

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS FORM APPROVED  
COM B No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. LC-031670B
2. Name of Operator ConocoPhillips Company		6. If Indian, Allottee or Tribe Name
3a. Address 3300 N. "A" Street, Bldg. 6 Midland TX 79705-5406 (432)688-6884	3b. Phone No. (include area code)	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1310' FNL & 1310' FWL Sec. 28, T-20-S, R-38-E, UL "D"		8. Well Name and No. Warren Unit 322
		9. API Well No. 30-025-38512 38949
		10. Field and Pool, or Exploratory Area Warren; Drinkard & Blinbry-Tubb, DK; Abo
		11. County or Parish, State Lea New Mexico

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Ref. Bond #ES0085

Please accept, as an update to the Master Surface Use Plan and Master Drilling Plan, the attached Rig Layout plat for a Closed-Loop system for the subject location. We do not plan to utilize earthen pits for the drilling of this well.

It presently looks like H&P Rig #306 will be contracted for this location.

**RECEIVED**

JUN 27 2008

**HOBBS OCD**

ACCEPTING FOR RECORD ONLY -- OCD  
still requires form C-144 per OCD Rule 19.15.17

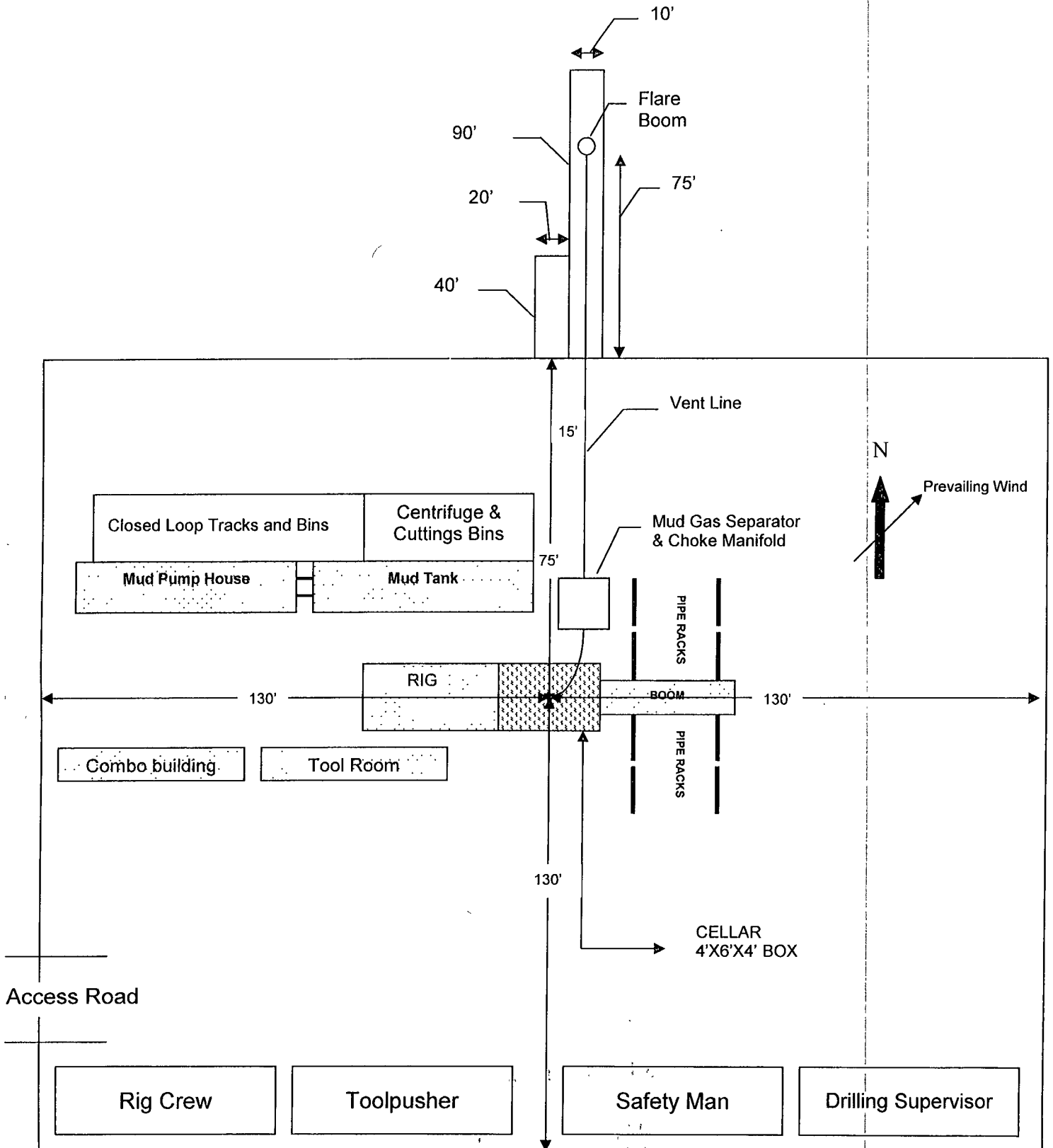
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Celeste G. Dale		Title Regulatory Specialist
Signature <i>Celeste G. Dale</i>		Date 06/17/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by <i>Chris Williams</i>	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <b>CARLSBAD FIELD OFFICE</b>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**ConocoPhillips**  
**Location Schematic and Rig Layout**  
**for Closed Loop System**  
**H&P #306**  
(PICTURE NOT TO SCALE)



Location Specification Request: Drilling

Overall Dimensions	205' X 260'	(see attached)
Dimensions from Well	75' North 130' South 130' East 130' West	
Caliche Requirement	Based on site assessment of what is needed, 6" to 9" after compaction.	
Slope	Location is required to be level.	
Road	Based on site assessment each road will need to be suitable to move rig and equipment easily on and off location.	