Submit To Approp State Lease - 6 cop		;		F	State of New Me								Form C-105
Fee Lease - 5 copie			-		gy, Minerals and Nati		ces	Г	WELL API	NO		Re	vised March 25, 1999
<u>District I</u> 1625 N. French Dr	., Hobbs, NM 8824			IVI	Ou Conservation D	ivision			30-025-385				
<u>District II</u> 1301 W. Grand Av		約 國務		192 199 19	1220 South St. Fran Santa Fe, NM 87	ICIS DI.		ſ	5. Indicate	Type of	Lease		
District III				ວດດອ	,			┝	STA State Oil &		FEE se No		
1000 Rio Brazos R District IV 1220 S. St. Francis			JUN 0 6						OG-648				
WELL	COMPLET	ONC	RECC	MPL	EHONBEPOI	RT AND	LOG					6 k	19 18 19 19 19 19 19 19 19 19 19 19 19 19 19
1a. Type of Well	:		g to go to a ser '			· ·							ement Name
OIL W	ELL X GAS	WELL	DRY L	TO [HER				Sparrow 27	State			
	work 🔲 d	EEPEN							5panon 27				
WELL 2. Name of Opera	OVER		BAC	K	RESVR. 🗌 OTH	ER			8. V	Vell No.			
2. Name of Opera	101								0. 1		•		
Mewbourne Oil (44							#1				····
3. Address of Op	erator								9. P	ool nan	ne or Wil	dcat	
PO Box 5270 Hobbs, NM 8824	41								Pearl Bone S	pring	49680		
4. Well Location													
Unit Letter	F_;16	50	Feet From	The	North	Line ar	d198	80	Feet Fre	om The	W	est	Line
Section	27		Township		9S	Range	35E		NMPM		Lea	Cou	
10. Date Spud 04/13/08	Date T.D Re 05/06/08		05/3	0/08	npl. (Ready to Prod.)	332	7' GL	·	RKB, RT, C	-		3327' GL	
15. Total Depth 11130'	11065			Zo	Multiple Compl. How nes?	Many	18. Interv Drilled B		Rotary Too X			Cable T	
19. Producing Int 10978' - 11010' E		completi	ion - Top, Bot	ttom, Na	me						20. Wa No	s Directio	onal Survey Made
21. Type Electric DLL / DN / GR /	and Other Logs	Run							21. No	Was W	ell Corec	I	
23.	CDE / COE		CASI	NG RI	ECORD (Report	all string	s set in w	ell)					
CASING SI	ZE W		LB./FT.		DEPTH SET	HO	LE SIZE		CEMENTI		CORD	Al	MOUNT PULLED
13 3/8"		48			503' 3520'		7 ½" 2 ¼"			450 .400			Surface Surface
<u>8 5/8"</u> 5 1/2"		32			11130'		7 %"			975 1	st		Surrace
								_		675 2			TOC @ 2460'
24.				LIN	ER RECORD			25.			NG RE		
SIZE	ТОР		BOTTOM		SACKS CEMENT	SCREEN					EPTH SE 055'	<u>51</u>	PACKER SET
								2 /8			055		
26. Perfo	ration record (in	erval, si	ize, and numb	er)	1	27. AC	D. SHOT	. FRA	ACTURE, C	CEME	VT. SO	JEEZE,	ETC.
						DEPTH	NTERVAI		AMOUNT	AND K	IND M	ATERIAI	L USED
Bone Springs: 10	0978' - 11010' (3	2', 64 ho	oles, 2 SPF, 0.	.40" EHI	D and 120° Phasing)	10978' - 1	1010'		Acidize wit	th 5000	gals 15%	6 NeFe H	ICl acid w/ball sealers.
28					PRO	DUCTIO	DN						
Date First Produc	tion	Pr	oduction Metl	hod <i>(Flo</i>	wing, gas lift, pumpin			,	Well State	us (Prod	d. or Shu	t-in)	
05/30/08			owing) Imping (2 ½"	× 1 1/1					Producing	æ			
Date of Test	Hours Teste		Choke Size		Prod'n For	Oil – Bbl		Gas	- MCF		ater - Bb	1.	Gas - Oil Ratio
06/05/08	24		NA		Test Period	66		106		11			1606
Flow TP NA	Casing Press 30		Calculated 2 Hour Rate		Oil - Bbl. 66	Gas - 106	MCF		Vater - Bbl. 15		Oil Gr 48	avity - A	PI - (Corr.)
29. Disposition o Sold	f Gas <i>(Sold, used</i>	for fuel	l, vented, etc.)	1							Witness les Mart		
30. List Attachme C104, Logs, De										1			
		ormatio	on shown on	both si	ides of this form as	true and c	omplete to	o the l	best of my k	nowlea	lge and	belief	
Printed Name	: Jackie La	than	^										
Signature	Dack	$\langle \rangle$	Satha	м т	itle Hobbs Re	gulatory		D	ate 06/06	5/08			
\mathcal{W}^{-}	1	- V				<u> </u>							
	U			-									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico						Northwestern New Mexico							
C. Reef		Doutino	T. Canyon	1	Г. Ојо Ala	amo		T. Penn. "B"					
T. Salt		039	T. Strawn		Γ. Kirtlan	d-Fruitla	and	T. Penn. "C"					
B. Salt		212	T. Atoka	7	Γ. Picture	d Cliffs		T. Penn. "D"					
Delawa		628	T. Miss		Г. Cliff H	ouse		T. Leadville					
San And			T. Devonian		ſ. Menefe			T. Madison					
T. Quee		573	T. Silurian		ſ. Point L	ookout_		T. Elbert					
T. Gray			T. Montoya					T. McCracken					
T.Ruster			T. Simpson]	Г. Gallup	-		T. Ignacio Otzte					
T. Yates		378	T. McKee	H	Base Gree	nhorn		T. Granite					
	ock			1	Г. Dakota			Т					
T. Bline	bry		Miss Lime]	Γ. Morriso	on		T					
T.Tubb			T. Chester		Г.Todilto			T					
			T. Bone Springs_7485]	Γ. Entrada	l		1.					
T. Abo			TMorrow	J	Γ. Wingat	e		T					
T. Wolf	camp		T. Barnett	1	Γ. Chinle			1					
T. Seve			TTD11130]	Γ. Permia	n		Т					
T. Penro			T. LTD 11148]	Γ. Penn "A	4 "		Т					
No. 2, fr Include (om data on	rate of wat	to importal er inflow and elevation to which v toto	NT WA	No. 4, f ATER SA ose in ho	rom NDS le.	feet	to					
No. 2, fr	om		to	•••••	• • • • • • • • • • •	•••••	teet	•••••••					
No. 3, fr	om		to	•••••	• • • • • • • • • • •	•••••	feet	••••••					
			LITHOLOGY RECC	RD	(Attach a	ddition	al sheet if nece	ssary)					
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology					

			_		_	
	7 500	47.04.0		Pm N		
REFERENCE SHEE		17-21 C	XX	XX	XX	
	ELLS					
			-		+	
		_				
		-		1.	Date:	6/9/2008
paragraph		2. Type of Well:				
		Oil	<u> </u>	Gas:	XX	
4 Operator		3. County:	LEA			
MEWBOURNE OIL CO			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	РГ NUME 30 -		- 38568
5 Address of Operator			- -			
PO BOX 5270			-			
6 Lease name or Unit Agreement Name			-		87 14/0	ll Number
S SPARROW 27 STATE					50	– 1
8 Well Location Unit Letter: F 1650 feet from the N	line and 1980	6 6	\A/			
Unit Letter F 1650 feet from the N Section 27 Township 19S	line and 1980 Range 35E	feet from the	W	line		
9 Completion Date	11 Perfs	Тор		Botto	m 8	TD
5/30/2008		10978			010	11130
10 Name of Producing Formation(s) BONE SPRING	12 Open Hole (Casing shoe	ļ	Botto	m	PBTD 11005
			ļ.			11065
	Requested or temperory W ONE SPRINGS	Vildcat designation				Pool ID num 49680
16 Remarks						
EXTEND					-	
·						
TO BE COMPLETED BY DISTRICT GEOLOGIST						
17 Action taken 18 Pool Name						
200000000000000000000000000000000000000						Pool ID num
EXTEND PEARL;BONE SPR	INGS					Pool ID nüm 49680
200000000000000000000000000000000000000	INGS					66608 J
200000000000000000000000000000000000000	INGS					66608 J
EXTEND PEARL;BONE SPR T 19 S, R 35 E	INGS					66608 J
EXTEND PEARL;BONE SPR	INGS					66608 J
EXTEND PEARL;BONE SPR T 19 S, R 35 E	INGS					66608 J
EXTEND PEARL;BONE SPR T 19 S, R 35 E	INGS					66608 J
EXTEND PEARL;BONE SPR T 19 S, R 35 E	INGS		20 0	ase Nun	hber	66608 J
EXTEND T 19 S, R 35 E SEC 27: NW/4	INGS		20 C	ase Nun	hber	66608 J
EXTEND PEARL;BONE SPR T 19 S, R 35 E SEC 27: NW/4	INGS		20 0	ase Nun	lber	66608 J
EXTEND PEARL;BONE SPR T 19 S, R 35 E SEC 27: NW/4	INGS		20 0	ase Nun	nber	49680
EXTEND PEARL;BONE SPR T 19 S, R 35 E SEC 27: NW/4	INGS					Pool ID num 49680
EXTEND PEARL;BONE SPR T 19 S, R 35 E SEC 27: NW/4 19 Advertised for HEARING 21 Name of pool for which was advertised PEARL;BONE SPRINGS	INGS		20 0		ıber	Pool ID num 49680