

RECEIVED
Form 3160-3
(April 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

J&E HOBBS
OCD-HOBBS

FORM APPROVED
OM B No 1004-0137
Expires March 31, 2007

JUN 17 2008

SUNDRY NOTICES AND REPORTS ON WELLS

HOBBS OOD

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator ConocoPhillips Company ATTN: Celeste Dale

3a Address
3303 N. A Street, Bldg. 6 #247, Midland TX 79705-5406

3b. Phone No. (include area code)
432-688-6884

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter P, 660' FSL & 660' FEL, Section 1, T-22-S, R-36-E

5. Lease Serial No

NM 62665

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No.

0300626650

8. Well Name and No.

Lockhart B-1 #6

9 API Well No.

30-025-08722

10 Field and Pool, or Exploratory Area

Eumont Yates 7 Rvrs Queen

11. County or Parish, State

Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached plugged wellbore diagram

05/28/08 MIRU Triple N plugging equipment. POOH w/ rods. NU BOP. POOH w/ production tubing. SDFN.

05/29/08 RIH w/ retrieving tool on workstring, POOH w/ RBP. RIH w/ CIBP @ 2,836'. Set CIBP @ 2,836'. Circulated hole w/ 100 bbls mud and pumped 45 sx C cmt 2,836 - 2,574'. PUH w/ tubing and WOC. RIH w/ tubing, tagged cmt @ 2,586' per Steve Caffey w/ BLM. Perforated csg @ 1,300'. RIH w/ 7" packer, unable to set packer. POOH w/ packer. RIH w/ 2nd packer to 819'. Loaded hole, set packer, and established rate of 3 BPM @ 200 psi. Squeezed 85 sx C cmt @ 1,300'. SDFN.

05/30/08 POOH w/ packer. RIH w/ wireline, tagged cmt @ 1,029'. PUH and perforated csg @ 400', POOH w/ wireline. RIH w/ packer to 30'. Loaded hole, set packer, and established rate of 3 BPM @ 200 psi. POOH w/ packer. ND BOP. PU packer and squeezed 135 sx C cmt @ 400'. Released packer and circulated cmt to surface inside casing. POOH w/ packer, topped well off wellbore w/ cmt. RDMO to Lockhart A-27 #1.

Cut off wellhead & anchors, installed dry hole marker. Backfilled cellar.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

James F. Newman, P.E.

Title Engineer, Triple N Services, Inc.

Signature

Date

06/06/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Chris Williams

Title

Date

JUN 14 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations, as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

JUN 14 2008

J. Amos

BUREAU OF LAND MANAGEMENT

CARLSBAD FIELD OFFICE

PLUGGED WELLBORE SKETCH

ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

Date June 6, 2008

RKB @ 3482'
DF @ 3481'
GL @ 3471'

Subarea
Lease & Well No
Legal Description
County
Field
Date Spudded
API Number
Status

Hobbs West
Lockhart B-1 No 6
660' FSL & 660' FEL, Sec 1, T-22-S, R-36-E
Lea State New Mexico
Eumont Yates 7 Rvrs Queen (Pro Gas)
1/15/44 Rig Released.
30-025-08722
PLUGGED 05/30/08

11" Hole

Perf/sqz'd 135 sx C cmt 400' - surface

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	Max ISIP	Max Rate	Down
3/3/44 Plug back from 3757' to 3655' with 30 sacks cement								
Perforate 2910' to 3610' with 125 shots								
9-5/8" 32.3# H-40 @ 1106'	3670-3757	2/26/44	20% Acid	2,000	1450			
Cmt'd w/425 sx	3675-3757	2/27/44	20% Acid	4,000	1200			
TOC @ Surface		11/18/70	Squeeze perforations 3550-3640' with 50 sx cmt					
	3390-3535	11/29/70	15% LSTNE	1,500	1000	200		
	3480-3535	3/10/94	7-1/2% HCl			Vac		
	3390-3535	3/8/94	CO2 Foam Frac	58,000	188,850	1200		
		7/3/97	Squeeze casing leak @ 1190'					
		10/7/05	Set RBP @ 2860'					
		10/12/05	casing leak detected between 1306' and 1432',					
			RIH w/ lbg, laid dn 21 jts, RIH w/ rods & K-bars.					

Casing Leak @ 1190' Squeezed

Perf/sqz'd 85 sx C cmt 1,300 - 1,029' TAGGED

Casing Leak 1306'-1432'

Top of Salt @ 1,300 Est.



PLUGS SET 05/28 - 05/30/08

- 1) Pulled RBP, set CIBP @ 2,836', circulated plugging mud
- 2) 45 sx C cmt 2,836 - 2,586' TAGGED
- 3) Perf/sqz'd 85 sx C cmt 1,300 - 1,029' TAGGED
- 4) Perf/sqz'd 135 sx C cmt 400' - surface

TOC 7" Csg @ 1541' (Calc.)

Capacities

7" 20# csg	4.399 ft/ft3	0.2273 ft3/ft
	24.700 ft/bbl	0.0404 bbl/ft
9-5/8" 32.3# csg	2.263 ft/ft3	0.4418 ft3/ft
	12.710 ft/bbl	0.0787 bbl/ft
8-3/4" openhole	2.395 ft/ft3	0.4176 ft3/ft
	13.445 ft/bbl	0.0744 bbl/ft

Base of Salt @ 2,670 Est.

45 sx C cmt 2,836 - 2,586' TAGGED

Set CIBP @ 2,836', circulated plugging mud
2910 - 2920

3260 - 3270

3390 - 3420

3430 - 3440 3480 - 3493

3500 - 3535

Cement Retainer @ 3550'

3600-3610 3630-3640 -- Sqz'd w/50 sx

8-3/4" Hole

7" 20# J-55 @ 3666'

Cmt'd w/ 425 sx

TOC @ 1541' (Calc.)

Plugback 3757-3655 w/30 sx

6-1/4" Hole

Openhole 3666' - 3757'

Formation Tops:

Yates	2670'
Queen	3390'
Penrose	3500'
Grayburg	3680'

PBTD 2880'
TD. 3757'