

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

OCD-HOBBS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Lease Serial No.

LC-031670B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

Warren Unit #323

9. API Well No.

30-025-38512

10. Field and Pool, or Exploratory Area

Warren; Drinkard & Blinbry-Tubb, DK; Abo

11. County or Parish, State

Lea
New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well



Oil Well



Gas Well



Other

2. Name of Operator

ConocoPhillips Company

3a. Address

3b. Phone No. (include area code)

3300 N. "A" Street, Bldg. 6 Midland TX 79705-5406 (432)688-6884

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

610' FSL & 1820' FEL

Sec. 21, T-20-S, R-38-E, UL "O"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Ref. Bond #ES0085

Please accept, as an update to the Master Surface Use Plan and Master Drilling Plan, the attached Rig Layout plat for a Closed-Loop system for the subject location. We do not plan to utilize earthen pits for the drilling of this well.

It presently looks like H&P Rig #306 will be contracted for this location.

RECEIVED

JUN 27 2008

HOBBS OCD

ACCEPTING FOR RECORD ONLY -- OCD
still requires form C-144 per OCD Rule 19.15.17

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed)	Title
Celeste G. Dale	Regulatory Specialist
Signature	Date
<i>Celeste G. Dale</i>	06/17/2008

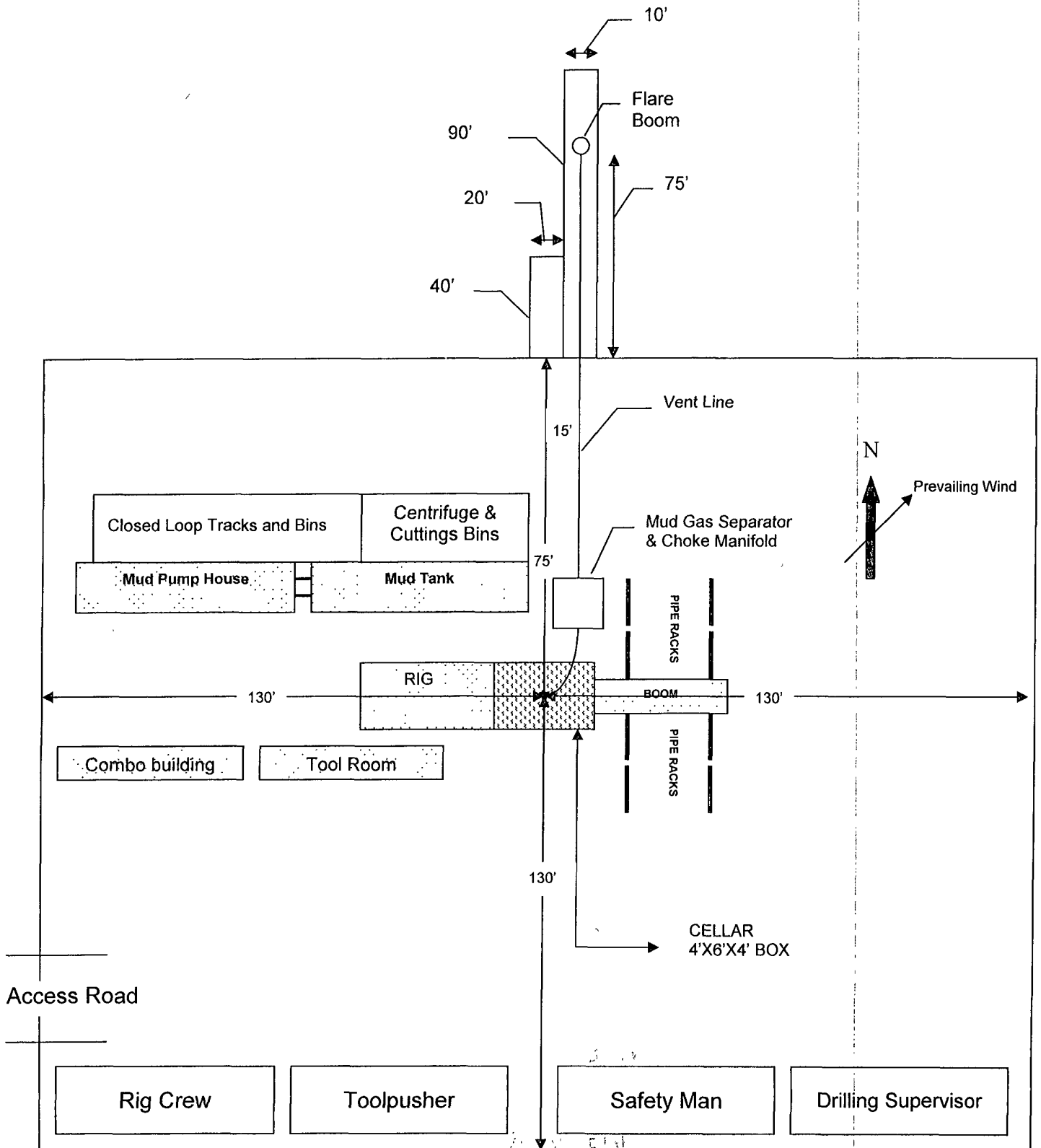
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
<i>Chris Williams</i>		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		
CARLSBAD FIELD OFFICE		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ConocoPhillips
Location Schematic and Rig Layout
for Closed Loop System
H&P #306
(PICTURE NOT TO SCALE)



Location Specification Request: Drilling

Overall Dimensions	205' X 260'	(see attached)
Dimensions from Well	75' North 130' South 130' East 130' West	
Caliche Requirement	Based on site assessment of what is needed, 6" to 9" after compaction.	
Slope	Location is required to be level.	
Road	Based on site assessment each road will need to be suitable to move rig and equipment easily on and off location.	