

Submit 3 Copies To Appropriate District
Office
District I

1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-35126
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name F.B. DAVIS
8. Well Number 9
9. OGRID Number 4323
10. Pool name or Wildcat LANGLIE MATTIX 7 RVRS QN G/B

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator CHEVRON U.S.A. INC.	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705	
4. Well Location Unit Letter FF 1650 feet from the NORTH line and 2310 feet from the WEST line Section 8 Township 23-S Range 37-E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3329'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

OTHER: RECOMPLETE TO GRAYBURG

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05-12-08: UNSEAT PUMP. 05-14-08: PUMP 75 BBLS HOT WTR W/PARAFFIN CHEM DN TBG. 05-15-08: TIH W/CIBP & SET @ 6200'. RAN GR/CBL/CCL LOG W/500 PSI ON CSG FR 6200 UP TO SURF. 05-16-08: PERF 3704-14, 3724-30, 3750-58, 3763-70, 3773-83, 3817-22, 3830-35, 3840-44, 3856-64, 3868-78, 3887-96, 3901-06, 3913-18, 3932-38, 3948-52, 3956-60, 3966-70, 3976-80, 3992-4000, 4005-15. TIH W/PKRS TO 4020'. PUH ABOVE PERFS. TEST TBG, PKRS & VALVE BAR. 05-19-08: ACIDIZE PERFS 3704-4015 W/4000 GALS 15% HCL. REL PKR. PUH & SET PKRS @ 3675. 05-20-08: SWABBING. 05-21-08: REL PKRS. TIH W/RBP & PKR TO 3985. SET RBP. PUH & SET PKR @ 3825. SWAB. REL PKR. PUH SET RBP @ 3925. SET PKR @ 3800. SWABBING. LATCH ONTO RBP. MOVE UP HOLE & SET @ 3800. PUH SET PKR @ 3690. SWAB.

*****NEXT PAGE*****

RECEIVED

JUL 17 2008

HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 07-09-2008

Type or print name Denise Pinkerton E-mail address: leakejd@chevron.com Telephone No. 432-687-7375

For State Use Only

APPROVED BY: Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE JUL 15 2008

Conditions of Approval (if any):

2A Teague; Tubb, North

CONTINUATION OF F.B. DAVIS #9

05-27-08: REL PKR. TIH W/FRAC PKR TO 3600.

05-28-08: FRAC PERFS 3704-3918 W/88,000 GALS YF125.

05-29-08: TAG SAND @ 3656. (48' OF FILL). REL PKR. TIH W/BIT & TAG @ 3656.

05-30-08: TAG SAND @ 3656. C/O SAND FR 3656-3930. TAG RBP.

06-02-08: UNSET RBP.


06-03-08: RUN PRIZM LOG FR 4300-3300. TIH W/PKR TO 3682 & SET. SWAB.

06-05-08: SET NEW PROD TBG.

06-06-08: TIH W/SUB PUMP.

06-09-08: RIG DOWN. FINAL REPORT W/O COMPLETION TEST.

07-07-08: ON 24 HR OPT. PUMPING 61 OIL, 110 GAS, & 1301 WATER. GOR-1803.

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		WELL API NO. 30-025-35126		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
		State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF <input type="checkbox"/> WELL OVER BACK RESVR <input type="checkbox"/> OTHER _____				7 Lease Name or Unit Agreement Name F B DAVIS	
2 Name of Operator CHEVRON U S A. INC				8 Well No 9	
3 Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705				9. Pool name or Wildcat LANGLEIE MATTIX 7 RVRS QN GRAYBURG	
4 Well Location Unit Letter P.1650 Feet From The NORTH Line and 2310 Feet From The WEST Line Section 8 Township 23-S Range 37-E NMPM County LEA					
10 Date Spudded 05-12-08	11. Date T D Reached	12. Date Rig Released 06-09-08	13 Date Completed (Ready to Produce) 05-19-08	14 Elevations (DF and RKB, RT, GR, etc) 3329'	
15 Total Measured Depth of Well 7288'		16. Plug Back Measured Depth 6200'		17. If Multiple Compl How Many Zones?	
18 Producing Interval(s), of this completion - Top, Bottom, Name 3704-4015' GRAYBURG				19 Was Directional Survey Made NO	
20 Type Electric and Other Logs Run GR/CBL/CCL				21 Was Well Cored NO	
22. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NO CHANGE					
23. LINER RECORD			24. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 7/8"
					3682'
25 Perforation record (interval, size, and number) 3704-14, 3724-30, 3750-58, 3763-70, 3773-83, 3817-22, 3830-35, 3840-44, 3856-64, 3868-78, 3887-96, 3901-06, 3913-18, 3932-38, 3948-52, 3956-60, 3966-70, 3976-80, 3992-4000, 4005-15			26. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3704-4015 ACIDIZE W/4000 GALS 15% HCL 3704-3918 FRAC W/88,000 GALS YF125		
27 PRODUCTION					
Date First Production 06-14-08		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) PUMPING - SUB PUMP		Well Status (<i>Prod. or Shut-in</i>) PROD	
Date of Test 07-07-08	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl 61	Gas - MCF 110
				Water - Bbl 1301	Gas - Oil Ratio 1803
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl
					Oil Gravity - API - (<i>Corr</i>)
28 Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD					Test Witnessed By
29 List Attachments					
30 If a temporary pit was used at the well, attach a plat with the location of the temporary pit					
31. If an on-site burial was used at the well, report the exact location of the on-site burial.					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature 		Printed Name DENISE PINKERTON		Title REGULATORY SPECIALIST Date 07-09-08	
E-mail Address leakejd@chevron.com					