

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

Energy, Minerals and Natural Resources

May 27, 2004

RECEIVED

OIL CONSERVATION DIVISION

JUL 1 12:00 PM
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

WELL API NO.

30-025-20760

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Maljamar Grayburg Unit

8. Well Number 59

9. OGRID Number

8041

10. Pool name or Wildcat *maljamar,*
Grayburg ~~Jackson~~ *-San Andres*

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Forest Oil Corporation

3. Address of Operator

707 17th Street, Suite 3600, Denver, Colorado 80202

4. Well Location

Unit Letter K : 1980 feet from the South line and 1980 feet from the West line
Section 10 Township 17S Range 32E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3483' GL

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls: Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1) MIRUPU. POOH w/ downhole equipment as required.

2) RIH w/ tubing, set cement plug from PBTD to 3,600'.

3) Displace wellbore w/ heavy mud. Set cement plug bottom @ 800', top @ 545' - will save as SALT plug
Perf & squeeze so out so cement - TAG.

4) Displace wellbore w/ heavy mud. Set cement plug bottom @ 400', top @ 197'.

5) Displace wellbore w/ heavy mud. Set cement plug bottom @ 60', top @ surface.

6) Cut off casing. Install dry hole marker.

7) Remediate surface location as necessary.

THE OIL CONSERVATION DIVISION MUST BE
NOTIFIED 24 HOURS PRIOR TO THE BEGINNING
OF PLUGGING OPERATIONSI hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE

Sr. Regulatory Tech.

DATE 7-10-08

Type or print name

E-mail address: cabush@forestoil.com Telephone No. 303-812-1554

For State Use Only

APPROVED BY:

Conditions of Approval (if any):

OCD DISTRICT SUPERVISOR/GENERAL MANAGER

TITLE

DATE

JUL 15 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM70988X
2. Name of Operator FOREST OIL CORPORATION		6. If Indian, Allottee or Tribe Name
Contact CINDY A BUSH E-Mail: cabush@forestoil.com		7. If Unit or CA/Agreement, Name and/or No. MALJAMAR GRAYBURG
3a. Address 707 17TH STREET SUITE 3600 DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-812-1554 Fx: 303-864-6105	8. Well Name and No. MALJAMAR GRAYBURG UNIT 59
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 10 T17S R32E 1980FSL 1980FWL		9. API Well No. 30-025-20760
		10. Field and Pool, or Exploratory MALJAMAR GRAYBURG SA
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Plugging procedure:

1. MIRUPU. POOH w/downhole equipment as required.
2. RIH w/tubing, set cement plug from PBTD to 3,600'
3. Displace wellbore w/heavy mud. Set cement plug bottom @800', top @ 545'
4. Displace wellbore w/heavy mud. Set cement plug bottom @400', top @197'
5. Displace wellbore w/heavy mud. Set cement plug bottom @ 60' top @ surf.
6. Cut off casing. Install dry hole marker.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #61271 verified by the BLM Well Information System For FOREST OIL CORPORATION, sent to the Hobbs	
Name (Printed/Typed) CINDY A BUSH	Title SR. REGULATORY TECH
Signature (Electronic Submission)	Date 07/08/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #61271 that would not fit on the form

32. Additional remarks, continued

7. Remediate surface location as necessary.

Wellbore Diagrams attached.

Maljamar Grayburg Unit # 59

1,980' FSL 1,980' FWL

Sec 10 T17S R32E

Lea County, NM

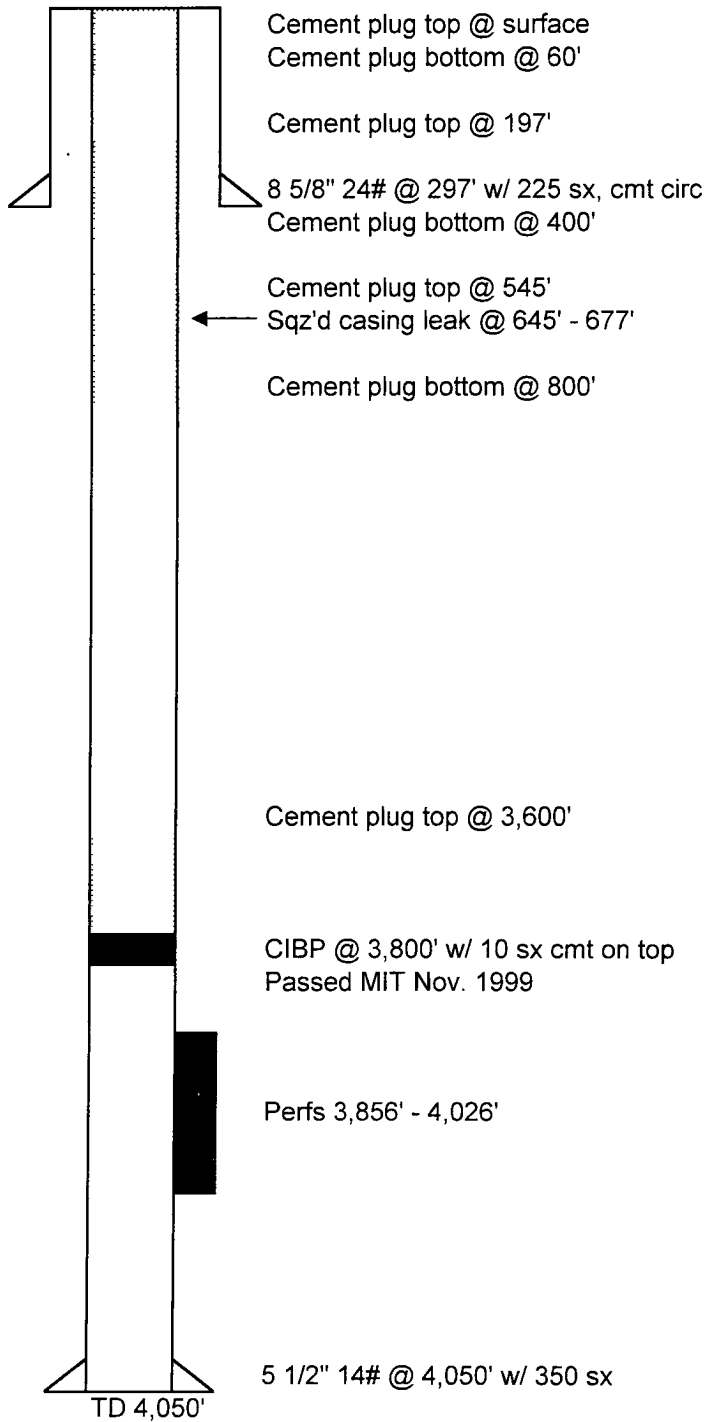
May-08

PROPOSED P&A Wellbore Configuration

KB Elev 4,115'

Perforations:

3,856' - 4,026'



Maljamar Grayburg Unit # 59

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Sec 10 T17S R32E

Lea County, NM

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