	UNITEDSTA DEPARTMENT OF BUREAU OF LAND	THE INTERIOR	OCD-HO	BBS  5. Lease Se	FORMAPPROVED OM B No 1004-0137 Expires: March 31, 2007	-
SUNDRY NOTICES AND REPORTS ON WELLS				NM 557686		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Gas Well Other					8. Well Name and No.  SEMU #176  9. API Well No.  30-025-38502	
2. Nameof Operator ConocoPhillips Company						
3a. Address 3b. Phone No. (include area code)						
3300 N. "A" Street, Bldg. 6 Midland TX 79705-5406 (432)688-6884					10. Field and Pool, or Exploratory Area Weir;Blinebry&Drinkard/Monument;Tb/3	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 685' FSL & 660' FWL					11. County or Parish, State Lea New Mexico	
12. CHECK AI	PPROPRIATE BOX(ES	S)TO INDICATE NATU	RE OF NOTICE, RE	EPORT, OF	R OTHER DATA	
TYPEOF SUBMISSION	TYPEOF ACTION					
Notice of Intent     Subsequent Report	Acidize AlterCasing Casing Repair	Deepen FractureTreat New Construction	Production (Star Reclamation Recomplete	rt/Resume)	Water Shut-Off Well Integrity Other	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Plugand Abandon

PlugBack

\_\_\_ Temporarily Abandon

Water Disposal

## Ref. Bond #ES0085

Final Abandonment Notice

Please accept, as an update to the Master Surface Use Plan and Master Drilling Plan, the attached Rig Layout plat for a Closed-Loop system for the subject location. We do not plan to utilize earthen pits for the drilling of this well.

It presently looks like H&P Rig #306 will be contracted for this location.

X Change Plans

Convert to Injection



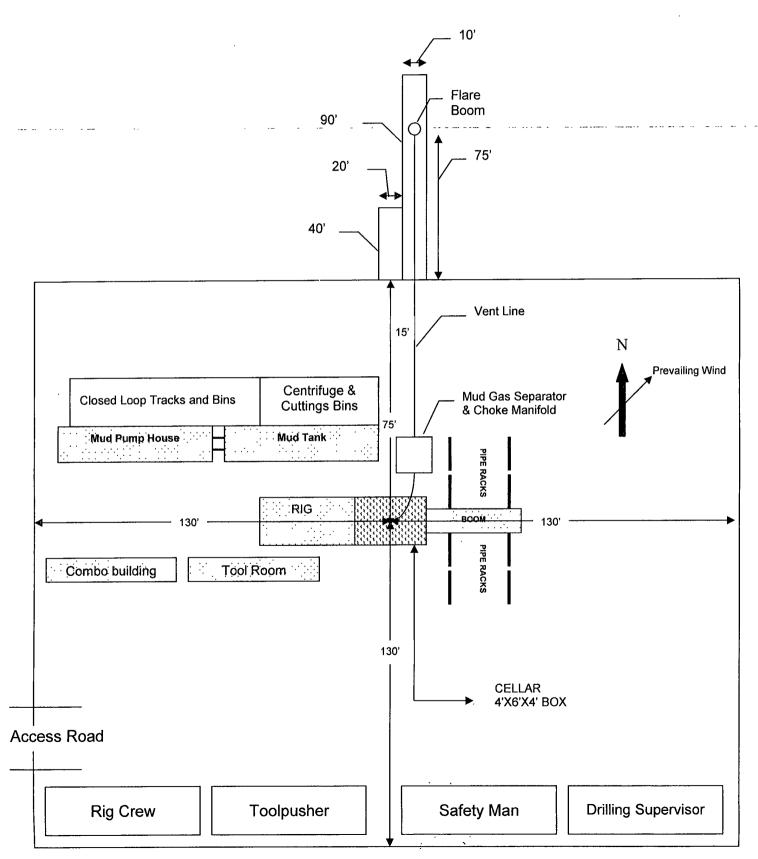
ACCEPTING FOR RECORD ONLY -- OCD still requires form C-144 per OCD Rule 19.15.17 MRRSON

••		
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		
Celeste G. Dale	Title Regulatory Spe	cialist
Signature Millet A. Naly	Date 06/17/2008	
THIS SPACE FOR FED	ERAL OR STATE OFFICE	USE
Approved by Chris Williams	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does certify that the applicant holds legal or equitable title to those rights in the which would entitle the applicant to conduct operations thereon.		BAD FIFI D OFFICE
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a cri	me for any person knowingly and willfully	to make to any department or agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## ConocoPhillips Location Schematic and Rig Layout for Closed Loop System H&P #306

(PICTURE NOT TO SCALE)



Location Specification Request: Drilling

Overall Dimensions 205' X 260' (see attached)

Dimensions from Well 75' North

130' South 130' East 130' West

Caliche Requirement Based on site assessment of what is needed, 6" to 9" after

compaction.

Slope Location is required to be level.

Road Based on site assessment each road will need to be suitable to

move rig and equipment easily on and off location.