signature (Electronic Submission)

Date 07/08/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #61286 that would not fit on the form

32. Additional remarks, continued

pk, 118 jts 2 3/8 IPC, change 2 bad plastic set pk @3737' press csg to 500# held good for 30 mins, unset pk, circ 75 bblspk fluid set pk tested GS w/a chart 540 PSI for 30 min. Ok pump down tbq 1/3 bpm @2300 PSI-430 bbls P/D, RD pmp truck, RD PU, clean location.

MIT Chart attached

Return to Active Injection

