

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-32922
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2148
7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
8. Well Number 139
9. OGRID Number 8041
10. Pool name or Wildcat Maljamar Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator Forest Oil Corporation
3. Address of Operator 707 17 th Street, Suite 3600, Denver, Colorado	4. Well Location Unit Letter: <u>G</u> feet from <u>2603</u> line and <u>North</u> feet and <u>1358</u> from the <u>East</u> line Section <u>18</u> Township <u>17S</u> Range <u>33E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4194 GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☒ Added Perfs, Acdz and Return to Production

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6-9-08 - Move rig to location.

6-10-08 - LD PR work w/ pmp it was stuck, broke loose, POH rods & pmp 1 1/4 PR, w/ 1 1/2 x 16' PRL, 2' x 1" sub, 79 - 1" rods, 95 - 7/8 rods, 2 1/2 x 1 1/2 x 20 pmp, GA 12' x 1 1/4 .ND WH NU BOP unset TAC POH tbg & tally 124 jts 2 7/8 to TAC, 126 jts to S.N. 4'x 2 7/8 perf sub, 1 - mud jt B.P.

6-11-08 - RU reverse unit, fill pit w/ 100 bbls wtr, pick up 4 - DC w/ 4 3/4 bit RIH w/ 132 jts, drill hard scale, bridges, @ 4570' fail through, drill to 4607' circulate hole clean, POH 8 stands, S.I.

6-12-08 - Pull out 30 bbls from work pit bleed pres, RIH w/ 8 stands RU swivel start cir. & drilling tag @ 4580', fail through drill hard scale, to 4880' pick up swivel 2' from bottom, cir. clean POH w/ 151 jts 2 7/8 LD 4 DC S.I.

6-13-08 - acdz perf 4531' - 4781' w/ 5250 15 % gals nefe & 2000 # rock salt, RIH 5 1/2 lok set RBP arrow set pkr 143 jts 2 7/8 tbg set 4520' POH set pkr @ 3989', second stage acidize 4105' - 4505' w/8500 gals 15 % nefe acid w/ rock salt, total bbls to recover 567 bbls.

6-14-08 - Check tbg pres, 1500 # bleed tbg to frac tk flow back, 152 bbls log gas, 2 % oil cut,

6-18-08 - RU swab tool & started swabing, total swab 105 bbls 2 % oil cut low gas, total to recover 108 bbls.

6-19-08 - Open well flow 5 bbls, swabing, swab 95 bbls, 2 % oil cut low gas, POH tbg LD pkr, put retrieval head RBIH w/ 44 stands

6-20-08 - open well tbg had 250 #, pmp 10 bbls 2 % kcl wtr, tbg flowing pmp 28 bbls brine wtr, tbg went on vacuum, RIH 2 7/8 tbg tag up @ 4480', RU Key pmp trk cir, salt out to 4520', cir, well clean unset RBP POH LD 2 7/8 tbg out of hole w/ tbg & RBP

6-23-08 RU tbg tester, RU vacuum trk, test tbg BIH, 124 jts, 2 7/8 tbg, tbg test good, ND BOP set TAC, NU WH, pick up pmp & rods RBIH, hang well, RD PU clean loc. left unit running. Put back on Production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Cindy Bush TITLE Sr. Regulatory Tech 7-7 -08

Type or print name Cindy Bush E-mail address: cabush@forestoil.com Telephone No. 303-812-1554

For State Use Only

APPROVED BY: Chris Williams

OC DISTRICT SUPERVISOR/GENERAL MANAGER

Conditions of Approval (if any):

DATE

JUL 15 2008