

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires January 31, 2004
OCD-HOBBS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator CIMAREX ENERGY CO. OF COLORADO	3a. Address P.O. BOX 140907, IRVING, TEXAS 75014-0907	3b. Phone No. (include area code) 972.401.3111	5. Lease Serial No NM-0141013	6. If Indian, Allottee or Tribe Name	7. If Unit or CA/Agreement, Name and/or No NM-72572	8. Well Name and No. PENNZOIL RIDGE COM #1	9. API Well No 30-025-27070	10. Field and Pool, or Exploratory Area QUAIL RIDGE; MORROW	11. County or Parish, State LEA NM
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12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

COMPLY WITH ALL CIMAREX & GOVERNMENT ENVIRONMENT & SAFETY REGULATIONS. ANYONE ON JOB LOCATION HAS THE AUTHORITY TO SHUT DOWN UNSAFE OPERATIONS.

*** SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

- 1) CHEMICALLY CUT 2-7/8" TBG. ABOVE PERMANENT PKR. @ 13,010'; POOH W/ TBG.
- 2) SET 5-1/2" CIBP ON TOP OF PERMANENT PKR. & TBG. CUT @ 13,010'; DUMP BAIL 35' CMT. ON TOP OF CIBP.
- 3) CIRC. WELL W/ PKA MUD; MIX & PUMP A 25 SX. CMT. PLUG @ 12,750'-12,650'; WOC & TAG TOP OF CMT. PLUG.
- 4) PERF. & ATTEMPT TO SQZ. A 50 SX. CMT. PLUG @ 11,125'-11,025'; WOC & TAG TOP OF CMT. PLUG.
- 5) PERF. & ATTEMPT TO SQZ. A 50 SX. CMT. PLUG @ 8,040'-7,940'; WOC & TAG TOP OF CMT. PLUG.
- 6) PERF. & ATTEMPT TO SQZ. A 50 SX. CMT. PLUG @ 7,000'-6,900'; WOC & TAG TOP OF CMT. PLUG.
- 7) CUT & PULL 5-1/2" CSG. @ +/-5,241'.
- 8) MIX & PUMP A 60 SX. CMT. PLUG @ 5,291'-5,191'; WOC & TAG TOP OF CMT. PLUG.
- 9) MIX & PUMP A 35 SX. CMT. PLUG @ 3,430'-3,330' (B/SALT, T/YATES); WOC & TAG TOP OF CMT. PLUG.
- 10) MIX & PUMP A 35 SX. CMT. PLUG @ 1,675' (T/SALT); WOC & TAG TOP OF CMT. PLUG.
- 11) MIX & PUMP A 35 SX. CMT. PLUG @ 455'-355' (13-3/8" SHOE); WOC & TAG TOP OF CMT. PLUG.
- 12) MIX & PUMP A 20 SX. CMT. SURF. PLUG @ 63'-3'.
- 13) DIG OUT & CUT OFF WELLHEAD 3' B.G.L.; WELD ON STEEL PLATE TO CASINGS & INSTALL DRY HOLE MARKER.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) DAVID A. EYLER	Title AGENT	Date 06/24/08
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by <i>Chris Williams</i>	Title Office	APPROVED JUL 9 2008 JAMES A. AMOS SUPERVISOR EPS
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

Cimarex Energy Co of Colorado
NMNM0141013; Pennzoil Ridge Com #1
660' FEL & 2030' FEL Section 19, T.19 S., R.34 E.
Lea County, New Mexico

RE: Plugging and Abandonment Requirements; Conditions of Approval

1. OK as is.
2. OK as is.
3. Spot a balanced plug from 12750' - 12530' (covers the top of Morrow).
4. Perforate @ 11125' and attempt to squeeze adequate cement to cover 11125' - 10915' (covers the Wolfcamp top). WOC and tag.
5. Perforate @ 8040' and attempt to squeeze adequate cement to cover 8040' - 7860' (covers the Bone Spring top). WOC and tag.
6. Perforate @ 6595' and attempt to squeeze adequate cement to cover 6595' - 6435' (covers Delaware top). WOC and tag.
7. Cut and pull 5-1/2" casing @ 5291' (at least 50' below the intermediate casing shoe).
8. Spot a balanced plug from 5341' - 5051' (covers 8-5/8" shoe, Stub, and top of San Andres). WOC and tag.
9. Spot a balanced plug from 3430' - 3300' (Base of Salt). WOC and tag.
10. Spot a balanced plug from 1675' - 1575' (Top of Salt). WOC and tag.
11. OK as is.
12. OK as is.
13. OK as is.

See attached standard COA's.

James A. Amos
505-234-5909

7/9/08

RECEIVED
JUL 11 2008
HOBBS OCD

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

RECEIVED
JUN 11 2008
HOBBS OCD

**Permanent Abandonment of Federal Wells
Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. **Dry Hole Marker:** All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. **Subsequent Plugging Reporting:** Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. **Trash:** All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.