

Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		RECEIVED State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 HOBBS OFFICE		Form C-105 June 19, 2008									
		WELL API NO. 30-025-30538		5. Indicate Type of Lease STATE ☒ FEE ☐									
		State Oil & Gas Lease No.											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF. WELL OVER BACK RESVR. ☐ OTHER _____			7. Lease Name or Unit Agreement Name State Sec 17 Com										
2. Name of Operator XTO Energy Inc.			8. Well No. #3										
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701			9. Pool name or Wildcat Vacuum; ABO, North										
4. Well Location Unit Letter K : 2034' Feet From The South Line and 2064' Feet From The West Line Section 17 Township 17S Range 35E NMPM Lea County													
10. Date Spudded 2/7/08	11. Date T.D. Reached 2/21/08	12. Date Rig Released 2/26/08	13. Date Completed (Ready to Produce) 2/21/08	14. Elevations (DF and RKB, RT, GR, etc.) GL-3976'									
15. Total Measured Depth of Well 12,120'		16. Plug Back Measured Depth 11,840' CIBP set @ 11,890'		17. If Multiple Compl. How Many Zones?									
18. Producing Interval(s), of this completion - Top, Bottom, Name 8825'-9506' Lower ABO				19. Was Directional Survey Made No									
20. Type Electric and Other Logs Run Gamma Ray Gun/CCL				21. Was Well Cored									
22. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
13-3/8"	48#	420'	17-1/2"	500 SX CL C	Circ 80 SX								
8-5/8"	32#	5000'	11"	1950 SX CL C	Circ 300 SX								
23. LINER RECORD			24. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE								
5-1/2"	4500'	12,118'	1650 SX CL H		2-7/8"								
25. Perforation record (interval, size, and number) 9,490'-9,506' w/2 SPF (32 holes) 8,854'-8,865' w/2 SPF (22 holes) 8,825'-8,840' w/2 SPF (22 holes)			26. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9,490'-9,506'</td> <td>3000 gals 20%HCL, 6000 gals 20% Ultragel</td> </tr> <tr> <td>8,825'-8,865'</td> <td>5000 gals 20%HCL, 8000 gals 20% Ultragel</td> </tr> <tr> <td>11,890'</td> <td>CIBP set @ 11,890' topped w/5 SX cmnt</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9,490'-9,506'	3000 gals 20%HCL, 6000 gals 20% Ultragel	8,825'-8,865'	5000 gals 20%HCL, 8000 gals 20% Ultragel	11,890'	CIBP set @ 11,890' topped w/5 SX cmnt
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11,890'	CIBP set @ 11,890' topped w/5 SX cmnt												
27. PRODUCTION													
Date First Production 3/7/08		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2.5" x 1.25" x 24' RHBC		Well Status (Prod. or Shut-in)									
Date of Test 3/7/08	Hours Tested 24 Hrs	Choke Size	Prod'n For Test Period	Oil - Bbl 1 bbl	Gas - MCF 3 bbl								
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl. 13								
				Oil Gravity - API - (Corr.) 40									
28. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By								
29. List Attachments Gamma Ray/CCL Log													
30. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.													
31. If an on-site burial was used at the well, report the exact location of the on-site burial:													
Latitude		Longitude		NAD 1927 1983									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief													
Signature Sherry Pack		Printed Name Sherry Pack		Title Regulatory Analyst									
				Date 6/27/08									
E-mail Address: sherry_pack@xtoenergy.com													

2A Vacuum Atoka Morrow North

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1935	T. Strawn 11477	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 11610	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3093	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 4015	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4696	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 6187	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7640	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 8330	T. Rustler 1827	T. Wingate	T.
T. Wolfcamp 9350	T. Morrow 12020	T. Chinle	T.
T. Penn 10550	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

STATE SEC. 17 COM. #3

WELLBORE DIAGRAM

ELEV. GL: 3975'
KB. 3993'
ZERO 17' AGL

DATA

LOCATION: 2065' FWL & 2034' FSL, SEC 17, T-17S, R-35E
COUNTY/STATE: LEA COUNTY, NEW MEXICO
FIELD: NORTH VACUUM
FORMATION: ABO
SPUD DATE: 03/24/89
INITIAL IP: 13 BOPD & 7 BWPD, 2296 MCFPD IN 24 HRS.
API #: 30-025-30538
CURRENT PRODUCTION METHOD: Active in ABO

HISTORY

03/24/89: Spud well. Drill 17-1/2" hole. Set 13-3/8", 48# H-40, ST&C csg @ 420'. Cmt'd w/500 sx. Circ 80 sx cmt. Drill ahead to TD @ 12120'. Set 5 1/2" liner f/ 4500' - 12118', cmt w/ 1650 sx, circ cmt. Perf Atoka f/ 11972'-12010 w/ 4 JSPF (148 holes). Natural completion.

??/??/??: Well was shut in due to Atoka being pressure depleted.

02/07/08: POH scanning tbq, LD pkr. Set CIBP @ 11,890' w/ 5 sx cmt on top. Log well. Perforate Abo f/ 9490'-9506' w/ 2 SPF. (16', 32 holes). Acidize ABO f/ 9490'-9506' w/ 3000 gals 20% HCL, flush w/ 57 bbls FW. AIR 2.4 BPM, Min/Max press 4541#/ 4741#. ISIP-4500#. Swab well back. 50% OC. Acid'z ABO f/ 9490'-9506' w/ 6000 gals 20% Ultragel, flsh w/ 87 bbls FW. AIR 4.8 BPM, Min/Max press 2050#/ 5034#. ISIP 4612#.

02/20/08: Perf ABO f/ 8854'-8865' w/ 2 JSPF (11' 22 holes) & 8825'-8840' w/ 2 JSPF (15', 30 holes) Acid'z ABO f/ 8825'-8865 w/ 5000 gals 29% HCL dropping 100-1.3 SGBS in last 3750 gals HCL acid at rate of 10 BS every 10 bbls. Balled out w/ 70 bbls on perfs. AIR 60 BPM, Min/Max press- 3070#/5000#. ISIP 4430#. RIH w/ pumping equipment.

