

RECEIVED

OIL CONSERVATION DIVISION

JUL 14 2008 20 South St. Francis Dr.

Santa Fe, NM 87505

HOBBS OIL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <input checked="" type="checkbox"/> 30-025-38823
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease <input checked="" type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Edge Petroleum Operating Company, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 1301 Travis Suite 2000 Houston, TX 77002		7. Lease Name or Unit Agreement Name Prairie Fire State
4. Well Location Unit Letter M_: 1263 feet from the South line and 660 feet from the West line Section 35 Township 20S Range 35E NMPM Lea County		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3705'		9. OGRID Number 224400
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Osudo; Morrow, West (Gas)
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MM3 STRAY SAND

7-2-08 Flow test: csg. psi- 340 choke 30/64 flow rate- 1961, csg. psi- 130 choke 40/64 flow rate- 1193, csg. psi- 140 choke 30/64 flow rate- 821, csg. psi- 130 choke 32/64 flow rate- 721, csg. psi- 120 choke 30/64 flow rate- 584.

7-9-08 Well was flowing full open to tank, top killed w/ 35 bbls 7% KCL. ND frac valve & NU BOPE. RIH w/ 198 jts. 2 3/8" 4.7# P110 tbg. Left annulus open to tank on 28/64 choke. SDFN

7-10-08 SITP- 6000 psi. Opened tbg. to pit & blew down. Pumped 10 bbl 7% KCL down tbg. & 20 bbl down annulus to top kill well. Finished RIH w/ 403 jts. 2 3/8" tbg., EUE, 8rd tbg. to set SN at 13,144' w/ SN & notched collar on bottom. ND BOPE, NU tbg. tree: B2 adapter flange, double master w/ side valve & adj. choke. RDMOWSU. RU tbg. tree to flowback manifold & turned well to testers. SITP- 600 psi, SICP- 800 psi, Opened on 32/64 choke, flowed back. FTP- 10 psi, SICP- 800 psi & started to unload.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Angela Lightner TITLE Consultant DATE 7-11-2008

Type or print name Angela Lightner

E-mail address: angela@rkford.com

Telephone No. 432-682-0440

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APPROVED BY: Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE JUL 15 2008

Conditions of Approval (if any):